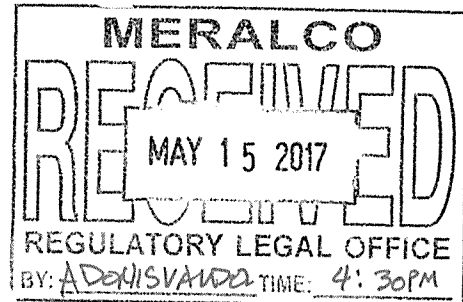


Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City

IN THE MATTER OF THE  
APPLICATION: (A) TO  
CONFIRM THE  
GENERATION RATE  
OVER/UNDER RECOVERY  
(GOUR); TRANSMISSION  
RATE OVER/UNDER  
RECOVERY (TOUR);  
SYSTEM LOSS RATE  
OVER/UNDER RECOVERY  
(SLOUR); LIFELINE  
SUBSIDY OVER/UNDER  
RECOVERY (LSOUR);  
SENIOR CITIZEN  
DISCOUNT AND SUBSIDY  
OVER/UNDER RECOVERY  
(SRDSOUR) PASS-  
THROUGH CHARGES  
FROM JANUARY 2014 TO  
DECEMBER 2016; AND  
REAL PROPERTY TAX  
PAYMENTS FROM JUNE  
2014 TO DECEMBER 2016;  
AND (B) FOR AUTHORITY  
TO REFUND/RECOVER  
CONFIRMED OVER/UNDER  
RECOVERIES AND REAL  
PROPERTY TAX  
PAYMENTS, WITH PRAYER  
FOR PROVISIONAL  
AUTHORITY,



ERC CASE NO. 2017-060 CF

MANILA ELECTRIC  
COMPANY (MERALCO),  
Applicant.

X-----X

DOCKETED  
Date: MAY 15 2017  
By: M

**ORDER**

On 31 March 2017, Manila Electric Company (MERALCO) filed an *Application* seeking the following actions from the Commission:

- 1) Confirm MERALCO's submitted amount representing the following pass-through charges incurred from January 2014 to December 2016:
  - a. Generation Rate Over/Under Recovery (GOUR);
  - b. Transmission Rate Over/Under Recovery (TOUR);
  - c. System Loss Rate Over/Under Recovery (SLOUR);
  - d. Lifeline Subsidy Over/Under Recovery (LSOUR); and
  - e. Senior Citizen Discount and Subsidy Over/Under Recovery (SRDSOUR).
- 2) Confirm MERALCO's submitted amount representing Real Property Tax payments incurred from June 2014 to December 2016;
- 3) Upon confirmation of its submitted amount, grant MERALCO the authority to refund or recover confirmed Over/Under Recoveries and Real Property Tax Payments; and
- 4) Pending evaluation of the *Application*, grant MERALCO provisional authority to refund or recover the submitted amounts.

On 2 May 2017, the Commission deliberated and granted MERALCO's prayer for provisional authority. However, due to supervening events<sup>1</sup>, the Commission cannot promulgate the said Order without undergoing a reconfirmation by the Commission En Banc. The Commission reconfirmed the Order on 11 May 2017.

The instant Order is being issued in light of the requirement under Section 4 (e), Rule 3 of the *Implementing Rules and Regulations of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001* (EPIRA IRR), as further clarified by the Supreme Court in the case of *National Association of Electricity Consumers for Reforms vs. Energy Regulatory Commission*<sup>2</sup>, for the Commission to conduct a public hearing not later than thirty (30) days from its grant of provisional authority.

In its *Application*, MERALCO alleged the following:

1. MERALCO is a private corporation duly organized and existing under the laws of the Republic of the Philippines, with principal office located at Lopez Building, Ortigas Avenue,

---

<sup>1</sup> The Chairman was placed on preventive suspension as per Order of the Office of the President (OP-DC Case No. 17-D-094) dated 2 May 2017 and received on 4 May 2017.

<sup>2</sup> G.R. No. 163935, 02 February 2006.

Barangay Ugong, Pasig City. It may be served with notices and other processes of this Honorable Commission through its undersigned counsel at the address indicated herein.

