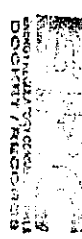


FILE COPY

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Ortigas Avenue, Pasig City

IN THE MATTER OF THE
APPLICATION TO CONFIRM
THE GENERATION RATE
OVER/UNDER RECOVERY
(GOUR) FOR SPECIAL
PROGRAMS COVERING THE
PERIOD MARCH 2007 TO
DECEMBER 2011, AND FOR
AUTHORITY TO RECOVER
CONFIRMED GOUR, WITH
PRAYER FOR PROVISIONAL
AUTHORITY,

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2016-001
ERC CASE NO. _____ CF

MANILA ELECTRIC
COMPANY (MERALCO),

Applicant.

X-----X

APPLICATION

Applicant, **MANILA ELECTRIC COMPANY ("MERALCO")**, by counsel, and to this Honorable Commission most respectfully states: THAT—

1. MERALCO is a private corporation existing under the laws of the Republic of the Philippines, with principal office located at Lopez Building, Ortigas Avenue, Barangay Ugong, Pasig City. It may be served with notices and other processes of this Honorable Commission at its principal office address or through its counsel at the address indicated herein.

2. Pursuant to Republic Act No. 9209, MERALCO was granted a legislative franchise to operate and maintain a distribution system in the cities/municipalities of Metro Manila, Bulacan, Cavite and Rizal and certain cities/municipalities/barangays in Batangas, Laguna, Quezon and Pampanga and is authorized to charge all its customers for their electric consumption at the rates approved by the Honorable Commission.

3. Section 25 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA), allows Distribution Utilities (DUs), such as Applicant, to charge for the supply

of electricity to its customers based on the principle of full recovery of prudent and reasonable economic costs incurred, which includes pass-through charges like generation rates.

4. On 01 June 2015, the Honorable Commission rendered separate Decisions for ERC Case No. 2011-010¹ and ERC Case No. 2012-039 RC², which both state that:

“[t]he Consolidated Rules pertain only to the confirmation of pass through charges imposed upon regular customers but not to customers under special programs. However, there exists no rule or regulation of the Commission precluding the confirmation of pass through charges from special program customers. Thus, the confirmation of pass through charges imposed on special program customers shall not be done in the instant application. This is to ensure that there is no cross-subsidy between regular and special program customers.”³

5. In this regard, since the confirmation of the pass-through charges involving generation costs for special program customers (Customer Choice Program and Ecozone customers) were excluded in the above-cited cases previously filed by the Applicant, to ensure that there is no cross-subsidy between regular and special program customers, a separate filing to recover the same is in order.

6. In relation to the foregoing, it is well to note that there is no specific Resolution rendered by the Honorable Commission that established a systematized confirmation process for the automatic generation cost adjustments implemented by the Distribution Utilities (DUs) and the true-up of approved generation charge for Special Program Customers (Customer Choice Program and Ecozone customers) to ensure, among other things, appropriate recovery thereof in an efficient and transparent process.

7. Considering the above, this Application is aligned with the provisions of ERC Resolution No. 16, Series of 2009, issued by the

¹ In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Over/Under Recovery (TOUR); System Loss Over/Under Recovery (SOUR); and Lifeline Subsidy Over/Under Recovery (LSOUR); and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority.

² In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Over/Under Recovery (TOUR); System Loss Over/Under Recovery (SOUR); and Lifeline Subsidy Over/Under Recovery (LSOUR) covering the period January 2011 to December 2011; and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority.

³ Decision for ERC Case No. 2011-010, pages 34 and 35; Decision for ERC Case No. 2012-039 RC, page 18.

Honorable Commission, entitled, *“A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities”* since the said Rules govern the recovery of allowed pass-through charges of Distribution Utilities.

8. During the period from March 2007 to December 2011, Applicant's net Generation Charge Under Recovery (GUR) for Special Programs (Customer Choice Program and Ecozone customers) have reached a significant level and already affected Applicant's cash flow. Below is a summary of said GUR for Special Programs:

**GENERATION CHARGES UNDER RECOVERIES
(SPECIAL PROGRAMS)
IN PASS-THROUGH COSTS**

Period	Amount in million PhP
May 2007-December 2010	118.83
January –December 2011	131.83
TOTAL	250.66

9. Generation charge over/under recoveries occur as a result of the lag in the recovery of generation costs from consumers. Basically, the rate used to compute for the generation charge in a current billing month is based on the generation cost incurred during the previous month. Accordingly, when the actual allowable generation cost of the current month is compared to the generation recoveries in the current month, which recoveries were computed on the basis of previous month's cost, an over- or under-recovery arises.

10. The bulk of the under recovery was incurred in 2009 to 2011. This was due to the increases in the cost of power sourced from the National Power Corporation (NPC) mainly due to the following events:

- In January 2009, a lower GRAM refund of 4.9 centavos per kWh was implemented by NPC. The refund has reached as high as 18.63 centavos per kWh in 2007 and 56.11 centavos in 2008.
- In March 2009, an increase in the NPC Basic Generation Rates was implemented by NPC.

- In March 2010, NPC started to implement the Automatic Cost Adjustment of Fuel and Purchased Power Cost (FPPCA) and Foreign Exchange-related Cost (FxA).
- NPC Incremental Currency Exchange Rate Adjustment (ICERA) refund ended in March 2011.

11. In computing the GUR for Special Programs, Applicant followed the formula contained in Section 2, Article 4 of ERC Resolution No. 16, Series of 2009 and determined that net under-recoveries in generation cost is in the total amount of PhP250,658,295.28 for the period covering March 2007 to December 2011. The computation details of the generation net under recovery are shown in the **ANNEX “A” to “A-2”** and made integral parts hereof.

12. Considering the delay in the recovery of the pass-through costs subject of the instant Application, and to ensure the revenue-neutral position of herein Applicant, the following appropriate carrying charges are proposed as follows:

Generation Charge Under Recovery	Carrying Charge	Total Amount
250,658,295.28	64,244,445.81	314,902,741.09

13. The computation details of the carrying charge is attached hereto as **ANNEX “B”** and made an integral part hereof. In support of the computation of the carrying charge, attached hereto as **Annexes “C”** and **“D”** and made integral parts hereof, are the BSP 91-day T Bill series and the calculation of interest rates, respectively.

14. Applicant further proposes to recover the foregoing amounts in the following manner:

Principal Rate/ KWh	Carrying Charge (Rate/kwh)	Total (Rate/ kWh)	Recovery Period (in mos.)
0.0021	0.0005	0.0026	36

15. Attached hereto as **ANNEX “E”** is the detailed computation on how the amounts were translated into rate per kilowatthour.

16. Considering that the Generation Costs are pass-through costs, Applicant should neither earn any revenue nor incur losses from the imposition of the same. Thus, it is incumbent for Applicant to refund

and/or recover whatever costs it incurred above and/or below the valid pass-through costs.

**ALLEGATIONS IN SUPPORT OF THE PRAYER
FOR PROVISIONAL AUTHORITY**

17. The immediate issuance of a Provisional Authority in favor of the Applicant is warranted in order to prevent further accumulation of the generation rate under recovery, as well as the corresponding carrying costs, to the prejudice of the Applicant’s customers, and avert any prejudice that the same will bring to the Applicant’s customers in terms of the quality of its service.

18. In support of the instant Application and Applicant’s prayer for provisional authority, attached hereto as **ANNEX “F”** and made integral part hereof is the Judicial Affidavit of **MS. ARLYN I. DELA CRUZ**, Specialist, Rates and Pricing, Regulatory Management Office (RMO), MERALCO.

PRAYER

WHEREFORE, it is respectfully prayed to this Honorable Commission that, pending hearing of the instant Application, a Provisional Authority **BE ISSUED** authorizing Applicant to collect the following amount and charge the corresponding rate per kilowatthour representing the under recovery for the generation charge pass through cost, together with carrying cost:

Principal Amount (PhP)	Principal (Rate/ kWh)	Carrying Charge (PhP)	Carrying Charge (Rate/ kwh)	Total (Rate/ kWh)	Recovery/ Period (in mos)
250,658,295.28	0.0021	64,244,445.81	0.0005	0.0026	36

After trial and hearing, a **DECISION** be rendered **PERMANENTLY APPROVING** the recovery of the proposed principal and carrying costs, their corresponding charge per kilowatt-hour and the period of recovery.

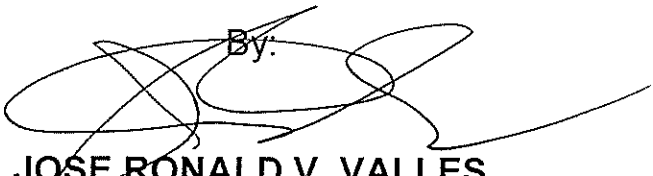
Other relief just and equitable under the premises are likewise prayed for.

Pasig City, 14th day of January 2016.

MANILA ELECTRIC COMPANY

Applicant

Lopez Bldg., Ortigas Avenue,
Brgy. Ugong, Pasig City

By: 

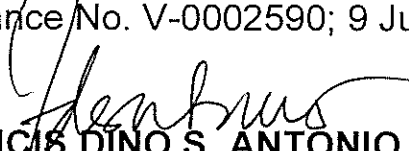
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MCLE Compliance No. V-0002590; 9 June 2014


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IBP LRN No. 06460; 1/16/07; QC

MCLE Compliance No. V-0002589; 9 June 2014

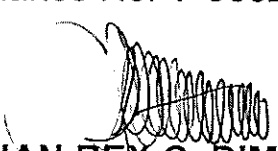

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MCLE Compliance No. V-0002591; 9 June 2014


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MCLE Compliance No. V-0002586; 9 June 2014

Counsels for Applicant

7th Floor, Lopez Building, Ortigas Avenue

Brgy. Ugong, Pasig City

Telephone Number 1622-2260; Fax No. 1622-3550

Republic of the Philippines)
Pasig City) S.S.

VERIFICATION AND CERTIFICATE OF NON-FORUM SHOPPING

I, **IVANNA G. DELA PEÑA**, Filipino, of legal age and with office address at 12th Floor, Lopez Building, Ortigas Avenue, Pasig City, after being sworn to in accordance with law, hereby depose and say, that –

1. I am the First Vice-President and Head of the Regulatory Management Office of Applicant Manila Electric Company;

2. I have been authorized by the Board of Directors of the Applicant to cause the preparation and filing of the instant Application. I have read and understood the allegations contained therein and the same are true and correct based on my personal knowledge and authentic records made available to me in the ordinary course of business of the Applicant;

3. I have been authorized by the Board of Directors to certify that Applicant has not heretofore commenced any other action or proceeding involving the same issues in the Supreme Court, the Court of Appeals, or any other tribunal or agency and to the best of my knowledge, no such action or proceeding is pending in the Supreme Court, the Court of Appeals, or any other tribunal or agency. A copy of the Secretary's Certificate authorizing the undersigned to sign this Verification and Certification is attached as **Annex "G"** of this Application and made integral part hereof;

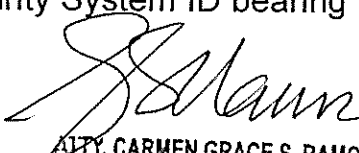
4. If I should hereafter learn that a similar action or proceeding has been filed or is pending before the Supreme Court, the Court of Appeals, or any other tribunal or agency, I undertake to report such fact within five (5) days there from to this Honorable Commission.

IN WITNESS WHEREOF, I have hereunto affixed my signature this
JAN 15 2016 day of January 2016 at Pasig City, Philippines.


IVANNA G. DELA PEÑA
JAN 15 2016

SUBSCRIBED AND SWORN to before me this ____ day of January 2016, by affiant having exhibited her Social Security System ID bearing the number 03-5122810-4.

Doc. No. 120;
Page No. 25;
Book No. IV;
Series of 2016.


ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on July 13, 2015 at Pasig City
until December 31, 2016
Roll No. 55945; IBP No. _____ RSM Chapter
PTR No. 642392; 03/26/15; Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

SPECIAL PROGRAMS GENERATION
(OVER)/UNDER RECOVERY

ANNEX " A "

	ECOZONE GOUR (a)	CCP GOUR (b)	SPECIAL PROGRAMS GOUR (a + b)
Mar-07		335,760.17	335,760.17
Apr-07		(393,548.65)	(393,548.65)
May-07		(113,345.70)	(113,345.70)
Jun-07		8,554.77	8,554.77
Jul-07		(73,836.73)	(73,836.73)
Aug-07		60,991.63	60,991.63
Sep-07		(307,188.33)	(307,188.33)
Oct-07		(2,210,927.78)	(2,210,927.78)
Nov-07		(1,033,955.62)	(1,033,955.62)
Dec-07	(49,935,260.61)	(5,047,099.52)	(54,982,360.13)
Jan-08	74,822,950.08	14,839,507.33	89,662,457.42
Feb-08	(93,102,623.54)	(9,485,457.42)	(102,588,080.95)
Mar-08	-	(1,406,899.64)	(1,406,899.64)
Apr-08	35,328,693.70	6,894,990.47	42,223,684.17
May-08	-	(15,727,120.10)	(15,727,120.10)
Jun-08	(121,765,478.12)	(26,823,238.03)	(148,588,716.15)
Jul-08	-	(10,209,606.40)	(10,209,606.40)
Aug-08	-	(9,694,278.71)	(9,694,278.71)
Sep-08	-	4,476,662.23	4,476,662.23
Oct-08	-	1,038,538.79	1,038,538.79
Nov-08	-	(3,199,139.75)	(3,199,139.75)
Dec-08	30,303,723.26	10,641,059.62	40,944,782.88
Jan-09	24,609,729.68	13,282,627.46	37,892,357.14
Feb-09	-	29,234,483.54	29,234,483.54
Mar-09	63,131,943.52	25,298,416.87	88,430,360.39
Apr-09	-	(11,681,181.96)	(11,681,181.96)
May-09	-	11,647,766.71	11,647,766.71
Jun-09	-	4,343,583.10	4,343,583.10
Jul-09	-	(20,733,834.92)	(20,733,834.92)
Aug-09	-	(17,340,128.91)	(17,340,128.91)
Sep-09	-	3,854,906.12	3,854,906.12
Oct-09	-	8,604,082.54	8,604,082.54
Nov-09	-	(4,565,658.52)	(4,565,658.52)
Dec-09	-	(4,993,935.82)	(4,993,935.82)
Jan-10	-	17,729,225.49	17,729,225.49
Feb-10	-	27,627,083.15	27,627,083.15
Mar-10	85,411,330.03	41,339,035.57	126,750,365.60
Apr-10	(25,843,639.23)	(39,329,507.84)	(65,173,147.07)
May-10	3,548,805.11	21,163,823.52	24,712,628.63
Jun-10	(10,839,468.97)	(2,629,478.49)	(13,468,947.46)
Jul-10	44,937,964.00	(21,795,790.52)	23,142,173.48
Aug-10	19,551,025.03	18,650,772.52	38,201,797.56
Sep-10	(1,851,220.21)	20,828,093.95	18,976,873.74
Oct-10	72,646,877.97	(4,931,799.82)	67,715,078.15
Nov-10	2,350,764.02	4,751,347.68	7,102,111.70
Dec-10	(71,003,212.28)	(36,400,656.02)	(107,403,868.30)
Jan-11	1,837,431.38	27,522,951.37	29,360,382.75
Feb-11	586,749.29	25,430,004.08	26,016,753.38
Mar-11	2,558,554.00	771,566.95	3,330,120.95
Apr-11	74,612,644.88	7,138,271.04	81,750,915.92
May-11	(1,108,263.78)	33,561,437.27	32,453,173.50
Jun-11	1,087,245.74	(499,756.18)	587,489.57
Jul-11	(1,281,213.45)	(36,000,484.43)	(37,281,697.88)
Aug-11	(2,623,759.83)	5,643,298.90	3,019,539.07
Sep-11	2,297,483.47	(15,638,908.01)	(13,341,424.53)
Oct-11	(1,118,908.27)	10,300,351.78	9,181,443.51
Nov-11	1,817,871.94	(8,893,646.00)	(7,075,774.07)
Dec-11	(155,891.18)	3,986,662.78	3,830,771.60
TOTAL	160,812,847.65	89,845,447.63	250,658,295.28
Mar 2007 - Dec 2010	82,302,903.45	36,523,698.07	118,826,601.52
Jan - Dec 2011	78,509,944.20	53,321,749.56	131,831,693.75
TOTAL	160,812,847.65	89,845,447.63	250,658,295.28

Prepared By:

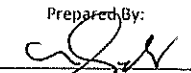
RODELYN E. MORELOS

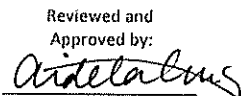
Reviewed and
Approved by:

ARLYN I. DELA CRUZ

GENERATION CHARGE (OVER)/UNDER RECOVERIES - ECOZONE (GOUR_{ECOZONE})

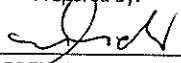
	kWh Sales (<i>S_{ECOZONEGOUR}</i>)	NPC-Billed Ecozone <i>GC Rate</i> (<i>NPC Bill</i>)	Allowable Generation <i>Cost (AGC_{ECOZONE})</i>	kWh Sales (<i>S_{ECOZONEGOUR}</i>)	Meralco Billed Ecozone <i>GC Rate</i>	Generation Revenues Billed (<i>GRR_{ECOZONE}</i>)	GOUR Amount Ecozone (<i>GOUR_{ECOZONE}</i>)
	<i>a</i>	<i>b</i>	<i>c = a x b</i>	<i>d = a</i>	<i>e</i>	<i>f = d x e</i>	<i>g = c - f</i>
Nov-07	120,435,444	3.9578	476,659,400.26	120,435,444	3.9578	476,659,400.26	-
Dec-07	120,820,858	3.5445	428,249,531.18	120,820,858	3.9578	478,184,791.79	(49,935,260.61)
Jan-08	116,202,749	3.9418	458,047,996.01	116,202,749	3.2979	383,225,045.93	74,822,950.08
Feb-08	138,648,732	3.2703	453,422,948.26	138,648,732	3.9418	546,525,571.80	(93,102,623.54)
Mar-08	134,664,420	3.2703	440,393,052.73	134,664,420	3.2703	440,393,052.73	-
Apr-08	145,565,281	3.5130	511,370,832.15	145,565,281	3.2703	476,042,138.45	35,328,693.70
May-08	156,460,785	3.5130	549,646,737.71	156,460,785	3.5130	549,646,737.71	-
Jun-08	171,115,062	2.8014	479,361,734.69	171,115,062	3.5130	601,127,212.81	(121,765,478.12)
Jul-08	171,559,939	2.8014	480,608,013.11	171,559,939	2.8014	480,608,013.11	-
Aug-08	179,213,136	2.8014	502,047,679.19	179,213,136	2.8014	502,047,679.19	-
Sep-08	199,348,009	2.8014	558,453,512.41	199,348,009	2.8014	558,453,512.41	-
Oct-08	171,600,941	2.8014	480,722,876.12	171,600,941	2.8014	480,722,876.12	-
Nov-08	182,869,230	2.8014	512,289,860.92	182,869,230	2.8014	512,289,860.92	-
Dec-08	165,503,677	2.9845	493,945,724.01	165,503,677	2.8014	463,642,000.75	30,303,723.26
Jan-09	124,417,238	3.1823	395,932,976.49	124,417,238	2.9845	371,323,246.81	24,609,729.68
Feb-09	156,354,697	3.1823	497,567,552.26	156,354,697	3.1823	497,567,552.26	-
Mar-09	149,283,385	3.6052	538,196,459.60	149,283,385	3.1823	475,064,516.09	63,131,943.52
Apr-09	159,639,823	3.6052	575,533,489.88	159,639,823	3.6052	575,533,489.88	-
May-09	169,090,067	3.6052	609,603,509.55	169,090,067	3.6052	609,603,509.55	-
Jun-09	183,176,606	3.6052	660,388,299.95	183,176,606	3.6052	660,388,299.95	-
Jul-09	190,567,196	3.6052	687,032,855.02	190,567,196	3.6052	687,032,855.02	-
Aug-09	198,583,365	3.6052	715,932,747.50	198,583,365	3.6052	715,932,747.50	-
Sep-09	203,335,839	3.6052	733,066,366.76	203,335,839	3.6052	733,066,366.76	-
Oct-09	198,498,931	3.6052	715,628,346.04	198,498,931	3.6052	715,628,346.04	-
Nov-09	198,312,348	3.6052	714,955,677.01	198,312,348	3.6052	714,955,677.01	-
Dec-09	198,180,928	3.6052	714,481,881.63	198,180,928	3.6052	714,481,881.63	-
Jan-10	199,384,770	3.6052	718,821,972.80	199,384,770	3.6052	718,821,972.80	-
Feb-10	235,730,417	3.6052	849,855,299.37	235,730,417	3.6052	849,855,299.37	-
Mar-10	185,797,977	4.0649	755,250,196.71	185,797,977	3.6052	669,838,866.68	85,411,330.03
Apr-10	201,117,815	3.9542	795,260,064.07	201,117,815	4.0827	821,103,703.30	(25,843,639.23)
May-10	209,988,468	3.9711	833,885,205.27	209,988,468	3.9542	830,336,400.17	3,548,805.11
Jun-10	217,223,827	3.9212	851,778,070.43	217,223,827	3.9711	862,617,539.40	(10,839,468.97)
Jul-10	202,605,789	4.1430	839,395,783.83	202,605,789	3.9212	794,457,819.83	44,937,964.00
Aug-10	217,717,428	4.1968	913,716,501.83	217,717,428	4.1070	894,165,476.80	19,551,025.03
Sep-10	220,383,358	4.1884	923,053,656.65	220,383,358	4.1968	924,904,876.85	(1,851,220.21)
Oct-10	223,185,493	4.5499	1,015,471,674.60	223,185,493	4.2244	942,824,796.63	72,646,877.97
Nov-10	223,882,288	4.5604	1,020,992,786.20	223,882,288	4.5499	1,018,642,022.17	2,350,764.02
Dec-10	212,648,135	4.2265	898,757,342.58	212,648,135	4.5604	969,760,554.85	(71,003,212.28)
Jan-11	199,720,802	4.2357	845,957,401.03	199,720,802	4.2265	844,119,969.65	1,837,431.38
Feb-11	225,672,805	4.2383	956,469,049.43	225,672,805	4.2357	955,882,300.14	586,749.29
Mar-11	204,684,320	4.2508	870,072,107.46	204,684,320	4.2383	867,513,553.46	2,558,554.00
Apr-11	212,996,417	4.6011	980,017,814.26	212,996,417	4.2508	905,405,169.38	74,612,644.88
May-11	217,306,623	4.5960	998,741,239.31	217,306,623	4.6011	999,849,503.09	(1,108,263.78)
Jun-11	233,085,731	4.6007	1,072,349,265.42	233,085,731	4.5960	1,071,262,019.68	1,087,245.74
Jul-11	228,788,116	4.5921	1,050,617,907.48	228,788,116	4.5977	1,051,899,120.93	(1,281,213.45)
Aug-11	238,523,621	4.5837	1,093,320,721.58	238,523,621	4.5947	1,095,944,481.41	(2,623,759.83)
Sep-11	234,437,089	4.5935	1,076,886,768.32	234,437,089	4.5837	1,074,589,284.85	2,297,483.47
Oct-11	228,348,626	4.5886	1,047,800,505.26	228,348,626	4.5935	1,048,919,413.53	(1,118,908.27)
Nov-11	227,233,992	4.5966	1,044,503,767.63	227,233,992	4.5886	1,042,685,895.69	1,817,871.94
Dec-11	222,701,681	4.5959	1,023,514,655.71	222,701,681	4.5966	1,023,670,546.88	(155,891.18)
TOTAL	9,526,614,274		36,860,029,817.66	9,526,614,274		36,699,216,970.01	160,812,847.65

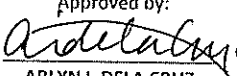
Prepared By:

RODELYN E. MORELOS

Reviewed and
Approved by:

ARLYN I. DELA CRUZ

GENERATION CHARGE (OVER)/UNDER RECOVERIES - CCP (GOUR_{CCP})

	Allowable Generation Cost (AGC _{CCP}) (NPC Bill) a	kWh Sales (SCC _{CCP}) (NPC Bill) b	Meralco-Billed CCP Rate c	Generation Revenues Billed (GRR _{CCP}) d = b x c	GOUR Amount CCP (GOUR _{CCP}) e = a - d
Mar-07	335,760.17				335,760.17
Apr-07	1,891,663.30	455,960	5.0119	2,285,211.95	(393,548.65)
May-07	1,571,982.35	346,540	4.8633	1,685,328.05	(113,345.70)
Jun-07	1,647,491.76	361,300	4.5362	1,638,936.99	8,554.77
Jul-07	1,320,284.20	305,735	4.5599	1,394,120.93	(73,836.73)
Aug-07	2,545,273.02	575,279	4.3184	2,484,281.39	60,991.63
Sep-07	10,047,256.78	2,340,297	4.4244	10,354,445.11	(307,188.33)
Oct-07	24,434,175.50	6,206,416	4.2932	26,645,103.28	(2,210,927.78)
Nov-07	26,213,548.27	6,921,017	3.9369	27,247,503.89	(1,033,955.62)
Dec-07	23,605,469.32	7,564,978	3.7875	28,652,568.84	(5,047,099.52)
Jan-08	47,948,506.43	11,521,135	2.8738	33,108,999.10	14,839,507.33
Feb-08	52,874,146.90	14,983,854	4.1618	62,359,604.32	(9,485,457.42)
Mar-08	55,564,236.07	16,144,888	3.5287	56,971,135.71	(1,406,899.64)
Apr-08	67,768,316.85	17,687,511	3.4416	60,873,326.38	6,894,990.47
May-08	121,525,638.13	35,822,930	3.8314	137,252,758.23	(15,727,120.10)
Jun-08	145,839,496.62	50,896,956	3.3924	172,662,734.65	(26,823,238.03)
Jul-08	145,785,591.10	54,441,224	2.8654	155,995,197.50	(10,209,606.40)
Aug-08	157,285,257.06	62,355,753	2.6779	166,979,535.77	(9,694,278.71)
Sep-08	149,613,497.03	57,539,510	2.5224	145,136,834.80	4,476,662.23
Oct-08	183,794,190.80	70,285,575	2.6002	182,755,652.01	1,038,538.79
Nov-08	169,724,060.73	66,128,350	2.6150	172,923,200.48	(3,199,139.75)
Dec-08	168,102,167.58	61,350,425	2.5666	157,461,107.96	10,641,059.62
Jan-09	171,205,910.78	57,635,548	2.7400	157,923,283.32	13,282,627.46
Feb-09	242,546,411.62	71,810,312	2.9705	213,311,928.08	29,234,483.54
Mar-09	219,832,378.77	57,595,346	3.3776	194,533,961.90	25,298,416.87
Apr-09	246,289,627.73	67,587,487	3.8168	257,970,809.69	(11,681,181.96)
May-09	307,661,325.74	81,232,867	3.6440	296,013,559.03	11,647,766.71
Jun-09	301,803,241.32	78,539,286	3.7874	297,459,658.22	4,343,583.10
Jul-09	285,221,897.84	79,619,903	3.8427	305,955,732.76	(20,733,834.92)
Aug-09	291,181,281.12	86,123,979	3.5823	308,521,410.03	(17,340,128.91)
Sep-09	322,946,030.06	94,378,997	3.3810	319,091,123.94	3,854,906.12
Oct-09	246,273,041.90	69,457,296	3.4218	237,668,959.36	8,604,082.54
Nov-09	286,628,593.94	82,126,591	3.5457	291,194,252.46	(4,565,658.52)
Dec-09	275,209,750.93	80,285,687	3.4901	280,203,686.75	(4,993,935.82)
Jan-10	275,670,945.50	75,248,163	3.4279	257,941,720.01	17,729,225.49
Feb-10	389,017,633.35	98,646,504	3.6635	361,390,550.20	27,627,083.15
Mar-10	401,023,648.59	91,208,281	3.9436	359,684,613.02	41,339,035.57
Apr-10	386,909,287.48	96,551,513	4.1446	426,238,795.32	(39,329,507.84)
May-10	436,209,094.17	103,572,724	4.0073	415,045,270.65	21,163,823.52
Jun-10	455,264,807.50	108,721,618	4.2116	457,894,285.99	(2,629,478.49)
Jul-10	420,529,262.15	105,631,480	4.1874	442,325,052.67	(21,795,790.52)
Aug-10	454,500,713.68	110,478,866	3.9451	435,849,941.16	18,650,772.52
Sep-10	475,616,933.92	110,548,903	4.1139	454,788,839.97	20,828,093.95
Oct-10	494,954,279.00	115,225,685	4.3383	499,886,078.82	(4,931,799.82)
Nov-10	474,313,950.86	109,314,486	4.2955	469,562,603.18	4,751,347.68
Dec-10	450,220,852.75	112,150,992	4.3390	486,621,508.77	(36,400,656.02)
Jan-11	475,764,539.96	111,657,953	4.0144	448,241,588.59	27,522,951.37
Feb-11	519,679,204.51	115,996,148	4.2609	494,249,200.42	25,430,004.08
Mar-11	468,136,606.82	104,319,249	4.4801	467,365,039.87	771,566.95
Apr-11	472,157,833.88	103,624,649	4.4875	465,019,562.84	7,138,271.04
May-11	600,565,423.30	124,440,568	4.5564	567,003,986.03	33,561,437.27
Jun-11	581,328,516.83	120,558,124	4.8261	581,828,273.01	(499,756.18)
Jul-11	538,810,643.29	119,206,523	4.8220	574,811,127.72	(36,000,484.43)
Aug-11	637,298,456.30	139,747,453	4.5200	631,655,157.41	5,643,298.90
Sep-11	598,123,151.51	134,586,368	4.5604	613,762,059.52	(15,638,908.01)
Oct-11	523,786,175.64	115,541,744	4.4442	513,485,823.86	10,300,351.78
Nov-11	541,454,452.66	121,401,026	4.5333	550,348,098.66	(8,893,646.00)
Dec-11	266,464,721.84	58,850,944	4.4600	262,478,059.06	3,986,662.78
TOTAL	16,094,038,637.22	4,057,858,896.00		16,004,193,189.59	89,845,447.63