2. MERALCO has a legislative franchise to construct, operate and maintain an electric power distribution system for the conveyance of electric power to the end-users in the cities and municipalities of Metro Manila, Bulacan, Cavite and Rizal, and certain cities/municipalities/barangays in Batangas, Laguna, Quezon and Pampanga, pursuant to Republic Act No. 9209.

3. Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 ("EPIRA"), allows Distribution Utilities (DUs), such as MERALCO, to recover just and reasonable costs to enable them to operate viably.

4. Under Article 5, Section 1 of ERC Resolution No. 16, Series of 2009, Distribution Utilities (DUs) must file their consolidated application to confirm their over/under recoveries on pass-through charges for the period January 2014 to December 2016 on or before 31 March 2017.<sup>3</sup>

5. This Application includes over/under recoveries of the following pass-through costs: (a) Generation Rate Over/Under Recovery (GOUR); (b) Transmission Rate Over/Under Recovery (TOUR); (c) System Loss Rate Over/Under Recovery (SLOUR); (d) Lifeline Subsidy Over/Under Recovery (LSOUR); (e) Senior Citizen Discounts and Subsidy Over/Under Recovery (SrDSOUR) for the period January 2014 to December 2016 and (f) payments on real property taxes, for the period June 2014 to December 2016.

6. Generation Charge over/under recovery occurs due to the lag in the recovery of generation costs from consumers. Basically, the rate used to compute for the generation charge in a current billing month is based on the generation cost incurred during the previous billing month, which is the supply month. Given the recovery lag and the monthly changing generation costs, over/under recoveries are expected as the generation cost for the current month is compared to the recoveries of the same month.

7. Using the formula provided in Section 2, Article 4 of Resolution No. 16, Series of 2009, MERALCO determined that it has net over recoveries in the Generation Charge in the amount of PhP4,919,162,892.94 for the period January 2014 until December 2016. The computation details of the Generation Over Recovery (GOR) are shown in ANNEX "B", and made an integral part hereof.

8. The over/under recovery in Transmission Charge occurs because of the lag in the pass-on of transmission costs.

---

<sup>3</sup> Article 5, Section 1 of ERC Resolution No. 16, Series of 2009 provides:  
The period for filing of DUs for true-up adjustments for the period January 2011 to December 2013 is on March 31, 2014. Subsequently, the DUs shall file their respective consolidated applications every three (3) years following the sequence of period of filing prescribed above.

When the actual transmission cost of the current month is compared to the transmission recoveries of the current month, which rates are computed based on previous month's cost, either an over or under recovery will result.

9. Using the formula provided in Section 3, Article 4 of Resolution No. 16, Series of 2009, MERALCO determined that it has net over recoveries in the Transmission Charge in the amount of PhP632,210,115.96 for the period January 2014 until December 2016. The computation details of the Transmission Over Recovery (TOR) are shown in ANNEX "C" and made an integral part hereof.

10. System Loss over/under recovery mainly occurs due to the difference between the actual average cost of system loss for a given year and the sum of the actual monthly system loss billings for that same year. As MERALCO's system loss percent (%) is already below the cap set by this Honorable Commission, the basis of its allowable cost of system loss is its actual system loss for a given year. Since the monthly system loss charge rates were computed using the previous month's average generation and transmission costs, and the latest 12 month moving system loss percentage (%), any difference from the actual annual data will result either in an over or under recovery in system loss.

11. Applying the formula contained in Section 4, Article 4 of Resolution No. 21, Series of 2010, MERALCO determined that it has a System Loss net Over Recovery in the amount of PhP1,242,760,988.35 covering the period January 2014 until December 2016. The computation details of the System Loss Over Recovery (SLOR) are shown in ANNEX "D", and made an integral part hereof.

12. MERALCO incurred a net over recovery in the Lifeline Subsidy rate, given the lag in the billing of lifeline rate subsidies to non-lifeline consumers. The lifeline discount of the previous month is used to compute for the lifeline subsidy charge in the current billing month. Consequently, when the actual lifeline discount amount for the current month is compared to the lifeline subsidy amount for the same month, either an over or under recovery will result.