Prepared By:

RODELYN E. MORELOS

Reviewed and
Approved by:

ARLYN I. DELA CRUZ

**COMPUTATION OF CARRYING CHARGE FOR SPECIAL PROGRAMS
GENERATION (OVER)/UNDER RECOVERY**

Date	(Over)/Under Recovery	Amortization*	Balance	Allowable Int Rate	Carrying Charge
Mar-07	335,760.17		335,760.17	5.972%	
Apr-07	(393,548.65)		(57,788.48)	5.921%	1,656.70
May-07	(113,345.70)		(171,134.18)	6.031%	(290.44)
Jun-07	8,554.77		(162,579.41)	6.031%	(860.09)
Jul-07	(73,836.73)		(236,416.15)	6.551%	(887.55)
Aug-07	60,991.63		(175,424.51)	6.719%	(1,323.73)
Sep-07	(307,188.33)		(482,612.84)	6.764%	(988.81)
Oct-07	(2,210,927.78)		(2,693,540.63)	6.758%	(2,717.91)
Nov-07	(1,033,955.62)		(3,727,496.24)	6.689%	(15,014.24)
Dec-07	(54,982,360.13)		(58,709,856.37)	6.689%	(20,777.69)
Jan-08	89,662,457.42		30,952,601.05	6.673%	(326,475.73)
Feb-08	(102,588,080.95)		(71,635,479.91)	6.673%	172,122.26
Mar-08	(1,406,899.64)		(73,042,379.55)	6.673%	(398,352.96)
Apr-08	42,223,684.17		(30,818,695.37)	6.673%	(406,176.50)
May-08	(15,727,120.10)		(46,545,815.47)	6.673%	(171,377.63)
Jun-08	(148,588,716.15)		(195,134,531.62)	6.673%	(258,833.52)
Jul-08	(10,209,606.40)		(205,344,138.02)	8.699%	(1,414,562.74)
Aug-08	(9,694,278.71)		(215,038,416.72)	8.699%	(1,488,573.88)
Sep-08	4,476,662.23		(210,561,754.49)	8.699%	(1,558,849.32)
Oct-08	1,038,538.79		(209,523,215.71)	8.699%	(1,526,397.25)
Nov-08	(3,199,139.75)		(212,722,355.46)	8.699%	(1,518,868.71)
Dec-08	40,944,782.88		(171,777,572.58)	9.122%	(1,617,044.44)
Jan-09	37,892,357.14		(133,885,215.44)	7.647%	(1,094,652.58)
Feb-09	29,234,483.54		(104,650,731.90)	7.647%	(853,183.54)
Mar-09	88,430,360.39		(16,220,371.50)	7.408%	(646,043.85)
Apr-09	(11,681,181.96)		(27,901,553.47)	7.320%	(98,944.27)
May-09	11,647,766.71		(16,253,786.76)	7.294%	(169,594.94)
Jun-09	4,343,583.10		(11,910,203.66)	7.437%	(100,732.84)
Jul-09	(20,733,834.92)		(32,644,038.58)	7.173%	(71,193.24)
Aug-09	(17,340,128.91)		(49,984,167.48)	6.948%	(189,008.98)
Sep-09	3,854,906.12		(46,129,261.36)	6.992%	(291,241.08)
Oct-09	8,604,082.54		(37,525,178.82)	6.873%	(264,205.34)
Nov-09	(4,565,658.52)		(42,090,837.34)	6.809%	(212,924.12)
Dec-09	(4,993,935.82)		(47,084,773.15)	6.887%	(241,566.33)
Jan-10	17,729,225.49		(29,355,547.66)	6.906%	(270,972.87)
Feb-10	27,627,083.15		(1,728,464.51)	6.928%	(169,479.36)
Mar-10	126,750,365.60		125,021,901.09	6.880%	(9,909.86)
Apr-10	(65,173,147.07)		59,848,754.02	6.843%	712,937.39
May-10	24,712,628.63		84,561,382.65	6.852%	341,736.39
Jun-10	(13,468,947.46)		71,092,435.19	6.923%	487,848.71
Jul-10	23,142,173.48		94,234,608.68	6.971%	412,987.80
Aug-10	38,201,797.56		132,436,406.23	6.951%	545,853.97
Sep-10	18,976,873.74		151,413,279.97	6.967%	768,903.70
Oct-10	67,715,078.15		219,128,358.12	6.738%	850,185.57
Nov-10	7,102,111.70		226,230,469.82	5.440%	993,381.89
Dec-10	(107,403,868.30)		118,826,601.52	3.775%	711,683.35
Jan-11	29,360,382.75		148,186,984.27	3.700%	366,382.02
Feb-11	26,016,753.38		174,203,737.65	4.655%	574,842.01
Mar-11	3,330,120.95		177,533,858.60	4.076%	591,712.03
Apr-11	81,750,915.92		259,284,774.52	3.790%	560,711.10
May-11	32,453,173.50		291,737,948.01	4.096%	885,025.36
Jun-11	587,489.57		292,325,437.58	5.684%	1,381,865.41
Jul-11	(37,281,697.88)		255,043,739.70	5.404%	1,316,438.89
Aug-11	3,019,539.07		258,063,278.76	4.435%	942,599.15
Sep-11	(13,341,424.53)		244,721,854.23	3.484%	749,243.72
Oct-11	9,181,443.51		253,903,297.74	3.484%	710,509.12
Nov-11	(7,075,774.07)		246,827,523.67	3.944%	834,495.51
Dec-11	3,830,771.60		250,658,295.28	4.556%	937,121.83
Jan-12			250,658,295.28	4.536%	947,488.36
Feb-12			250,658,295.28	4.840%	1,010,988.46
Mar-12			250,658,295.28	5.282%	1,103,314.26
Apr-12			250,658,295.28	5.494%	1,147,597.23

COMPUTATION OF CARRYING CHARGE FOR SPECIAL PROGRAMS
GENERATION (OVER)/UNDER RECOVERY

Date	(Over)/Under Recovery	Amortization*	Balance	Allowable Int Rate	Carrying Charge
May-12			250,658,295.28	5.174%	1,080,755.02
Jun-12			250,658,295.28	5.174%	1,080,755.02
Jul-12			250,658,295.28	4.904%	1,024,356.90
Aug-12			250,658,295.28	4.474%	934,537.68
Sep-12			250,658,295.28	3.997%	834,901.01
Oct-12			250,658,295.28	3.588%	749,468.30
Nov-12			250,658,295.28	3.175%	663,200.07
Dec-12			250,658,295.28	3.198%	668,004.36
Jan-13			250,658,295.28	3.050%	637,089.83
Feb-13			250,658,295.28	3.050%	637,089.83
Mar-13			250,658,295.28	3.080%	643,356.29
Apr-13			250,658,295.28	3.040%	635,001.01
May-13			250,658,295.28	3.217%	671,973.11
Jun-13			250,658,295.28	3.900%	814,639.46
Jul-13			250,658,295.28	3.666%	765,761.09
Aug-13			250,658,295.28	3.589%	749,677.18
Sep-13			250,658,295.28	3.866%	807,537.47
Oct-13			250,658,295.28	3.001%	626,854.62
Nov-13			250,658,295.28	3.001%	626,854.62
Dec-13			250,658,295.28	3.001%	626,854.62
Jan-14			250,658,295.28	3.693%	771,400.90
Feb-14			250,658,295.28	4.458%	931,195.57
Mar-14			250,658,295.28	4.000%	835,527.65
Apr-14			250,658,295.28	4.440%	927,435.69
May-14			250,658,295.28	4.346%	907,800.79
Jun-14			250,658,295.28	4.035%	842,838.52
Jul-14			250,658,295.28	4.157%	868,322.11
Aug-14			250,658,295.28	4.373%	913,440.60
Sep-14			250,658,295.28	4.244%	886,494.84
Oct-14			250,658,295.28	4.144%	865,606.65
Nov-14			250,658,295.28	4.298%	897,774.46
Dec-14			250,658,295.28	4.416%	922,422.53
Jan-15			250,658,295.28	4.416%	922,422.53
Feb-15			250,658,295.28	4.541%	948,532.77
Mar-15			250,658,295.28	4.397%	918,453.77
Apr-15			250,658,295.28	4.655%	972,345.30
May-15			250,658,295.28	5.049%	1,054,644.78
Jun-15			250,658,295.28	5.142%	1,074,070.80
Jul-15			250,658,295.28	5.078%	1,060,702.35
Aug-15			250,658,295.28	4.999%	1,044,200.68
Sep-15			250,658,295.28	4.505%	941,013.02
Oct-15			250,658,295.28	4.491%	938,088.67
Nov-15			250,658,295.28	4.773%	996,993.37
Dec-15			250,658,295.28	4.836%	1,010,152.93
Jan-16			250,658,295.28	4.836%	1,010,152.93
Feb-16			250,658,295.28	4.836%	1,010,152.93
Mar-16			250,658,295.28	4.836%	1,010,152.93
Apr-16		6,794,697.62	243,863,597.66	4.836%	1,010,152.93
May-16		7,138,106.52	236,725,491.14	4.836%	982,770.30
Jun-16		7,494,583.39	229,230,907.75	4.836%	954,003.73
Jul-16		6,752,066.07	222,478,841.68	4.836%	923,800.56
Aug-16		6,810,764.78	215,668,076.89	4.836%	896,589.73
Sep-16		6,901,383.60	208,766,693.29	4.836%	869,142.35
Oct-16		6,725,501.69	202,041,191.61	4.836%	841,329.77
Nov-16		6,846,112.55	195,195,079.06	4.836%	814,226.00
Dec-16		6,541,264.84	188,653,814.21	4.836%	786,636.17

COMPUTATION OF CARRYING CHARGE FOR SPECIAL PROGRAMS
GENERATION (OVER)/UNDER RECOVERY

Date	(Over)/Under Recovery	Amortization*	Balance	Allowable Int Rate	Carrying Charge
Jan-17		6,171,505.78	182,482,308.43	4.836%	760,274.87
Feb-17		6,578,754.90	175,903,553.53	4.836%	735,403.70
Mar-17		6,601,248.93	169,302,304.60	4.836%	708,891.32
Apr-17		6,819,119.71	162,483,184.89	4.836%	682,288.29
May-17		7,139,606.12	155,343,578.77	4.836%	654,807.24
Jun-17		7,233,438.38	148,110,140.39	4.836%	626,034.62
Jul-17		7,187,379.17	140,922,761.22	4.836%	596,883.87
Aug-17		7,041,917.75	133,880,843.47	4.836%	567,918.73
Sep-17		7,066,768.30	126,814,075.17	4.836%	539,539.80
Oct-17		7,056,913.77	119,757,161.39	4.836%	511,060.72
Nov-17		6,872,248.47	112,884,912.92	4.836%	482,621.36
Dec-17		6,728,929.35	106,155,983.57	4.836%	454,926.20
Jan-18		6,389,376.56	99,766,607.01	4.836%	427,808.61
Feb-18		6,810,764.78	92,955,842.23	4.836%	402,059.43
Mar-18		6,834,115.73	86,121,726.50	4.836%	374,612.04
Apr-18		7,059,698.75	79,062,027.75	4.836%	347,070.56
May-18		7,391,539.30	71,670,488.45	4.836%	318,619.97
Jun-18		7,488,584.98	64,181,903.47	4.836%	288,832.07
Jul-18		7,441,026.17	56,740,877.30	4.836%	258,653.07
Aug-18		7,290,423.26	49,450,454.04	4.836%	228,665.74
Sep-18		7,316,130.73	42,134,323.31	4.836%	199,285.33
Oct-18		7,306,061.97	34,828,261.34	4.836%	169,801.32
Nov-18		7,114,755.57	27,713,505.76	4.836%	140,357.89
Dec-18		6,966,294.96	20,747,210.81	4.836%	111,685.43
Jan-19		6,616,673.41	14,130,537.40	4.836%	83,611.26
Feb-19		7,053,271.88	7,077,265.51	4.836%	56,946.07
Mar-19		7,077,265.52	(0.00)	4.836%	28,521.38
TOTAL	250,658,295.28	250,658,295.28			64,244,445.81

*P0.0021 x Projected Sales

Prepared By:

RODELYN E. MORELOS

Reviewed and
Approved by:

ARLYN I. DELA CRUZ

TREASURY BILL RATES

for the period indicated
rates in percent

	91-Days	182-Days	364-Days	All Maturities
2007	3.406	4.184	4.917	4.210
January	3.483	3.991	4.379	4.102
February	2.936	3.428	3.909	3.580
March	2.972	3.462	N.I.	3.244
1st Quarter	3.149	3.688	4.165	3.786
April	2.921	3.538	N.I.	3.353
May	3.031	3.958	5.174	4.183
June	N.I.	N.I.	N.I.	N.I.
2nd Quarter	2.973	3.713	5.174	3.806
July	3.551	4.639	5.438	4.609
August	3.719	4.782	5.607	4.613
September	3.764	4.837	5.643	4.612
3rd Quarter	3.680	4.776	5.530	4.611
October	3.758	4.812	5.628	4.931
November	3.689	4.702	5.567	4.499
December	N.I.	4.637	5.558	4.981
4th Quarter	3.706	4.715	5.589	4.739
2008	5.389	6.193	6.492	6.355
January	3.673	4.670	5.426	5.031
February	N.I.	N.I.	5.266	5.266
March	N.I.	N.I.	N.I.	N.I.
1st Quarter	3.673	4.670	5.384	5.072
April	N.I.	N.I.	5.845	5.845
May	N.I.	N.I.	6.884	6.884
June	N.I.	N.I.	6.747	6.747
2nd Quarter	N.I.	N.I.	6.600	6.600
July	5.699	6.483	6.789	6.411
August	N.I.	N.I.	6.937	6.937
September	N.I.	6.476	6.745	6.611
3rd Quarter	5.699	6.480	6.849	6.620
October	N.I.	6.312	6.502	6.423
November	N.I.	6.675	7.004	6.839
December	6.122	N.I.	6.414	6.314
4th Quarter	6.122	6.539	6.698	6.601
2009	4.186	4.395	4.591	4.456
January	4.647	4.907	5.067	4.950
February	N.I.	4.625	N.I.	4.625
March	4.408	4.653	4.739	4.661
1st Quarter	4.528	4.764	4.903	4.799
April	4.320	4.488	4.665	4.537
May	4.294	4.480	4.666	4.512
June	4.437	4.574	4.734	4.616
2nd Quarter	4.332	4.492	4.677	4.551
July	4.173	4.273	4.478	4.329
August	3.948	4.121	4.342	4.221
September	3.992	4.214	4.385	4.261
3rd Quarter	4.107	4.230	4.417	4.293
October	3.873	4.141	4.382	4.209
November	3.809	4.114	4.479	4.264

ANNEX " C-1 "

December	3.887	4.095	4.562	4.314
4th Quarter	3.850	4.121	4.464	4.253
2010	3.728	3.965	4.257	4.034
January	3.906	4.143	4.610	4.248
February	3.928	4.161	4.555	4.268
March	3.880	4.065	4.407	4.167
1st Quarter	3.905	4.122	4.516	4.227
April	3.843	4.029	4.398	4.129
May	3.852	4.095	4.492	4.072
June	3.923	4.135	4.596	4.235
2nd Quarter	3.871	4.090	4.485	4.155
July	3.971	4.230	4.545	4.332
August	3.951	4.283	4.539	4.333
September	3.967	4.309	4.475	4.317
3rd Quarter	3.963	4.278	4.520	4.327
October	3.738	4.068	4.275	4.124
November	2.440	2.962	3.093	2.940
December	0.775	1.650	2.383	1.892
4th Quarter	2.626	3.142	3.449	3.213
2011	1.371	1.692	2.264	1.867
January	0.700	1.563	2.456	1.882
February	1.655	2.660	3.154	2.815
March	1.076	1.775	2.878	2.110
1st Quarter	1.167	2.064	2.906	2.336
April	0.790	1.052	2.080	1.423
May	1.096	0.950	2.032	1.390
June	2.684	2.444	3.015	2.875
2nd Quarter	1.455	1.083	2.382	1.770
July	2.404	2.772	3.236	2.799
August	1.435	1.625	2.125	1.789
September	0.484	0.682	1.002	0.804
3rd Quarter	1.485	1.805	1.894	1.761
October	N.I.	N.I.	1.750	1.750
November	0.944	1.140	1.079	1.055
December	1.556	1.830	N.I.	1.644
4th Quarter	1.148	1.269	1.415	1.292
2012	1.583	1.759	1.965	1.826
January	1.536	1.962	2.077	1.789
February	1.840	2.314	2.563	2.263
March	2.282	2.450	2.771	2.533
1st Quarter	1.884	2.208	2.611	2.220
April	2.494	2.400	2.600	2.518
May	2.174	2.279	2.536	2.422
June	N.I.	2.274	2.450	2.386
2nd Quarter	2.334	2.308	2.531	2.440
July	1.904	2.145	2.372	2.226
August	1.474	1.741	2.266	1.987
September	0.997	1.579	2.063	1.760
3rd Quarter	1.458	1.825	2.228	1.987
October	0.588	0.875	1.150	0.983
November	0.175	0.475	0.615	0.513
December	0.198	0.520	0.606	0.523
4th Quarter	0.345	0.679	0.827	0.716
2013	0.315	0.484	0.720	0.564
January	0.050	0.300	0.763	0.490
February	0.050	0.330	0.768	0.526
March	0.080	0.270	0.570	0.405

1st Quarter	0.059	0.300	0.700	0.474
April	0.040	0.216	0.307	0.226
May	0.217	0.398	0.602	0.390
June	0.900	1.000	1.250	1.105
2nd Quarter	0.386	0.548	0.755	0.603
July	0.666	0.873	1.200	0.995
August	0.589	0.897	0.933	0.821
September	0.866	0.920	0.955	0.935
3rd Quarter	0.668	0.897	1.049	0.928
October	0.001	0.090	0.190	0.122
November	0.001	0.001	0.278	0.119
December	N.I.	N.I.	N.I.	N.I.
4th Quarter	0.001	0.046	0.227	0.121
2014				
January	0.693	N.I.	1.079	0.874
February	1.458	N.I.	N.I.	1.458
March	1.000	1.400	1.865	1.431
1st Quarter	1.065	1.400	1.540	1.288
April	1.440	1.696	1.972	1.676
May	1.346	N.I.	N.I.	1.346
June	1.035	1.481	1.754	1.385
2nd Quarter	1.274	1.589	1.863	1.500
July	1.157	1.513	1.718	1.432
August	1.373	N.I.	1.869	1.529
September	1.244	1.650	1.864	1.552
3rd Quarter	1.258	1.582	1.809	1.500
October	1.144	1.676	1.870	1.521
November	1.298	1.654	1.768	1.546
December	1.416	1.771	1.836	1.649
4th Quarter	1.286	1.700	1.825	1.572
2015				
January a/	N.I.	N.I.	N.I.	N.I.
February	1.541	1.758	1.947	1.728
March	1.397	1.699	1.948	1.653
1st Quarter	1.469	1.729	1.948	
April	1.655	1.918	2.000	1.788
May	2.049	2.252	2.431	2.186
June	2.142	2.350	2.512	2.259
2nd Quarter				
July	2.078	2.333	2.552	2.251
August	1.999	2.183	2.306	2.146
September	1.505	1.526	1.921	1.636
3rd Quarter				
October	1.491	1.507	1.878	1.638
November	1.773	1.806		1.787
December	1.836	1.843	1.952	1.862
4th Quarter				
Source of Basic Data: Bureau of the Treasury				
a/ No award for the January 05, 2015 Treasury Bill Auction. All bids were rejected.				
N.I. - No Issuance				

Date Last Updated:

08 Dec 2015

ANNEX "C-2"

INTEREST RATES COMPUTATION

Month	Interest Rates*	3 % Points	Allowable Int Rate
Mar-07	2.972%	3.000%	5.972%
Apr-07	2.921%	3.000%	5.921%
May-07	3.031%	3.000%	6.031%
Jun-07	3.031%	3.000%	6.031%
Jul-07	3.551%	3.000%	6.551%
Aug-07	3.719%	3.000%	6.719%
Sep-07	3.764%	3.000%	6.764%
Oct-07	3.758%	3.000%	6.758%
Nov-07	3.689%	3.000%	6.689%
Dec-07	3.689%	3.000%	6.689%
Jan-08	3.673%	3.000%	6.673%
Feb-08	3.673%	3.000%	6.673%
Mar-08	3.673%	3.000%	6.673%
Apr-08	3.673%	3.000%	6.673%
May-08	3.673%	3.000%	6.673%
Jun-08	3.673%	3.000%	6.673%
Jul-08	5.699%	3.000%	8.699%
Aug-08	5.699%	3.000%	8.699%
Sep-08	5.699%	3.000%	8.699%
Oct-08	5.699%	3.000%	8.699%
Nov-08	5.699%	3.000%	8.699%
Dec-08	6.122%	3.000%	9.122%
Jan-09	4.647%	3.000%	7.647%
Feb-09	4.647%	3.000%	7.647%
Mar-09	4.408%	3.000%	7.408%
Apr-09	4.320%	3.000%	7.320%
May-09	4.294%	3.000%	7.294%
Jun-09	4.437%	3.000%	7.437%
Jul-09	4.173%	3.000%	7.173%
Aug-09	3.948%	3.000%	6.948%
Sep-09	3.992%	3.000%	6.992%
Oct-09	3.873%	3.000%	6.873%
Nov-09	3.809%	3.000%	6.809%
Dec-09	3.887%	3.000%	6.887%
Jan-10	3.906%	3.000%	6.906%
Feb-10	3.928%	3.000%	6.928%
Mar-10	3.880%	3.000%	6.880%
Apr-10	3.843%	3.000%	6.843%
May-10	3.852%	3.000%	6.852%
Jun-10	3.923%	3.000%	6.923%
Jul-10	3.971%	3.000%	6.971%
Aug-10	3.951%	3.000%	6.951%
Sep-10	3.967%	3.000%	6.967%
Oct-10	3.738%	3.000%	6.738%
Nov-10	2.440%	3.000%	5.440%
Dec-10	0.775%	3.000%	3.775%
Jan-11	0.700%	3.000%	3.700%
Feb-11	1.655%	3.000%	4.655%
Mar-11	1.076%	3.000%	4.076%
Apr-11	0.790%	3.000%	3.790%
May-11	1.096%	3.000%	4.096%
Jun-11	2.684%	3.000%	5.684%
Jul-11	2.404%	3.000%	5.404%
Aug-11	1.435%	3.000%	4.435%
Sep-11	0.484%	3.000%	3.484%
Oct-11	0.484%	3.000%	3.484%
Nov-11	0.944%	3.000%	3.944%
Dec-11	1.556%	3.000%	4.556%
Jan-12	1.536%	3.000%	4.536%
Feb-12	1.840%	3.000%	4.840%
Mar-12	2.282%	3.000%	5.282%
Apr-12	2.494%	3.000%	5.494%
May-12	2.174%	3.000%	5.174%
Jun-12	2.174%	3.000%	5.174%
Jul-12	1.904%	3.000%	4.904%
Aug-12	1.474%	3.000%	4.474%
Sep-12	0.997%	3.000%	3.997%
Oct-12	0.588%	3.000%	3.588%
Nov-12	0.175%	3.000%	3.175%

INTEREST RATES COMPUTATION

Month	Interest Rates*	3 % Points	Allowable Int Rate
Dec-12	0.198%	3.000%	3.198%
Jan-13	0.050%	3.000%	3.050%
Feb-13	0.050%	3.000%	3.050%
Mar-13	0.080%	3.000%	3.080%
Apr-13	0.040%	3.000%	3.040%
May-13	0.217%	3.000%	3.217%
Jun-13	0.900%	3.000%	3.900%
Jul-13	0.666%	3.000%	3.666%
Aug-13	0.589%	3.000%	3.589%
Sep-13	0.866%	3.000%	3.866%
Oct-13	0.001%	3.000%	3.001%
Nov-13	0.001%	3.000%	3.001%
Dec-13	0.001%	3.000%	3.001%
Jan-14	0.693%	3.000%	3.693%
Feb-14	1.458%	3.000%	4.458%
Mar-14	1.000%	3.000%	4.000%
Apr-14	1.440%	3.000%	4.440%
May-14	1.346%	3.000%	4.346%
Jun-14	1.035%	3.000%	4.035%
Jul-14	1.157%	3.000%	4.157%
Aug-14	1.373%	3.000%	4.373%
Sep-14	1.244%	3.000%	4.244%
Oct-14	1.144%	3.000%	4.144%
Nov-14	1.298%	3.000%	4.298%
Dec-14	1.416%	3.000%	4.416%
Jan-15	1.416%	3.000%	4.416%
Feb-15	1.541%	3.000%	4.541%
Mar-15	1.397%	3.000%	4.397%
Apr-15	1.655%	3.000%	4.655%
May-15	2.049%	3.000%	5.049%
Jun-15	2.142%	3.000%	5.142%
Jul-15	2.078%	3.000%	5.078%
Aug-15	1.999%	3.000%	4.999%
Sep-15	1.505%	3.000%	4.505%
Oct-15	1.491%	3.000%	4.491%
Nov-15	1.773%	3.000%	4.773%
Dec-15	1.836%	3.000%	4.836%

For January 2016 onwards, the latest rate of 1.836% + 3% was used

*SOURCE: <http://www.bsp.gov.ph/statistics/sdds/tbillsdds.htm>

Prepared By:


RODELYN E. MORELOS

Reviewed and

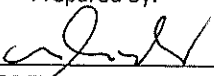
Approved by:

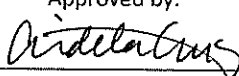

ARLYN I. DELA CRUZ

COMPUTATION OF SPECIAL PROGRAMS GENERATION
UNDER RECOVERY RATE PER KWH

	Amount	Rate Per kWh	
Amount for Recovery (a)	250,658,295.28	0.0021	(a/c)
Carrying Cost (b)	64,244,445.81	0.0005	(b/c)
TOTAL	314,902,741.09	0.0026	

kWh Sales Forecast *(c) 117,004,900,000
(Apr 2016 - Mar 2019)

Prepared By:

RODELYN E. MORELOS

Reviewed and
Approved by:

ARLYN I. DELA CRUZ

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Ortigas Avenue, Pasig City

IN THE MATTER OF THE
APPLICATION TO CONFIRM
THE GENERATION RATE
OVER/UNDER RECOVERY
(GOUR) FOR SPECIAL
PROGRAMS COVERING THE
PERIOD MARCH 2007 TO
DECEMBER 2011, AND FOR
AUTHORITY TO RECOVER
CONFIRMED GOUR, WITH
PRAYER FOR PROVISIONAL
AUTHORITY,

ERC CASE NO. _____ CF

MANILA ELECTRIC
COMPANY (MERALCO),

Applicant.

X-----X

JUDICIAL AFFIDAVIT OF ARLYN I. DELA CRUZ

The following examination of witness Ms. Arlyn Dela Cruz, of legal age, with office address at 12th Floor, Lopez Building, MERALCO Compound, Ortigas Avenue, Pasig City, who is an employee of the Manila Electric Company ("MERALCO") as a Specialist in Rate Design & Recovery Mechanism at the Rates and Pricing Office, was conducted by Atty. Katherine Mari S. Garcia-Moreno, counsel for MERALCO, at the 7th Floor, Lopez Building, Ortigas Avenue, Pasig City, this 14th day of January 2016 at 8:30am.

The testimony of Ms. Arlyn Dela Cruz is being offered to prove the following:

1. She is employed with MERALCO as a Specialist in Rate Design & Recovery Mechanism at the Rates and Pricing Office;

2. MERALCO's calculation of the over/under recoveries for the Generation Rate Over/Under Recovery (GOUR) for special programs covering the period from March 2007 to December 2011 are in accordance with the

pertinent guidelines set by this Honorable Commission;
and

3. All other matters pertinent to this Application.

I, **ARLYN I. DELA CRUZ**, Filipino, of legal age, married, with office address at the 12th Floor Lopez Bldg., Manila Electric Company, Ortigas Center, Pasig City, Philippines, after being sworn to in accordance with law, hereby depose and state THAT:

Question1: Please state your educational attainment and/or professional qualifications.

Answer1: I am a BS Business Economics graduate from the University of the Philippines, Diliman. At present, I am taking up my Masters in Business Administration ("MBA") at the De La Salle University.

Q2: Where are you presently employed?

A2: I am presently employed at MERALCO as a Specialist in Rate Design & Recovery Mechanism, Rates and Pricing, under the Regulatory Management Office ("RAP - RMO").

Q3: What are your principal duties and responsibilities as Specialist in Rate Design & Recovery Mechanism, of MERALCO's RAP – RMO?

A3: As a Specialist in MERALCO's Rate Design & Recovery Mechanism, RAP – RMO, my duties and responsibilities include, among other things, the calculation of rates under various recovery mechanisms, for the filing of rate applications and involvement in all activities attendant to such applications, and the calculation for implementation of approved rates.