13. Applying the formula specified in Section 5, Article 4 of Resolution 16, Series of 2009, MERALCO determined a Lifeline Subsidy net over recovery in the amount of PhP130,627,106.04 covering the period January 2014 to December 2016. The computation details of the Lifeline Subsidy Over Recovery (LSOR) are shown in ANNEX "E", and made an integral part hereof.

14. Relative to the Senior Citizen Subsidy and Discount, MERALCO incurred a net over recovery thereof due to the lag in the billing of senior citizen subsidy to non-senior citizen consumers. The senior citizen discount for the previous month is used to compute for the senior citizen subsidy charge in the current billing month. Consequently, when the actual senior citizen discount amount of the current month is compared to the senior citizen

subsidy amount for the same month, either an over or under recovery will result.

15. Applying the formula provided under Article 7 of Resolution No. 23, Series of 2010, MERALCO determined a Senior Citizen Subsidy net over recovery in the amount of PhP2,325,583.09 covering the period January 2014 to December 2016. The computation details of the Senior Citizen Over Recovery (SrDSOR) are shown in ANNEX "F", and made an integral part hereof.

16. The refund/collection of the over/under recoveries shall be made to both captive and contestable customers in accordance with ERC Resolution No. 16, Series of 2012.<sup>4</sup> Insofar as contestable customers are concerned, any generation over/under recoveries for the billing periods when they were still captive customers, will be refunded to and/or collected from them. These over/under recoveries shall be part of the DU's bill, as a separate line item, through the RES/Local RES/SOLR currently serving the contestable customers. Considering that the eligible customers opted for contestability on different dates starting July 2013, such is taken into consideration in the determination of the refundable generation cost to these customers.

17. In MERALCO's Application for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Third Regulatory Period,<sup>5</sup> MERALCO proposed the forecasted real property tax to be paid during said period. In its Final Determination dated 6 June 2011, the Honorable Commission excluded real property tax payments from the ARR as follows:

"The annual provision for real property tax that relates to poles and transformers, as shown in Table 4.6 above, is excluded from the annual revenue requirement. Taxes for which MERALCO's liability has not been confirmed should not be included. In the event of future imposition of additional real property taxes or should MERALCO become liable for taxes that are not included in the annual revenue requirement, Article XI of the RDWR allows for unexpected tax liabilities imposed during the Third Regulatory Period be means of a "Tax Event Pass Through".

18. Hence, while the Honorable Commission recognized the pass-through nature of real property taxes, it directed MERALCO to comply with the Tax Event Pass Through provision of the Rules for Setting Distribution Wheeling Rates (RDWR).

19. At the time the Final Determination was rendered, MERALCO's case relative to real property tax assessment was still pending before the appellate courts.

---

<sup>4</sup> Entitled "A Resolution Adopting the Transitory Rules for the Implementation of Open Access and Retail Competition".

<sup>5</sup> Docketed as ERC Case No. 2010-069 RC.

20. Thereafter, in 2014, citing the Local Government Code as basis, the City of Taguig assessed and imposed real property taxes on MERALCO’s substations. MERALCO paid such assessment on 30 June 2014. Thereafter, the City of Valenzuela made a similar imposition on MERALCO’s substation within its jurisdiction.

21. Subsequently, MERALCO received a Decision dated 5 August 2015 in G.R. No. 166102, entitled, Manila Electric Company v. The City Assessor and City Treasurer of Lucena City rendered by the Supreme Court which ruled that transformers, electric posts, transmission lines, insulators, and electric meters of MERALCO are no longer exempted from real property tax and may qualify as "machinery" subject to real property tax under the Local Government Code. Nevertheless, the Supreme Court declared null and void the appraisal and assessment of said properties of MERALCO by the City Assessor in 1997 for failure to comply with the requirements of the Local Government Code and, thus, violating the right of MERALCO to due process. A copy of the Decision dated 5 August 2015 in G.R. No. 166102 is attached hereto as ANNEX “G”, and made an integral part hereof.

22. Hence, MERALCO intends to recover the payments it has made with respect to Real Property Tax (RPT) assessments for the afore-mentioned substations, and RPT assessments in accordance with the Supreme Court Decision. Copies of the assessment and official receipts evidencing payments are attached hereto as ANNEXES “H and Series”, and made integral parts hereof. However, MERALCO has no means of recovering said amount in the absence of the applicable rules to govern recovery. Thus, MERALCO deems it prudent to incorporate the recovery of its real property tax payments in the instant Application.

23. Applicant proposes that: (a) GOR, TOR, SLOR and LSOR be refunded to the customers for a period of thirty-six (36) months; (b) SrDSOR be refunded to the customers for a period of one (1) month; and (c) RPT payments be recovered from customers for a period of thirty-six (36), or until fully refunded/collected. This is consistent with previous decisions of the Honorable Commission wherein the recovery/refund period was equivalent to the period that the over/under recoveries were accumulated.

24. The computed total amount of the net over/under recoveries and proposed refund/recovery rates is summarized below:

| BILL COMPONENT | AMOUNT OF (OVER)/UNDER RECOVERY | PROPOSED (REFUND)/RECOVERY RATE (PHP/KWH)* | AMORTIZATION PERIOD |
|----------------|---------------------------------|--------------------------------------------|---------------------|
| GOUR           | (4,919,162,892.94)              | (0.0502)                                   | 36 months           |
| TOUR           | (632,210,115.96)                | (0.0051)                                   | 36 months           |
| SLOUR          | (1,242,760,988.35)              | (0.0099)                                   | 36 months           |
| LSOUR          | (130,627,106.04)                | (0.0017)                                   | 36 months           |

|                               |                  |          |           |
|-------------------------------|------------------|----------|-----------|
| SrDSOUR                       | (2,325,583.09)   | (0.0011) | 1 month   |
| Real Property<br>Tax Payments | 1,089,707,397.13 | 0.0087   | 36 months |

25. Attached hereto as ANNEXES “I”, “J” “K”, “L”, “M” and “N” are the detailed computation on how the amounts were translated into rates per kilowatt-hour.

26. In support of the instant Application, attached hereto as ANNEXES “O” and “P” and made integral parts hereof are the Judicial Affidavits of MS. ARLYN I. DELA CRUZ, Specialist, MERALCO’s Purchased Power Pricing - Rates and Pricing, Regulatory Management Office (RMO) and MR. GERARDO E. ESPIRIDION, Head of MERALCO’s Tax Management and Reporting Office.

PRAYER

WHEREFORE, it is respectfully prayed to this Honorable Commission that, the instant Application be APPROVED authorizing MERALCO to refund/recover to/from its customers, as applicable, the following amounts which represent the over/under recoveries for the generation, transmission, system loss, lifeline subsidy, senior citizen discount and subsidy, and real property tax payments as pass-through charges at the corresponding rate/kWh indicated in the table below and the proposed refund/recovery period.

| BILL COMPONENT                | AMOUNT OF (OVER)/UNDER RECOVERY | PROPOSED (REFUND)/RECOVERY RATE (PHP/KWH)* | AMORTIZATION PERIOD |
|-------------------------------|---------------------------------|--------------------------------------------|---------------------|
| GOUR                          | (4,919,162,892.94)              | (0.0502)                                   | 36 months           |
| TOUR                          | (632,210,115.96)                | (0.0051)                                   | 36 months           |
| SLOUR                         | (1,242,760,988.35)              | (0.0099)                                   | 36 months           |
| LSOUR                         | (130,627,106.04)                | (0.0017)                                   | 36 months           |
| SrDSOUR                       | (2,325,583.09)                  | (0.0011)                                   | 1 month             |
| Real Property<br>Tax Payments | 1,089,707,397.13                | 0.0087                                     | 36 months           |

Pending hearing, MERALCO prays that a provisional authority be issued authorizing MERALCO to collect/refund the over/under recoveries.

MERALCO prays for such other relief just and equitable under the premises.