Q4: Are you familiar with the instant Application filed by MERALCO? If so, why?

A4: Yes, I am familiar with the said Application because I participated in the preparation of the same as well as the Annexes in support thereto.

Q5: What is the extent of your participation in the preparation of said Application?

A5: I was directly involved in the calculation of the Generation Rate Over/Under Recovery (GOUR) for the special programs, which is aligned with the provisions of ERC Resolution No. 16, Series of 2009, as amended, as well as the proposed carrying charges, translation into rate per kWh, and the determination of the period of recovery for submission to the ERC for approval.

Q6: Why is MERALCO filing the Application?

A6: On June 01, 2015, the Honorable Commission rendered separate Decisions for ERC Case No. 2011-010 CF and ERC Case No. 2012-039 CF, which both held that the confirmation of pass-through charges for special program customers must be filed separately from regular customers in order to avoid cross-subsidies.

Q7: Who are these special program customers?

A7: The special program customers include those under the Customer Choice Program (CCP) and Ecozone customers.

Q8: How did Ecozone customers and those customers under the Customer Choice Program (CCP) become special program customers?

A8: In the pursuit of the objectives of the government as enshrined under the EPIRA, on 16 March 2006, the National Power Corporation (NPC) and MERALCO executed a Memorandum of Agreement (MOA) to implement a Customer Choice Program (CCP) for Large Industrial and Commercial Customers with an average peak demand of at least 1 MW for the preceding twelve (12) months, wherein the latter may avail of Time-Of-Use (TOU) generation rates of NPC.

In the same manner, on 16 November 2006, NPC and MERALCO executed a Transition Supply Contract (TSC) for the supply of contracted energy based on the ERC approved NPC Time-Of-Use (TOU) generation rate, plus adjustments in NPC's tariff, such as, but not limited to, Deferred Accounting Adjustments (DAA) and the Incremental Currency Exchange Rate Adjustments (ICERA), the R.A. 9136 Mandatory Rate Reduction Adjustment, and an adjustment to reflect the incremental increase or decrease in the actual transmission line cost from the transmission line cost embedded in the ERC-approved TOU rate. Thereafter, and relative to the TSC and the provisions of the Special Economic Zone Act of 1995, another MOA was executed by and between NPC and MERALCO on November 2007 for the provision of a Special Generation Rate for PEZA-accredited customers or Locator enterprises with an average monthly peak demand of at least 1MW and have at least an 80% load factor.

Q9: In the calculation of the GOUR for special program customers, what guideline/s did you adhere to or use as basis, if any?

A9: The proposed GOUR for special program customers were calculated based on the formula provided in Article 4 of Resolution No. 16, Series of 2009, *"A Resolution Adopting the Rules Governing the Automatic Cost adjustment and True-Up*

Mechanisms and Corresponding Confirmation Process for Distribution Utilities”.

Q10: Why did you adhere to or use Resolution No. 16, Series of 2009 as basis in calculating the GOUR for special program customers?

A10: Considering that there are no specific Resolution rendered by the ERC which establishes a systematized confirmation process for the automatic generation cost adjustments implemented by the Distribution Utilities (DUs) and the true-up of approved generation charge for Special Program Customers (Customer Choice Program and Ecozone customers) we adhered to the provisions of Resolution No. 16, Series of 2009 since the said Rules govern the recovery of allowed pass-through charges of Distribution Utilities.

Q11: What is the period of over/under recoveries covered under the instant Application?

A11: The period of the Generation over/under recoveries (GOUR) covered under the instant Application is from March 2007 to December 2011

Q12: What is your computation of MERALCO's GOUR?

A12: For the period from March 2007 to December 2011, MERALCO incurred a net under recovery in generation rate amounting to PhP250,658,295.28

Q13: How was the amount representing said under recovery computed?

A13: The said amount was computed in accordance with the formula prescribed in Section 2, Article 4 of ERC Resolution No. 16, Series of 2009 (“Resolution”). In said calculation, the following parameters were used:

- The GOUR computation was for its special programs customers namely: Customer Choice Program (CCP) and ECOZONE Program. The CCP started in March 2007 and ended in December 2011 while the ECOZONE Program started in November 2007 and ended in December 2011.
- This application considered the generation costs from MERALCO's energy suppliers, National Power Corp (NPC)/Power Sector Assets and Liabilities Management (PSALM) and South Premiere Power Corp. (starting July 2010).
- No prompt payment discounts (PPD) were deducted as MERALCO is not entitled to such discount.

Taking into consideration the parameters and using the formula prescribed in the aforesaid Resolution, MERALCO's

computation resulted in a net under recovery. Attached as **Annex “A” to “A-2”** of the Application are the worksheets showing the detailed calculation of MERALCO’s Generation Under Recovery (GUR).

Q14: Can you tell us why there would be an over or under recovery in generation for March 2007 to December 2011?

A14: There was a net generation charge under recovery as a result of the lag in the recovery of generation costs from consumers. Basically, the rate used to compute for the generation charge in a current billing month is based on the generation cost incurred during the previous month which is the supply month. Given the recovery lag and the monthly changing generation costs, over/under-recoveries are expected as the generation cost of the current month is compared to the recoveries of the same month. For March 2007 to December 2011, this resulted in a net under recovery.

Q15: Are there any documents to support or will serve as basis of the computation?

A15: Yes. The computations appearing on **Annex “A” to “A-2”** of the Application are supported by invoices and official receipts issued by MERALCO’s energy suppliers among other things. Below are the tables showing the list of the annexes attached to this Judicial Affidavit:

Energy Supplier’s Invoices	Annex
March 2007 – Dec 2011	“A” and series

Energy Supplier’s Official Receipts	Annex
March 2007 – Dec 2011	“B” and series

DU-M01 and DU-M02	Annex
March 2007 – Dec 2011	“C” and series

Uniform Reportorial Requirement (URR)	Annex
Dated 30 January 2012	“D”

Q16: What other costs, if any, does MERALCO intend to recover/refund under the instant Application?

A16: In light of the delay in the recovery of the pass-through cost subject, there is a need to reflect the costs incurred for such delay in the recovery of said pass-through costs. Expressed otherwise, the following carrying charges are proposed:

Generation Charge Under Recovery	Carrying Charge	Total Amount
250,658,295.28	64,244,445.81	314,902,741.09

The stated carrying charges that MERALCO proposes were computed based on the BSP-established 91-day Treasury Bill rates plus 3%. Furthermore, to ensure a revenue-neutral position in the recovery of pass-through charges, the calculations took into consideration the proposed recovery periods for each bill component. Attached as **Annex “B”** of the Application is a document showing the computation details of the carrying charges. Also attached as **Annexes “C”** and **“D”** of the Application are the BSP 91-day T-Bill rates series and the calculation of interest rates, respectively.

Q17: How does MERALCO propose to recover the amounts representing Applicant’s Generation Under-Recovery (GUR)?

A17: MERALCO proposes to recover the GUR amount, with the rate/kWh as detailed in the table below.

Principal Rate/ KWh	Carrying Charge (Rate/kwh)	Total (Rate/ kWh)	Recovery Period (in mos.)
0.0021	0.0005	0.0026	36

Attached to the Application as **Annex “E”** is a document showing the computation of the rate translation for MERALCO’s GUR.

Q18: What is the recovery/collection period for the GUR?

A18: The GUR shall be recovered from the customers for a period of thirty six (36) months.

Q19: Will recovery/collection be limited to captive customers only?

A19: No. The refund/collection of the over/under recoveries shall be made to both captive and contestable customers in accordance with ERC Resolution No. 16, Series of 2012.¹ Hence, any over/under recoveries shall be refunded to and/or collected from all the contestable customers for billing periods when they were still captive customers. These over/under recoveries shall be part of DU’s bill, as a separate line, through the RES/Local RES/SOLR currently serving the contestable customer.

¹ Entitled “A Resolution Adopting the Transitory Rules for the Implementation of Open Access and Retail Competition”.

It bears emphasis that since both the Customer Choice Program (CCP) and Ecozones are programs of the government which grants upon specific entities lower rates to promote the economic growth of the nation the presumption is that the long-term benefit of the projects on the economy will benefit all electricity end-users and not just the special program customers.

Q20: Why is there a need for the approval of the instant Application?

A20: All allowable Generation Costs as determined by the ERC, are pass-through charges for Distribution Utilities (DUs) such as MERALCO. This means that any resulting under recoveries are to be collected from the customers.

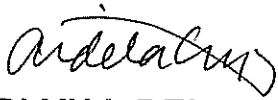
Q21: In the Application, MERALCO prayed for the Honorable Commission's issuance of a Provisional Authority. Would you know the reason behind such prayer?

A21: Yes, it is urgent that a provisional authority be immediately issued upon filing and pending hearing of the instant Application in order to prevent further accumulation of the generation rate under recovery, as well as the corresponding carrying costs, to the prejudice of the Applicant's customers, and avert any prejudice that the same will bring to the Applicant's customers in terms of the quality of its service.

Q22: Can you tell us why you are executing this Judicial Affidavit?

A22: I am executing this Judicial Affidavit to attest to the truthfulness and veracity of the foregoing statements and in support of this instant Application.

IN WITNESS WHEREOF, I have hereunto affixed my signature this 1st day of January 2016 at Pasig City, Philippines.

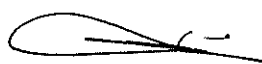

ARLYN I. DELA CRUZ
Affiant

ATTESTATION

I, **KATHERINE MARI S. GARCIA-MORENO**, of legal age, Filipino, with business address 7th floor, Lopez Building Meralco Center, Ortigas Avenue, Pasig City after being duly sworn depose and say:

1. I conducted the direct examination of witness at the aforementioned business address;
2. I have faithfully recorded or caused to be recorded the questions I asked and the corresponding answers that were given by the witness; and
3. Neither I nor any other person then present or assisting him coached the witness regarding his answers.

IN WITNESS WHEREOF, I have hereunto set my hand this 1stth day of January 2016 at Pasig City.



KATHERINE MARI S. GARCIA-MORENO
Affiant

SUBSCRIBED AND SWORN to before me this 1stth day of January 2016 by Ms. Arlyn I. dela Cruz and Atty. Katherine Mari S. Garcia-Moreno exhibiting their SSS ID No. 02-1207486-6 and Passport No. EC0441509, respectively, as proof of their identities.

Doc. No. 121 ;
Page No. 26 ;
Book No. 1V ;
Series of 2016.



ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC

Pasig, Paleros, Taguig & San Juan
Issued on July 13, 2015 at Pasig City
until December 31, 2016

Roll No. 55945; IBP No. RSM Chapter
PTR No. 642392; 03/26/15; Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-005-03-2007
Date: April 4, 2007
Cost Center Name: Accounts Management Dept.
Billing Period: Feb. 26, 2007 to Mar. 25, 2007
Due Date: April 30, 2007

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	-	kW	TSC TOTAL ENERGY - TOU RATE:	635,000,000.00	kWh
CONTRACT ENERGY:	635,000,000.00	kWh	MMPI TOTAL ENERGY - TOU RATE:	66,993.00	kWh
GENERATION MIX:	RENEWABLE :	25.67%			
	NON-RENEWABLE :	74.33%			
1.0 BASIC CHARGES	BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:					
1.1 Generation Charge : TOU	635,000,000.00	kWh	5.0612	P/kWh	P 3,213,882,610.00
1.2 Franchise and Benefits to Host Communities Taxes	635,000,000.00	kWh	0.0245	P/kWh	P 15,557,500.00
SUB-TOTAL					P 3,229,440,110.00
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 7th GRAM DAA non-VATable	635,000,000.00	kWh	0.0813	P/kWh	P 51,625,500.00
2.1b 7th GRAM DAA VATable	635,000,000.00	kWh	0.1221	P/kWh	P 77,533,500.00
2.2a 6th ICERA DAA non-VATable	635,000,000.00	kWh	0.7154	P/kWh	P 454,279,000.00
2.2b 6th ICERA DAA VATable	635,000,000.00	kWh	0.0271	P/kWh	P 17,208,500.00
SUB-TOTAL					P 600,646,500.00
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment Jan. 26, 2007 to Feb. 25, 2007	0.00	kWh	(0.3000)	P/kWh	P 0.00
SUB-TOTAL					P 0.00
4.0 SPECIAL PROGRAMS					
4.1 ODPS Feb. 26, 2007 to Mar. 25, 2007	71,415,000.00	kWh		P/kWh	P 321,962,205.00
4.2 CCP Mar. 21, 2007 to Mar. 25, 2007	66,993.00	kWh		P/kWh	P 335,760.17
SUB-TOTAL					P 322,297,965.17
TOTAL : before Vat					P 4,152,384,575.17
ADD VAT - (TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 334,446,246.10
(CCP) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 25,149.37
TOTAL AMOUNT DUE :					P 4,486,855,970.64

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last day of the succeeding calendar month.