Finding the said *Application* sufficient in substance with the required fees having been paid, the same is hereby set for determination of compliance with jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **2 June 2017 at two o’clock in the afternoon (2:00**

**P.M.), at the ERC Hearing Room, 15<sup>th</sup> Floor, Pacific Center, San Miguel Avenue, Pasig City.**

Accordingly, MERALCO is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing, once (1x) in a newspaper of nationwide circulation in the Philippines at its own expense, at least ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City and Municipal Mayors, and the Local Government Unit (LGU) legislative bodies within the affected franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform of the filing of the *Application*, the reasons therefor, and of the scheduled hearing thereon, the consumers within the affected franchise area, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Application* and the attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicant must submit to the Commission its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavit of the Editors or Business Managers of the newspaper where the said Notice of Public Hearing was published, and the complete issue of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors, and LGU legislative

bodies or their duly authorized representatives, bearing the seals of their offices;

- 3) The evidence of other means employed by Applicant to inform of the filing of the *Application*, the reasons therefore, and of the scheduled hearing thereon, the consumers within the affected franchise area;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application*, and the attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Applicant and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of Applicant to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

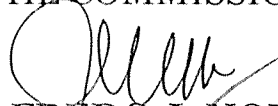
MERALCO must also be prepared to make an expository presentation of the instant *Application* aided by whatever communication medium that it may deem appropriate for the

purpose, in order to put in plain words and explain, for the benefit of its consumers and other concerned parties, what the *Application* is all about and the reasons and justifications being cited in support thereof.

**SO ORDERED.**

Pasig City, 11 May 2017.

FOR AND BY AUTHORITY  
OF THE COMMISSION:



**ALFREDO J. NON**  
*Officer-in-Charge of the ERC*

LS: /RFM/ APV

Copy furnished:

1. Attys. Francis Dino S. Antonio  
*Counsel for MERALCO*  
7th Floor, Lopez Building, Ortigas Avenue, Pasig City
2. Office of the Solicitor General (OSG)  
134 Amorsolo Street, Legaspi Village, Makati City
3. Commission on Audit (COA)  
Commonwealth Avenue, Quezon City
4. Senate Committee on Energy  
GSIS Bldg. Roxas Blvd., Pasay City
5. House Committee on Energy  
Batasan Hills, Quezon City
6. Department of Energy (DOE)  
Rizal Drive, Bonifacio Global City, Taguig City
6. Philippine Chamber of Commerce and Industry (PCCI)  
Campus Avenue corner Park Avenue,  
McKinley Town Center, Fort Bonifacio, Taguig City
7. The City Mayor  
City of Manila
8. LGU Legislative Body  
City of Manila
9. The City Mayor  
Quezon City
10. LGU Legislative Body  
Quezon City
11. The City Mayor  
City of Caloocan
12. LGU Legislative Body  
City of Caloocan
13. The City Mayor  
City of Makati

14. LGU Legislative Body  
City of Makati
15. The City Mayor  
City of Malabon
16. LGU Legislative Body  
City of Malabon
17. The City Mayor  
City of Mandaluyong
18. LGU Legislative Body  
City of Mandaluyong
19. The City Mayor  
City of Muntinlupa
20. LGU Legislative Body  
City of Muntinlupa
21. The City Mayor  
City of San Jose del Monte, Bulacan
22. LGU Legislative Body  
City of San Jose del Monte, Bulacan
23. The City Mayor  
City of Valenzuela
24. LGU Legislative Body  
City of Valenzuela
25. The City Mayor  
City of Pasig
26. LGU Legislative Body  
City of Pasig
27. The City Mayor  
Pasay City
28. LGU Legislative Body  
Pasay City
29. The City Mayor  
City of Parañaque
30. LGU Legislative Body  
City of Parañaque
31. The City Mayor  
Cavite City
32. LGU Legislative Body  
Cavite City
33. The City Mayor  
Trece Martirez City
34. LGU Legislative Body  
Trece Martirez City
35. The City Mayor  
Las Piñas City
36. LGU Legislative Body  
Las Piñas City
37. The City Mayor  
San Juan City
38. LGU Legislative Body  
San Juan City
39. The City Mayor  
Lucena City
40. LGU Legislative Body  
Lucena City
41. The City Mayor  
Batangas City

42. LGU Legislative Body  
Batangas City
43. The City Mayor  
San Pablo City, Laguna
44. LGU Legislative Body  
San Pablo City, Laguna
45. The City Mayor  
City of Marikina
46. LGU Legislative Body  
City of Marikina
47. The City Mayor  
Antipolo City, Rizal
48. LGU Legislative Body  
Antipolo City, Rizal
49. The City Mayor  
Tagaytay City, Cavite
50. LGU Legislative Body  
Tagaytay City, Cavite
51. The City Mayor  
Calamba, Laguna
52. LGU Legislative Body  
Calamba, Laguna
53. The City Mayor  
Sta. Rosa, Laguna
54. LGU Legislative Body  
Sta. Rosa, Laguna
55. The City Mayor  
Biñan, Laguna
56. LGU Legislative Body  
Biñan, Laguna
57. The City Mayor  
Navotas, Metro Manila
58. LGU Legislative Body  
Navotas, Metro Manila
59. The Municipal Mayor  
Taguig, Metro Manila
60. LGU Legislative Body  
Taguig, Metro Manila
61. The Municipal Mayor  
Pateros, Metro Manila
62. LGU Legislative Body  
Pateros, Metro Manila
63. The Municipal Mayor  
General Aguinaldo, Cavite
64. LGU Legislative Body  
General Aguinaldo, Cavite
65. The Municipal Mayor  
Magallanes, Cavite
66. LGU Legislative Body  
Magallanes, Cavite
67. The Municipal Mayor  
Amadeo, Cavite
68. LGU Legislative Body  
Amadeo, Cavite
69. The Municipal Mayor

- Indang, Cavite
70. LGU Legislative Body  
Indang, Cavite
71. The Municipal Mayor  
Mendez, Cavite
72. LGU Legislative Body  
Mendez, Cavite
73. The Municipal Mayor  
Alfonso, Cavite
74. LGU Legislative Body  
Alfonso, Cavite
75. The Municipal Mayor  
Imus, Cavite
76. LGU Legislative Body  
Imus, Cavite
77. The Municipal Mayor  
Kawit, Cavite
78. LGU Legislative Body  
Kawit, Cavite
79. The Municipal Mayor  
Noveleta, Cavite
80. LGU Legislative Body  
Noveleta, Cavite
81. The Municipal Mayor  
Bacoor, Cavite
82. LGU Legislative Body  
Bacoor, Cavite
83. The Municipal Mayor  
Maragondon, Cavite
84. LGU Legislative Body  
Maragondon, Cavite
85. The Municipal Mayor  
Ternate, Cavite
86. LGU Legislative Body  
Ternate, Cavite
87. The Municipal Mayor  
Gen. Trias, Cavite
88. LGU Legislative Body  
Gen. Trias, Cavite
89. The Municipal Mayor  
Naic, Cavite
90. LGU Legislative Body  
Naic, Cavite
91. The Municipal Mayor  
Rosario, Cavite
92. LGU Legislative Body  
Rosario, Cavite
93. The Municipal Mayor  
Tanza, Cavite
94. LGU Legislative Body  
Tanza, Cavite
95. The Municipal Mayor  
Dasmariñas, Cavite
96. LGU Legislative Body  
Dasmariñas, Cavite

- 97. The Municipal Mayor  
Gen. Mariano Alvarez, Cavite
- 98. LGU Legislative Body  
Gen. Mariano Alvarez, Cavite
- 99. The Municipal Mayor  
Silang, Cavite
- 100. LGU Legislative Body  
Silang, Cavite
- 101. The Municipal Mayor  
Carmona, Cavite
- 102. LGU Legislative Body  
Carmona, Cavite
- 103. The Municipal Mayor  
Cainta, Rizal
- 104. LGU Legislative Body  
Cainta, Rizal
- 105. The Municipal Mayor  
Taytay, Rizal
- 106. LGU Legislative Body  
Taytay, Rizal
- 107. The Municipal Mayor  
Teresa, Rizal
- 108. LGU Legislative Body  
Teresa, Rizal
- 109. The Municipal Mayor  
Jala-jala, Rizal
- 110. LGU Legislative Body  
Jala-jala, Rizal
- 111. The Municipal Mayor  
Cardona, Rizal
- 112. LGU Legislative Body  
Cardona, Rizal
- 113. The Municipal Mayor  
Baras, Rizal
- 114. LGU Legislative Body  
Baras, Rizal
- 115. The Municipal Mayor  
Angono, Rizal
- 116. LGU Legislative Body  
Angono, Rizal
- 117. The Municipal Mayor  
Tanay, Rizal
- 118. LGU Legislative Body  
Tanay, Rizal
- 119. The Municipal Mayor  
Pililla, Rizal
- 120. LGU Legislative Body  
Pililla, Rizal
- 121. The Municipal Mayor  
Morong, Rizal
- 122. LGU Legislative Body  
Morong, Rizal
- 123. The Municipal Mayor  
Binangonan, Rizal
- 124. LGU Legislative Body  
Binangonan, Rizal