PREPARED BY:

Name/Date: C. M. SAYSON
Position: Corporate Staff Officer-C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name/Date: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name/Date: A. L. LICUDINE, JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name/Date: O. C. LORICO
Position: Vice President
Station: Sales and Services



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-1"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-006-04-2007
Date: May 4, 2007
Cost Center Name: Accounts Management Dept.
Billing Period: Mar. 26, 2007 to Apr. 25, 2007
Due Date: May 31, 2007

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	-	KW	TSC TOTAL ENERGY - TOU RATE:	723,944,040.00	kWh
CONTRACT ENERGY:	723,944,040.00	kWh	CCP TOTAL ENERGY - TOU RATE:	388,967.00	kWh
GENERATION MIX:	RENEWABLE:	22.02%			
	NON-RENEWABLE:	77.98%			
1.0 BASIC CHARGES	BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:					
1.1 Generation Charge : TOU	723,944,040.00	kWh	4.8442	P/kWh	P 3,506,904,634.68
1.2 Franchise and Benefits to Host Communities Taxes	723,944,040.00	kWh	0.0245	P/kWh	P 17,736,628.98
SUB-TOTAL					P 3,524,641,263.66
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 7th GRAM DAA non-VATable	723,944,040.00	kWh	0.0813	P/kWh	P 58,856,650.45
2.1b 7th GRAM DAA VATable	723,944,040.00	kWh	0.1221	P/kWh	P 88,393,567.28
2.2a 6th ICERA DAA non-VATable	723,944,040.00	kWh	0.7154	P/kWh	P 517,909,566.22
2.2b 6th ICERA DAA VATable	723,944,040.00	kWh	0.0271	P/kWh	P 19,618,883.48
SUB-TOTAL					P 684,778,667.44
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment Feb. 26, 2007 to Mar. 25, 2007	0.00	kWh	(0.3000)	P/kWh	P 0.00
SUB-TOTAL					P 0.00
4.0 SPECIAL PROGRAMS					
4.1 ODPS Mar. 26, 2007 to Apr. 25, 2007	60,024,000.00	kWh		P/kWh	P 266,933,226.00
4.2 CCP Mar. 26, 2007 to Apr. 25, 2007	388,967.00	kWh		P/kWh	P 1,891,663.30
SUB-TOTAL					P 268,824,889.30
TOTAL before vat					P 4,478,244,820.40
ADD VAT (TSC) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 370,718,908.16
(CCP) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 147,497.08
TOTAL AMOUNT DUE					P 4,849,111,225.63

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last day of the succeeding calendar month.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE, JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: P. O. C. LORICO
Position: Vice President
Station: Sales and Services



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-2"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-007-05-2007
Date: June 7, 2007
Cost Center Name: Accounts Management Dept.
Billing Period: April 26, 2007 to May 25, 2007
Due Date: June 30, 2007

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS						
CONTRACT DEMAND:	-	kW	TSC TOTAL ENERGY - TOU RATE:	790,653,460.00	kWh	
ODPS ENERGY:	70,762,000.00	kWh	CCP TOTAL ENERGY - TOU RATE:	346,540.00	kWh	
GENERATION MIX:	RENEWABLE :	19.16%				
	NON-RENEWABLE :	80.84%				
1.0 BASIC CHARGES	BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:						
1.1 Generation Charge : TOU	790,653,460.00	kWh	4.7860	P/kWh	P	3,784,060,506.36
1.2 Franchise and Benefits to Host Communities Taxes	790,653,460.00	kWh	0.0245	P/kWh	P	19,371,009.77
SUB-TOTAL					P	3,803,431,516.13
2.0 ADJUSTMENTS - Current Billing Month						
2.1a 7th GRAM DAA non-VATable	790,653,460.00	kWh	0.0000	P/kWh	P	0.00
2.1b 7th GRAM DAA VATable	790,653,460.00	kWh	0.1221	P/kWh	P	96,538,787.17
2.2a 6th ICERA DAA non-VATable	790,653,460.00	kWh	0.7154	P/kWh	P	565,633,485.28
2.2b 6th ICERA DAA VATable	790,653,460.00	kWh	0.0271	P/kWh	P	21,426,708.77
SUB-TOTAL					P	683,598,981.52
3.0 ADJUSTMENTS - Previous Billing Month						
3.1 Power Act Reduction (PAR) adjustment Mar. 26, 2007 to April 25, 2007	0.00	kWh	(0.3000)	P/kWh	P	0.00
SUB-TOTAL					P	0.00
TSC AMOUNT DUE :					P	4,487,030,497.65
4.0 SPECIAL PROGRAMS						
4.1 GGP April 26, 2007 to May 25, 2007	346,540.00	kWh		P/kWh	P	1,571,982.35
4.2 ODPS April 26, 2007 to May 25, 2007	70,762,000.00	kWh		P/kWh	P	321,535,910.00
5.0 DEFERRED PAYMENT						
5.11 Interest on DEFERRED PAYMENT					P	56,333.96
5.12 Interest on DEFERRED PAYMENT					P	4,290,048.09
5.13 Interest on DEFERRED PAYMENT					P	14,635,987.54
5.14 Interest on DEFERRED PAYMENT					P	13,526,171.66
SUB-TOTAL					P	32,508,541.25
TOTAL : before vat					P	4,842,646,931.25
ADD VAT : (TSC) : 12 % VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	378,880,691.22
(GGP) : 12 % VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	127,776.23
(ODPS) : 12 % VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	38,258,424.72
TOTAL AMOUNT DUE :					P	5,259,913,823.42

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last day of the succeeding calendar month.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE, Jr.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: O. C. LORICO
Position: Vice President
Station: Sales and Services



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX " A-3 "

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-008-06-2007**
Date: **July 4, 2007**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **May 26, 2007 to June 25, 2007**
Due Date: **July 31, 2007**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS						
CONTRACT DEMAND:	-	kW	TSC TOTAL ENERGY - TOU RATE:	822,638,700.00	kWh	
ODPS ENERGY:	83,735,000.00	kWh	CCP TOTAL ENERGY - TOU RATE:	361,300.00	kWh	
GENERATION MIX:	RENEWABLE:	15.22%				
	NON-RENEWABLE:	84.78%				
1.0 BASIC CHARGES						
Generation Charges:						
1.1 Generation Charge : TOU	822,638,700.00	kWh	4.8096	P/kWh	P	3,956,525,540.07
1.2 Franchise and Benefits to Host Communities Taxes	822,638,700.00	kWh	0.0245	P/kWh	P	20,154,648.15
SUB-TOTAL					P	3,976,680,188.22
2.0 ADJUSTMENTS - Current Billing Month						
2.1a 7th GRAM DAA non-VATable	822,638,700.00	kWh	0.0000	P/kWh	P	0.00
2.1b 7th GRAM DAA VATable	822,638,700.00	kWh	0.1221	P/kWh	P	100,144,185.27
2.2a 6th ICERA DAA non-VATable	822,638,700.00	kWh	0.7154	P/kWh	P	588,515,725.98
2.2b 6th ICERA DAA VATable	822,638,700.00	kWh	0.0271	P/kWh	P	22,293,508.77
SUB-TOTAL					P	711,253,420.02
3.0 ADJUSTMENTS - Previous Billing Month						
3.1 Power Act Reduction (PAR) adjustment April 26, 2007 to May 25, 2007	0.00	kWh	(0.3000)	P/kWh	P	0.00
SUB-TOTAL					P	0.00
TSC AMOUNT DUE :					P	4,687,933,608.24
4.0 SPECIAL PROGRAMS						
4.1 CCP May 26, 2007 to June 25, 2007	361,300.00	kWh		P/kWh	P	1,647,491.76
4.2 ODPS May 26, 2007 to June 25, 2007	83,735,000.00	kWh		P/kWh	P	372,423,333.00
5.0 DEFERRED PAYMENT						
5.11 Interest on DEFERRED PAYMENT					P	0.00
5.12 Interest on DEFERRED PAYMENT					P	1,477,683.23
5.13 Interest on DEFERRED PAYMENT					P	7,561,926.89
5.14 Interest on DEFERRED PAYMENT					P	14,459,011.08
SUB-TOTAL					P	23,498,621.21
TOTAL : before vat					P	5,085,503,054.21
ADD VAT : (TSC) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	414,794,851.75
(CCP) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	140,318.98
(ODPS) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	44,305,170.14
TOTAL AMOUNT DUE :					P	5,544,743,395.07

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LUCUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-4"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: **12%**
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-009-07-2007**
Date: **August 1, 2007**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **June 26, 2007 to July 25, 2007**
Due Date: **August 31, 2007**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	-	kW	TSC TOTAL ENERGY - TOU RATE:	931,294,265.00	kWh
ODPS ENERGY:	71,772,000.00	kWh	CCP TOTAL ENERGY - TOU RATE:	305,735.00	kWh
GENERATION MIX:	RENEWABLE:	20.33%			
	NON-RENEWABLE:	79.67%			
1.0 BASIC CHARGES		BILLING DETERMINANTS		RATES	
Generation Charges:					AMOUNT
1.1 Generation Charge	: TOU	931,294,265.00	kWh	4.3955	P/kWh
1.2 Franchise and Benefits to Host Communities Taxes		931,294,265.00	kWh	0.0245	P/kWh
SUB-TOTAL					P 4,116,337,784.04
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 7th GRAM DAA	non-VATable	931,294,265.00	kWh	0.0000	P/kWh
2.1b 7th GRAM DAA	VATable	931,294,265.00	kWh	0.0000	P/kWh
2.2a 6th ICERA DAA	non-VATable	931,294,265.00	kWh	0.7154	P/kWh
2.2b 6th ICERA DAA	VATable	931,294,265.00	kWh	0.0271	P/kWh
SUB-TOTAL					P 691,485,991.76
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment	May 26, 2007 to June 25, 2007	0.00	kWh	(0.3000)	P/kWh
SUB-TOTAL					P 0.00
TSC AMOUNT DUE					P 4,807,823,775.81
4.0 SPECIAL PROGRAMS					
4.1 CCP	June 26, 2007 to July 25, 2007	305,735.00	kWh		P/kWh
4.2 ODPS	June 26, 2007 to July 25, 2007	71,772,000.00	kWh		P/kWh
5.0 DEFERRED PAYMENT					
5.11 Interest on DEFERRED PAYMENT					P 0.00
5.12 Interest on DEFERRED PAYMENT					P 1,477,683.23
5.13 Interest on DEFERRED PAYMENT					P 7,561,926.89
5.14 Interest on DEFERRED PAYMENT					P 14,459,011.08
SUB-TOTAL					P 23,498,621.21
TOTAL					P 5,162,860,904.21
ADD VAT - (TSC)					P 393,880,796.27
(CCP)					P 104,633.97
(ODPS)					P 39,295,650.86
TOTAL AMOUNT DUE					P 5,596,141,985.32

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last day of the succeeding calendar month.

PREPARED BY:

Name: **G. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-5"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-010-08-2007**
Date: **September 5, 2007**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **July 26, 2007 to Aug. 25, 2007**
Due Date: **September 30, 2007**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	_____ kW	TSC TOTAL ENERGY - TOU RATE:	_____ 836,424,721.00 kWh		
ODPS ENERGY:	72,860,000.00 kWh	CCP TOTAL ENERGY - TOU RATE:	_____ 575,279.00 kWh		
GENERATION MIX:	RENEWABLE: 16.75% NON-RENEWABLE: 83.25%				
1.0 BASIC CHARGES					
Generation Charges:					
1.1 Generation Charge : TOU	836,424,721.00 kWh	4.3758 P/kWh		P	3,659,897,205.97
1.2 Franchise and Benefits to Host Communities Taxes	836,424,721.00 kWh	0.0245 P/kWh		P	20,492,405.66
SUB-TOTAL				P	3,680,389,611.63
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 7th GRAM DAA non-VATable	836,424,721.00 kWh	0.0000 P/kWh		P	0.00
2.1b 7th GRAM DAA VATable	836,424,721.00 kWh	0.0000 P/kWh		P	0.00
2.2a 6th ICERA DAA non-VATable	836,424,721.00 kWh	0.7154 P/kWh		P	598,378,245.10
2.2b 6th ICERA DAA VATable	836,424,721.00 kWh	0.0271 P/kWh		P	22,667,109.94
SUB-TOTAL				P	621,045,355.34
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment May 26, 2007 to June 25, 2007	0.00 kWh	(0.3000) P/kWh		P	0.00
SUB-TOTAL				P	0.00
TSC AMOUNT DUE				P	4,301,434,966.98
4.0 SPECIAL PROGRAMS					
4.1 CCP July 26, 2007 to Aug. 25, 2007	575,279.00 kWh		P/kWh	P	2,545,273.02
4.2 ODPS July 26, 2007 to Aug. 25, 2007	72,860,000.00 kWh		P/kWh	P	336,594,993.00
5.0 DEFERRED PAYMENT					
5.12 Interest on DEFERRED PAYMENT				P	1,334,681.63
5.13 Interest on DEFERRED PAYMENT				P	6,830,127.52
5.14 Interest on DEFERRED PAYMENT				P	13,059,751.95
SUB-TOTAL				P	21,224,561.09
TOTAL: before vat				P	4,661,799,794.09
ADD VAT: (TSC): 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	367,890,441.87
(CCP): 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	211,752.01
(ODPS): 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	40,055,852.63
TOTAL AMOUNT DUE				P	5,069,957,840.60

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-6"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: 12%
VAT RATING: 12%

Power Bill No.: MECO-TSC-011-09-2007
Date: October 1, 2007
Cost Center Name: Accounts Management Dept.
Billing Period: Aug. 26, 2007 to Sept. 25, 2007
Due Date: October 31, 2007

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	-	kW	TSC TOTAL ENERGY - YOU RATE:	850,659,703.00	kWh
ODPS ENERGY:	81,353,000.00	kWh	CCP TOTAL ENERGY - YOU RATE:	2,340,297.00	kWh
GENERATION MIX:	RENEWABLE:	24.30%			
	NON-RENEWABLE:	75.70%			
1.0 BASIC CHARGES		BILLING DETERMINANTS		RATES	
Generation Charges:					AMOUNT
1.1 Generation Charge : TOU	850,659,703.00	kWh	4.2260	P/kWh	P 3,594,894,672.77
1.2 Franchise and Benefits to Host Communities Taxes	850,659,703.00	kWh	0.0245	P/kWh	P 20,841,162.72
SUB-TOTAL:					P 3,615,735,835.49
2.0 ADJUSTMENTS - Current Billing Month		BILLING DETERMINANTS		RATES	
2.1a 7th GRAM DAA non-VATable	850,659,703.00	kWh	0.0000	P/kWh	P 0.00
2.1b 7th GRAM DAA VATable	850,659,703.00	kWh	0.0000	P/kWh	P 0.00
2.2a 6th ICERA DAA non-VATable	850,659,703.00	kWh	0.6758	P/kWh	P 574,875,827.29
2.2b 6th ICERA DAA VATable	850,659,703.00	kWh	(0.0082)	P/kWh	P (6,975,409.56)
SUB-TOTAL:					P 567,900,417.72
3.0 ADJUSTMENTS - Previous Billing Month		BILLING DETERMINANTS		RATES	
3.1 Power Act Reduction (PAR) adjustment	0.00	kWh	(0.3000)	P/kWh	P 0.00
SUB-TOTAL:					P 0.00
TSC AMOUNT DUE:					P 4,183,636,253.22
4.0 SPECIAL PROGRAMS		BILLING DETERMINANTS		RATES	
4.1 CCP Aug. 26, 2007 to Sept. 25, 2007	2,340,297.00	kWh		P/kWh	P 10,047,256.78
4.2 ODPS Aug. 26, 2007 to Sept. 25, 2007	81,353,000.00	kWh		P/kWh	P 363,532,674.00
5.0 DEFERRED PAYMENT		BILLING DETERMINANTS		RATES	
5.12 Interest on DEFERRED PAYMENT					P 1,573,017.63
5.13 Interest on DEFERRED PAYMENT					P 8,049,793.15
5.14 Interest on DEFERRED PAYMENT					P 15,391,850.51
SUB-TOTAL:					P 25,014,661.29
TOTAL before vat					P 4,582,230,845.29
ADD VAT (TSC) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 325,862,691.12
(CCP) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 763,638.44
(ODPS) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 43,249,261.03
TOTAL VAT:					P 369,875,590.58
TOTAL AMOUNT DUE:					P 4,952,106,435.87

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: G. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: O. C. LORICO
Position: Vice President
Station: Sales and Services