125. The Municipal Mayor  
Rodriguez, Rizal
126. LGU Legislative Body  
Rodriguez, Rizal
127. The Municipal Mayor  
San Mateo, Rizal
128. LGU Legislative Body  
San Mateo, Rizal
129. The Municipal Mayor  
Meycauayan, Bulacan
130. LGU Legislative Body  
Meycauayan, Bulacan
131. The Municipal Mayor  
Obando, Bulacan
132. LGU Legislative Body  
Obando, Bulacan
133. The Municipal Mayor  
Marilao, Bulacan
134. LGU Legislative Body  
Marilao, Bulacan
135. The Municipal Mayor  
Norzagaray, Bulacan
136. LGU Legislative Body  
Norzagaray, Bulacan
137. The Municipal Mayor  
Sta. Maria, Bulacan
138. LGU Legislative Body  
Sta. Maria, Bulacan
139. The Municipal Mayor  
Angat, Bulacan
140. LGU Legislative Body  
Angat, Bulacan
141. The Municipal Mayor  
Doña Remedios Trinidad, Bulacan
142. LGU Legislative Body  
Doña Remedios Trinidad, Bulacan
143. The Municipal Mayor  
Plaridel, Bulacan
144. LGU Legislative Body  
Plaridel, Bulacan
145. The Municipal Mayor  
Malolos, Bulacan
146. LGU Legislative Body  
Malolos, Bulacan
147. The Municipal Mayor  
Calumpit, Bulacan
148. LGU Legislative Body  
Calumpit, Bulacan
149. The Municipal Mayor  
Pulilan, Bulacan
150. LGU Legislative Body  
Pulilan, Bulacan
151. The Municipal Mayor  
Hagonoy, Bulacan
152. LGU Legislative Body

- Hagonoy, Bulacan
153. The Municipal Mayor  
Paombong, Bulacan
154. LGU Legislative Body  
Paombong, Bulacan
155. The Municipal Mayor  
Bustos, Bulacan
156. LGU Legislative Body  
Bustos, Bulacan
157. The Municipal Mayor  
Guiguinto, Bulacan
158. LGU Legislative Body  
Guiguinto, Bulacan
159. The Municipal Mayor  
Pandi, Bulacan
160. LGU Legislative Body  
Pandi, Bulacan
161. The Municipal Mayor  
Bocaue, Bulacan
162. LGU Legislative Body  
Bocaue, Bulacan
163. The Municipal Mayor  
Bulacan, Bulacan
164. LGU Legislative Body  
Bulacan, Bulacan
165. The Municipal Mayor  
Balagtas, Bulacan
166. LGU Legislative Body  
Balagtas, Bulacan
167. The Municipal Mayor  
Baliwag, Bulacan
168. LGU Legislative Body  
Baliwag, Bulacan
169. The Municipal Mayor  
San Rafael, Bulacan
170. LGU Legislative Body  
San Rafael, Bulacan
171. The Municipal Mayor  
San Miguel, Bulacan
172. LGU Legislative Body  
San Miguel, Bulacan
173. The Municipal Mayor  
San Ildefonso, Bulacan
174. LGU Legislative Body  
San Ildefonso, Bulacan
175. The Municipal Mayor  
Victoria, Laguna
176. LGU Legislative Body  
Victoria, Laguna
177. The Municipal Mayor  
Nagcarlan, Laguna
178. LGU Legislative Body  
Nagcarlan, Laguna
179. The Municipal Mayor  
Magdalena, Laguna