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-7"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-012-10-2007**
Date: **November 7, 2007**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Sept. 26, 2007 to Oct. 25, 2007**
Due Date: **November 30, 2007**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS									
CONTRACT DEMAND:		-	kW	TSC+CCP-unav TOTAL ENERGY:		884,793,584.00		kWh	
ODPS ENERGY:		79,351,000.00	kWh	CCP-av TOTAL ENERGY:		6,206,416.00		kWh	
GENERATION MIX:		RENEWABLE:	30.78%						
		NON-RENEWABLE:	69.22%						
1.0 BASIC CHARGES			BILLING DETERMINANTS		RATES		AMOUNT		
Generation Charges:									
1.1 Generation Charge : TOU			884,793,584.00	kWh	4.2036	P/kWh	P	3,719,317,823.42	
1.2 Franchise and Benefits to Host Communities Taxes			884,793,584.00	kWh	0.0245	P/kWh	P	21,677,442.81	
SUB-TOTAL							P	3,740,995,266.23	
2.0 ADJUSTMENTS - Current Billing Month									
2.1a 8th GRAM DAA non-VATable			884,793,584.00	kWh	(0.0098)	P/kWh	P	(8,670,977.12)	
2.1b 8th GRAM DAA VATable			884,793,584.00	kWh	(0.1765)	P/kWh		(155,166,067.58)	
2.2a 7th ICERA DAA non-VATable			884,793,584.00	kWh	0.6599	P/kWh	P	583,875,286.00	
2.2b 7th ICERA DAA VATable			884,793,584.00	kWh	(0.0603)	P/kWh		(53,353,053.12)	
SUB-TOTAL							P	365,685,188.27	
3.0 ADJUSTMENTS - Previous Billing Month									
3.1 Power Act Reduction (PAR) adjustment			438,602,390.59	kWh	(0.3000)	P/kWh	P	(131,580,717.18)	
SUB-TOTAL							P	(131,580,717.18)	
TSC/AMOUNT DUE:							P	3,975,099,737.32	
4.0 SPECIAL PROGRAMS									
4.1 CCP: availed			Sept. 26, 2007 to Oct. 25, 2007	6,206,416.00	kWh		P/kWh	P	24,434,175.50
4.2 ODPS			Sept. 26, 2007 to Oct. 25, 2007	79,351,000.00	kWh		P/kWh	P	352,426,032.00
4.3 ECOZONE			Sept. 26, 2007 to Oct. 25, 2007	163,000,000.00	kWh		P/kWh	P	645,121,400.00
5.0 DEFERRED PAYMENT									
5.12 Interest on DEFERRED PAYMENT							P	1,430,016.03	
5.13 Interest on DEFERRED PAYMENT							P	7,317,993.77	
5.14 Interest on DEFERRED PAYMENT							P	13,992,591.37	
SUB-TOTAL							P	22,740,601.17	
TOTAL: before vat							P	5,019,821,945.99	
ADD VAT: (TSC):			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	271,241,254.97	
(CCP-availed):			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	1,627,539.92	
(ODPS):			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	41,925,683.92	
(ECOZONE):			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	43,026,992.64	
TOTAL VAT:							P	357,821,471.44	
TOTAL AMOUNT DUE:							P	5,377,643,417.44	

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.
TSC Includes unavailed CCP: volume = refer to computation sheets

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer G**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-8"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: **12%**
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-013-11-2007**
Date: **November 30, 2007**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Oct. 26, 2007 to Nov. 25, 2007**
Due Date: **December 31, 2007**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:		kW	TSC+CCP-unav TOTAL ENERGY:	813,078,983.00	kWh
ODPS ENERGY:	73,080,000.00	kWh	CCP-av TOTAL ENERGY:	6,921,017.00	kWh
GENERATION MIX:	RENEWABLE:	32.75%			
	NON-RENEWABLE:	67.25%			
1.0 BASIC CHARGES		BILLING DETERMINANTS		RATES	
Generation Charges:				AMOUNT	
1.1 Generation Charge	TOU	813,078,983.00	kWh	4.2116	P/kWh
1.2 Franchise and Benefits to Host Communities Taxes		813,078,983.00	kWh	0.0245	P/kWh
SUB-TOTAL				P 3,444,264,358.05	
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 8th GRAM DAA	non-VATable	813,078,983.00	kWh	(0.0098)	P/kWh
2.1b 8th GRAM DAA	VATable	813,078,983.00	kWh	(0.1765)	P/kWh
2.2a 7th ICERA DAA	non-VATable	813,078,983.00	kWh	0.6599	P/kWh
2.2b 7th ICERA DAA	VATable	813,078,983.00	kWh	(0.0603)	P/kWh
SUB-TOTAL				P 336,045,543.67	
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment		240,020,540.05	kWh	(0.3000)	P/kWh
SUB-TOTAL				P (72,006,162.01)	
TSC AMOUNT DUE				P 3,708,303,739.71	
4.0 SPECIAL PROGRAMS					
4.1 CCP-availed	Oct 26, 2007 to Nov 25, 2007	6,921,017.00	kWh		P/kWh
4.2 ODPS	Oct 26, 2007 to Nov 25, 2007	73,080,000.00	kWh		P/kWh
4.3 ECOZONE	Oct 26, 2007 to Nov 25, 2007	169,000,000.00	kWh		P/kWh
5.0 DEFERRED PAYMENT					
5.12 Interest on DEFERRED PAYMENT					P 1,525,350.43
5.13 Interest on DEFERRED PAYMENT					P 7,805,860.02
5.14 Interest on DEFERRED PAYMENT					P 14,925,430.80
SUB-TOTAL				P 24,256,641.25	
TOTAL				P 4,746,705,008.23	
ADD. VAT - (TSC)				P 247,258,982.36	
(CCP-availed)				P 1,674,243.01	
(ODPS)				P 37,950,985.77	
(ECOZONE)				P 43,204,512.00	
TOTAL VAT				P 330,088,723.14	
TOTAL AMOUNT DUE				P 5,076,793,731.38	

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.
TSC includes unavailed CCP: volume = refer to computation sheets

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **G. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. P. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. S. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-9"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-014-12-2007**
Date: **January 7, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Nov. 26, 2007 to Dec. 25, 2007**
Due Date: **January 31, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	_____ kW	TSC+CCP-unav TOTAL ENERGY:	_____ 778,435,022.00 kWh		
ODPS ENERGY:	70,870,000.00 kWh	CCP-av TOTAL ENERGY:	_____ 7,564,978.00 kWh		
GENERATION MIX:	RENEWABLE: 37.12%				
	NON-RENEWABLE: 62.88%				
1.0 BASIC CHARGES					
Generation Charges:					
1.1 Generation Charge : TOU	778,435,022.00 kWh	4.2723 P/kWh	P	3,325,728,879.07	
1.2 Franchise and Benefits to Host Communities Taxes	778,435,022.00 kWh	0.0245 P/kWh	P	19,071,658.04	
SUB-TOTAL				P	3,344,800,537.11
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 8th GRAM DAA non-VATable	778,435,022.00 kWh	(0.0098) P/kWh	P	(7,628,663.22)	
2.1b 8th GRAM DAA VATable	778,435,022.00 kWh	(0.1765) P/kWh	P	(137,393,781.38)	
2.2a 7th ICERA DAA non-VATable	778,435,022.00 kWh	0.0000 P/kWh	P	0.00	
2.2b 7th ICERA DAA VATable	778,435,022.00 kWh	(0.0603) P/kWh	P	(46,939,631.83)	
SUB-TOTAL				P	(191,962,076.43)
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment	209,949,086.80 kWh	(0.3000) P/kWh	P	(62,984,726.04)	
SUB-TOTAL				P	(62,984,726.04)
TSC AMOUNT DUE:				P	3,089,853,734.64
add'l TSC AMOUNT DUE:				P	371,124,500.00
4.0 SPECIAL PROGRAMS					
4.1 CCP-availed	Nov. 26, 2007 to Dec. 25, 2007	7,564,978.00 kWh	P/kWh	P	23,605,469.32
4.2 ODPS	Nov. 26, 2007 to Dec. 25, 2007	70,870,000.00 kWh	P/kWh	P	311,889,734.00
4.3 ECOZONE	Nov. 26, 2007 to Dec. 25, 2007	160,000,000.00 kWh	P/kWh	P	567,120,000.00
TOTAL				P	4,363,593,437.96
ADD. VAT: (TSC)				P	223,743,321.32
(add'l TSC)				P	27,816,854.40
(CCP-availed)				P	1,692,987.66
(ODPS)				P	37,100,386.22
(ECOZONE)				P	42,496,819.20
TOTAL VAT:				P	332,850,368.80
TOTAL AMOUNT DUE:				P	4,696,443,806.76

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.
TSC includes unavailed CCP: volume = refer to computation sheets

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. F. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

POWERBILL

ANNEX "A-10"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-015-01-2008**
Date: **February 6, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Dec. 26, 2007 to Jan. 25, 2008**
Due Date: **February 23, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	-	kW	TSC+CCP-unav TOTAL ENERGY:	644,478,865.00	kWh
ODPS ENERGY:	68,297,000.00	kWh	CCP-av TOTAL ENERGY:	11,521,135.00	kWh
GENERATION MIX:	RENEWABLE:	37.92%			
	NON-RENEWABLE:	62.08%			
1.0 BASIC CHARGES		BILLING DETERMINANTS		RATES	
Generation Charges:					AMOUNT
1.1 Generation Charge	: TOU	644,478,865.00	kWh	4.4177	P/kWh
1.2 Franchise and Benefits to Host Communities Taxes		644,478,865.00	kWh	0.0245	P/kWh
SUB-TOTAL					P 2,862,915,790.60
2.0 ADJUSTMENTS - Current Billing Month					
2.1a 8h GRAM DAA	non-VATable	644,478,865.00	kWh	(0.0016)	P/kWh
2.1b 8h GRAM DAA	VATable	644,478,865.00	kWh	(0.0299)	P/kWh
2.2a 7h ICERA DAA	non-VATable	644,478,865.00	kWh	0.6715	P/kWh
2.2b 7h ICERA DAA	VATable	644,478,865.00	kWh	(0.2427)	P/kWh
SUB-TOTAL					P 256,051,453.06
3.0 ADJUSTMENTS - Previous Billing Month					
3.1 Power Act Reduction (PAR) adjustment		253,329,474.38	kWh	(0.3000)	P/kWh
SUB-TOTAL					P (75,998,842.31)
TSC AMOUNT DUE		644,478,865.00	kWh	4.8395	P/kWh
add'l TSC AMOUNT DUE		45,000,000.00	kWh	7.1282	P/kWh
*adj. TSC AMOUNT DUE	(December 2007)				P (5,548,890.00)
4.0 SPECIAL PROGRAMS					
4.1 CCP-availed	Dec. 26, 2007 to Jan. 25, 2008	11,521,135.00	kWh	3.7400	P/kWh
4.2 ODPS	Dec. 26, 2007 to Jan. 25, 2008	68,297,000.00	kWh	4.4181	P/kWh
4.3 ECOZONE	Dec. 26, 2007 to Jan. 25, 2008	149,000,000.00	kWh	3.9418	P/kWh
TOTAL					P 4,295,209,837.79
ADD VAT - (TSC)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 191,017,310.22
(add'l TSC)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 21,009,943.20
(adj. TSC)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P (418,697.04)
(PAR)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P (5,734,568.65)
(CCP-availed)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 2,833,070.71
(ODPS)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 35,894,847.33
(ECOZONE)	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 34,197,574.08
TOTAL VAT					P 278,799,479.85
TOTAL AMOUNT DUE					P 4,574,009,317.64

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transient Supply Contract (TSC)
See Attached Worksheet for details.
TSC includes unavailed CCP: volume = refer to computation sheets
*Adjustment on an hourly BCQ declaration

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dep**

APPROVED BY:

Name: **D. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-11"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-016-02-2008
Date: March 7, 2008
Cost Center Name: Accounts Management Dept.
Billing Period: Jan. 26, 2008 to Feb. 25, 2008
Due Date: March 31, 2008

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
CONTRACT DEMAND:	_____ kW	TSC TOTAL ENERGY:	_____ 653,016,146.00 kWh		
ODPS ENERGY:	_____ 71,530,000.00 kWh	CCP TOTAL ENERGY:	_____ 14,983,854.00 kWh		
GENERATION MIX:	RENEWABLE : 31.10% NON-RENEWABLE : 68.90%				
1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES	
Generation Charges:					AMOUNT
1.1 Generation Charge : TOU		653,016,146.00	kWh	4.6245	P/kWh
1.2 Penalties and Benefits to Host Communities Taxes		653,016,146.00	kWh	0.0245	P/kWh
SUB-TOTAL					P 3,035,862,004.64
2.0 TSC+CCPu - ADJUSTMENTS		BILLING DETERMINANTS		RATES	
2.1a 8th GRAM DAA non-VATable		653,016,146.00	kWh	(0.0016)	P/kWh
2.1b 8th GRAM DAA VATable		653,016,146.00	kWh	(0.0299)	P/kWh
2.2a 7th ICERA DAA non-VATable		653,016,146.00	kWh	0.0000	P/kWh
2.2b 7th ICERA DAA VATable		653,016,146.00	kWh	(0.2427)	P/kWh
SUB-TOTAL					P (179,057,027.23)
TSC+CCPu AMOUNT DUE :		653,016,146.00	kWh	4.3748	P/kWh
3.0 POWER ACT REDUCTION (PAR)					P 2,856,804,977.40
3.1 PkPD 30%Wh discount		176,531,336.70	kWh	(0.3000)	P/kWh
SUB-TOTAL					P (52,959,401.01)
4.0 SPECIAL PROGRAMS					
4.1 CCPa	Jan. 26, 2008 to Feb. 25, 2008	14,983,854.00	kWh	3.5287	P/kWh
4.2 ECOZONE	Jan. 26, 2008 to Feb. 25, 2008	158,000,000.00	kWh	3.2703	P/kWh
4.3 ODPS	Jan. 26, 2008 to Feb. 25, 2008	71,530,000.00	kWh	4.6666	P/kWh
TOTAL : before vat					P 3,707,231,978.29
ADD VAT : (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 228,320,817.69
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P (3,945,263.54)
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 4,190,827.24
(ODPS) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 39,727,161.20
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 40,814,812.80
TOTAL VAT :					P 309,108,355.39
TOTAL AMOUNT DUE :					P 4,016,340,333.68

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LUCUDINE, JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: D. C. LORICO
Position: Vice President
Station: Sales and Services



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-12" ^{PI}

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-017-03-2008
Date: April 1, 2008
Cost Center Name: Accounts Management Dept.
Billing Period: Feb. 26, 2008 to Mar. 25, 2008
Due Date: April 30, 2008