180. LGU Legislative Body  
Magdalena, Laguna
181. The Municipal Mayor  
Calauan, Laguna
182. LGU Legislative Body  
Calauan, Laguna
183. The Municipal Mayor  
Pila, Laguna
184. LGU Legislative Body  
Pila, Laguna
185. The Municipal Mayor  
Sta.Cruz, Laguna
186. LGU Legislative Body  
Sta. Cruz, Laguna
187. The Municipal Mayor  
Liliw, Laguna
188. LGU Legislative Body  
Liliw, Laguna
189. The Municipal Mayor  
San Pedro, Laguna
190. LGU Legislative Body  
San Pedro, Laguna
191. The Municipal Mayor  
Alaminos, Laguna
192. LGU Legislative Body  
Alaminos, Laguna
193. The Municipal Mayor  
Rizal, Laguna
194. LGU Legislative Body  
Rizal, Laguna
195. The Municipal Mayor  
Los Baños, Laguna
196. LGU Legislative Body  
Los Baños, Laguna
197. The Municipal Mayor  
Cabuyao, Laguna
198. LGU Legislative Body  
Cabuyao, Laguna
199. The Municipal Mayor  
Bay, Laguna
200. LGU Legislative Body  
Bay, Laguna
201. The Municipal Mayor  
Dolores, Quezon
202. LGU Legislative Body  
Dolores, Quezon
203. The Municipal Mayor  
Sampaloc, Quezon
204. LGU Legislative Body  
Sampaloc, Quezon
205. The Municipal Mayor  
Pagbilao, Quezon
206. LGU Legislative Body  
Pagbilao, Quezon
207. The Municipal Mayor  
Luchan, Quezon

- 208. LGU Legislative Body  
Lucban, Quezon
- 209. The Municipal Mayor  
Tayabas, Quezon
- 210. LGU Legislative Body  
Tayabas, Quezon
- 211. The Municipal Mayor  
Candelaria, Quezon
- 212. LGU Legislative Body  
Candelaria, Quezon
- 213. The Municipal Mayor  
Sariaya, Quezon
- 214. LGU Legislative Body  
Sariaya, Quezon
- 215. The Municipal Mayor  
San Antonio, Quezon
- 216. LGU Legislative Body  
San Antonio, Quezon
- 217. The Municipal Mayor  
Mauban, Quezon
- 218. LGU Legislative Body  
Mauban, Quezon
- 219. The Municipal Mayor  
Tiaong, Quezon
- 220. LGU Legislative Body  
Tiaong, Quezon
- 221. The Municipal Mayor  
Majayjay, Quezon
- 222. LGU Legislative Body  
Majayjay, Quezon
- 223. The Municipal Mayor  
Luisiana, Quezon
- 224. LGU Legislative Body  
Luisiana, Quezon
- 225. The Municipal Mayor  
Sto. Tomas, Batangas
- 226. LGU Legislative Body  
Sto. Tomas, Batangas
- 227. The Municipal Mayor  
San Pascual, Batangas
- 228. LGU Legislative Body  
San Pascual, Batangas
- 229. The Municipal Mayor  
Candaba, Pampanga
- 230. LGU Legislative Body  
Candaba, Pampanga
- 231. The Municipal Mayor  
San Simon, Pampanga
- 232. LGU Legislative Body  
San Simon, Pampanga
- 233. The Municipal Mayor  
Apalit, Pampanga
- 234. LGU Legislative Body  
Apalit, Pampanga
- 235. Office of the Governor

- Province of Rizal
236. LGU Legislative Body  
Province of Rizal
237. Office of the Governor  
Province of Laguna
238. LGU Legislative Body  
Province of Laguna
239. Office of the Governor  
Province of Batangas
240. LGU Legislative Body  
Province of Batangas
241. Office of the Governor  
Province of Cavite
242. LGU Legislative Body  
Province of Cavite
243. Office of the Governor  
Province of Pampanga
244. LGU Legislative Body  
Province of Pampanga
245. Office of the Governor  
Province of Quezon
246. LGU Legislative Body  
Province of Quezon
247. Office of the Governor  
Province of Bulacan
248. LGU Legislative Body  
Province of Bulacan
252. Investigation and Enforcement Division  
Energy Regulatory Commission  
17th Floor, Pacific Center, San Miguel Avenue  
Pasig City