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS							
ECOZONE ENERGY :	166,000,000.00	kWh	TSC+CCPu TOTAL ENERGY :		680,855,112.00	kWh	
ODPS ENERGY :	64,943,000.00	kWh	CCPa TOTAL ENERGY :		16,144,888.00	kWh	
GENERATION MIX :	RENEWABLE :	31.04%					
	NON-RENEWABLE :	68.96%					
1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:							
1.1 Generation Charge : TOU		680,855,112.00	kWh	4.3071	P/kWh	P	2,932,494,903.00
1.2 Franchise and Benefits to Host Communities Taxes		680,855,112.00	kWh	0.0245	P/kWh	P	16,680,950.24
SUB-TOTAL						P	2,949,175,853.24
2.0 TSC+CCPu - ADJUSTMENTS							
2.1a 8th GRAM DAA non-VATable		680,855,112.00	kWh	(0.0016)	P/kWh	P	(1,089,368.18)
2.1b 8th GRAM DAA VATable		680,855,112.00	kWh	(0.0299)	P/kWh	P	(20,357,567.85)
2.2a 7th ICERA DAA non-VATable		680,855,112.00	kWh	0.0000	P/kWh	P	0.00
2.2b 7th ICERA DAA VATable		680,855,112.00	kWh	(0.2427)	P/kWh	P	(165,243,535.68)
SUB-TOTAL						P	(186,690,471.71)
TSC+CCPu AMOUNT DUE :		680,855,112.00	kWh	4.0574	P/kWh	P	2,762,485,381.53
3.0 POWER ACT REDUCTION (PAR)							
3.1 Php0.30/kWh discount		163,764,587.04	kWh	(0.3000)	P/kWh	P	(49,129,376.11)
SUB-TOTAL						P	(49,129,376.11)
4.0 SPECIAL PROGRAMS							
4.1 CCPa	Feb. 26, 2008 to Mar. 25, 2008	16,144,888.00	kWh	3.4416	P/kWh	P	55,564,236.07
4.2 ECOZONE	Feb. 26, 2008 to Mar. 25, 2008	166,000,000.00	kWh	3.2703	P/kWh	P	542,869,800.00
4.3 ODPS	Feb. 26, 2008 to Mar. 25, 2008	64,943,000.00	kWh	4.6909	P/kWh	P	304,643,666.00
TOTAL : before vat						P	3,616,433,707.49
ADD VAT - (TSC+CCPu) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	220,397,685.79
(PAR) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	(4,062,016.82)
(CCPa) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	4,403,524.72
(ODPS) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	36,258,154.03
(ECOZONE) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	42,923,456.64
TOTAL VAT						P	299,920,804.36
TOTAL AMOUNT DUE :						P	3,916,354,511.85

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE, JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: B. C. LORICO
Position: Vice President
Station: Sales and Service



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-13" PF

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: **12%**
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-018-04-2008**
Date: **May 6, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Mar 26, 2008 to Apr 25, 2008**
Due Date: **May 31, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS						
ECOZONE ENERGY :	165,000,000.00 kWh	TSC+CCPu TOTAL ENERGY :		845,312,489.00 kWh		
ODPS ENERGY :	48,618,000.00 kWh	CCPa TOTAL ENERGY :		17,687,511.00 kWh		
GENERATION MIX :	RENEWABLE : 28.50% NON-RENEWABLE : 71.50%					
1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:						
1.1 Generation Charge : TOU		845,312,489.00	kWh	4.6526	P/kWh	P 3,911,330,810.97
1.2 Franchise and Benefits to Host Communities Taxes		845,312,489.00	kWh	0.0245	P/kWh	P 20,710,155.98
SUB-TOTAL						P 3,962,040,996.95
2.0 TSC+CCPu - ADJUSTMENTS						
2.1a 8th GRAM DAA non-VATable		845,312,489.00	kWh	(0.0016)	P/kWh	P (1,352,199.98)
2.1b 8th GRAM DAA VATable		845,312,489.00	kWh	(0.0299)	P/kWh	P (25,274,813.42)
2.2a 7th ICERA DAA non-VATable		845,312,489.00	kWh	0.0000	P/kWh	P 0.00
2.2b 7th ICERA DAA VATable		845,312,489.00	kWh	0.0000	P/kWh	P 0.00
SUB-TOTAL						P (26,627,343.40)
TSC+CCPu AMOUNT DUE :		845,312,489.00	kWh	4.6556	P/kWh	P 3,935,413,653.55
addl. TSC :		19,280,000.00	kWh	5.7373	P/kWh	P 110,615,019.18
replacement power :		14,720,000.00	kWh	10.1761	P/kWh	P 149,792,900.74
3.0 POWER ACT REDUCTION (PAR)						
3.1 PWP 0.30% kWh discount		191,526,630.00	kWh	(0.3000)	P/kWh	P (57,457,989.00)
SUB-TOTAL						P (57,457,989.00)
4.0 SPECIAL PROGRAMS						
4.1 CCPa Mar 26, 2008 to Apr 25, 2008		17,687,511.00	kWh	3.8314	P/kWh	P 67,768,316.85
4.2 ECOZONE Mar 26, 2008 to Apr 25, 2008		165,000,000.00	kWh	3.5130	P/kWh	P 579,645,000.00
4.3 ODPS Mar 26, 2008 to Apr 25, 2008		48,618,000.00	kWh	5.0819	P/kWh	P 247,073,632.00
TOTAL (before vat)						P 5,032,850,533.33
ADD. VAT : (TSC+CCPu) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 335,133,204.94
addl. TSC : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 9,433,171.57
replacement power : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 17,934,697.53
(PAR) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P (4,754,763.51)
(CCPa) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 5,761,681.92
(ODPS) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 29,424,932.45
(ECOZONE) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 49,240,620.00
TOTAL VAT :						P 442,173,544.91
TOTAL AMOUNT DUE :						P 5,475,024,078.23

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **R. L. LUCIANO, JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-14"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract:
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-019-05-2008**
Date: **May 30, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **April 26, 2008 to May 25, 2008**
Due Date: **June 30, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS						
ECOZONE ENERGY :	158,000,000.00	kWh	TSC+CCPu TOTAL ENERGY :	937,177,070.00	kWh	
ODPS ENERGY :	42,280,000.00	kWh	CCPa TOTAL ENERGY :	35,822,930.00	kWh	
GENERATION MIX :	RENEWABLE :	22.66%				
	NON-RENEWABLE :	77.34%				
1.0 TSC+CCPu - BASIC CHARGES						
Generation Charges:						
1.1 Generation Charge : TOU	937,177,070.00	kWh	4.4552	P/kWh	P	4,175,329,032.36
1.2 Franchise and Benefits to Host Communities Taxes	937,177,070.00	kWh	0.0245	P/kWh	P	22,960,838.22
SUB-TOTAL						P 4,198,289,870.58
2.0 TSC+CCPu - ADJUSTMENTS						
2.1a 8h GRAM DAA non-VATable	937,177,070.00	kWh	(0.0016)	P/kWh	P	(1,499,483.31)
2.1b 8h GRAM DAA VATable	937,177,070.00	kWh	(0.0299)	P/kWh	P	(28,021,594.39)
2.2a 7h ICERA DAA non-VATable	937,177,070.00	kWh	0.0000	P/kWh	P	0.00
2.2b 7h ICERA DAA VATable	937,177,070.00	kWh	0.0000	P/kWh	P	0.00
SUB-TOTAL						P (29,521,077.71)
TSC+CCPu/AMOUNT DUE :						
	937,177,070.00	kWh	4.4482	P/kWh	P	4,168,768,792.87
3.0 POWER ACT REDUCTION (PAR)						
3.1 P1P0.30kWh discount	243,416,916.00	kWh	(0.3000)	P/kWh	P	(73,025,074.80)
SUB-TOTAL						P (73,025,074.80)
4.0 SPECIAL PROGRAMS						
4.1 CCPa April 26, 2008 to May 25, 2008	35,822,930.00	kWh	3.3924	P/kWh	P	121,525,638.13
4.2 ECOZONE April 26, 2008 to May 25, 2008	158,000,000.00	kWh	3.5130	P/kWh	P	555,054,000.00
4.3 ODPS April 26, 2008 to May 25, 2008	42,280,000.00	kWh	4.9521	P/kWh	P	209,374,713.00
TOTAL before vat						P 4,981,698,069.20
ADD VAT : (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 384,141,345.51
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P (6,265,551.42)
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 11,173,291.33
(ODPS) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 24,930,250.94
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 51,049,193.28
TOTAL VAT						P 465,028,529.64
TOTAL AMOUNT DUE :						P 5,446,726,598.84

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer G**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-15"

POWERBILL

Cust. mer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-020-06-2008**
Date: **July 1, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **May 26, 2008 to June 25, 2008**
Due Date: **July 31, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS

ECOZONE :	171,000,000.00 kWh	TSC+CCPu :	916,103,044.00 kWh
CCPa :	50,896,956.00 kWh	ADD'L TSC :	66,000,000.00 kWh
GENERATION MIX :	RENEWABLE : 29.38%		
	NON-RENEWABLE : 70.62%		
1.0 TSC+CCPu - BASIC CHARGES			
Generation Charges:		BILLING DETERMINANTS	
1.1 Generation Charge : TOU	916,103,044.00 kWh	4.5819 P/kWh	4,197,471,397.40
1.2 Franchise and Benefits to Host Communities Taxes	916,103,044.00 kWh	0.0245 P/kWh	22,444,524.58
SUB-TOTAL:			4,219,915,921.98
2.0 TSC+CCPu - ADJUSTMENTS			
2.1a 90% GRAM DAA non-VATable	916,103,044.00 kWh	0.1659 P/kWh	151,981,495.00
2.1b 90% GRAM DAA VATable	916,103,044.00 kWh	(0.7270) P/kWh	(666,006,912.99)
2.2a 80% ICERA DAA non-VATable	916,103,044.00 kWh	0.0147 P/kWh	13,466,714.75
2.2b 80% ICERA DAA VATable	916,103,044.00 kWh	(0.1967) P/kWh	(180,197,468.75)
SUB-TOTAL:			(680,756,172.00)
TSC+CCPu AMOUNT DUE :			3,539,162,749.98
ADD'L TSC AMOUNT DUE :			319,211,870.62
3.0 SPECIAL PROGRAMS			
3.1 CCPa	50,896,956.00 kWh	2.0654 P/kWh	145,839,496.62
3.2 ECOZONE	171,000,000.00 kWh	2.8014 P/kWh	479,039,400.00
4.0 POWER ACT REDUCTION (PAR)			
4.1 P10.30/kWh discount	290,730,094.00 kWh	(0.3000) P/kWh	(87,219,028.20)
SUB-TOTAL:			(87,219,028.20)
TOTAL (before VAT):			4,396,034,489.02
ADD-VAT - (TSC+CCPu) 12% VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)			254,166,244.52
(add'l TSC) 12% VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)			23,754,791.30
(CCPa) 12% VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)			9,816,873.99
(ECOZONE) 12% VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)			32,054,784.48
(PAR) 12% VAT (excludes FBIC, GRAM, ICERA & Renewable Energy portion of all other charges)			(8,094,623.57)
TOTAL VAT:			311,698,070.73
TOTAL AMOUNT DUE :			4,707,732,559.75

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **L. EICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 391-000-316-279-VAT

POWERBILL

ANNEX "A-16"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-021-07-2008**
Date: **August 6, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **June 26, 2008 to July 25, 2008**
Due Date: **August 31, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS

ECOZONE : **161,000,000.00 kWh**
CCPa : **54,441,224.00 kWh**
GENERATION MIX : RENEWABLE : **34.26%**
NON-RENEWABLE : **65.74%**
TSC+CCPu : **875,558,776.00 kWh**
ADD'L TSC : **150,000,000.00 kWh**

1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:							
1.1 Generation Charge	TOU	875,558,776.00	kWh	4.1618	P/kWh	P	3,643,858,356.13
1.2 Franchise and Benefits to Host Communities Taxes		875,558,776.00	kWh	0.0245	P/kWh	P	21,451,190.01
SUB-TOTAL						P	3,665,309,546.14
2.0 TSC+CCPu - ADJUSTMENTS							
2.1a 9th GRAM DAA	non-VATable	875,558,776.00	kWh	0.1659	P/kWh	P	145,255,200.94
2.1b 9th GRAM DAA	VATable	875,558,776.00	kWh	(0.7270)	P/kWh	P	(636,531,230.15)
2.2a 8th ICERA DAA	non-VATable	875,558,776.00	kWh	0.0147	P/kWh	P	12,870,714.01
2.2b 8th ICERA DAA	VATable	875,558,776.00	kWh	(0.1967)	P/kWh	P	(172,222,411.24)
SUB-TOTAL						P	(650,627,726.45)
TSC+CCPu AMOUNT DUE		875,558,776.00	kWh	3.4432	P/kWh	P	3,014,681,819.70
ADD'L TSC AMOUNT DUE		150,000,000.00	kWh	4.7639	P/kWh	P	714,591,676.80
3.0 SPECIAL PROGRAMS							
3.1 CCPa		54,441,224.00	kWh	2.6779	P/kWh	P	145,785,591.10
3.2 ECOZONE		161,000,000.00	kWh	2.8014	P/kWh	P	451,025,400.00
4.0 POWER ACT REDUCTION (PAR)							
4.1 PhP0.30/kWh discount		286,518,864.00	kWh	(0.3000)	P/kWh	P	(85,955,659.20)
SUB-TOTAL						P	(85,955,659.20)
TOTAL (before Vat)						P	(85,955,659.20)
ADD VAT - (TSC+CCPu)						P	4,240,128,828.40
(add'l. TSC)						P	190,406,261.03
(CCPa)						P	48,249,445.72
(ECOZONE)						P	8,552,464.70
(PAR)						P	26,861,523.36
TOTAL VAT						P	(7,284,226.38)
TOTAL AMOUNT DUE						P	266,785,468.42
						P	4,506,914,296.82

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. B. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, Jr.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **O. C. LORICO**
Position: **Vice President**
Station: **Sales and Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

POWERBILL

ANNEX "A-18"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-023-09-2008**
Date: **October 2, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Aug. 26, 2008 to Sept. 25, 2008**
Due Date: **October 31, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS

ECOZONE :	192,000,000.00 kWh	TSC+CCPu :	792,460,490.00 kWh
CCPa :	57,539,510.00 kWh	ADD'L TSC :	130,000,000.00 kWh
GENERATION MIX :	RENEWABLE : 36.45%		
	NON-RENEWABLE : 63.55%		

1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:							
1.1 Generation Charge	: TOU	792,460,490.00	kWh	3.8461	P/kWh	P	3,047,920,965.98
1.2 Franchise and Benefits to Host Communities Taxes		792,460,490.00	kWh	0.0245	P/kWh	P	19,415,202.01
SUB-TOTAL						P	3,067,336,247.99
2.0 TSC+CCPu - ADJUSTMENTS							
2.1a 9th GRAM DAA non-VATable		792,460,490.00	kWh	0.1659	P/kWh	P	131,469,195.29
2.1b 9th GRAM DAA VATable		792,460,490.00	kWh	(0.7270)	P/kWh		(576,118,776.23)
2.2a 8th ICERA DAA non-VATable		792,460,490.00	kWh	0.0147	P/kWh	P	11,649,169.20
2.2b 8th ICERA DAA VATable		792,460,490.00	kWh	(0.1967)	P/kWh		(155,876,978.38)
SUB-TOTAL							
TSC+CCPu AMOUNT DUE		792,460,490.00	kWh	3.1275	P/kWh	P	(588,877,390.12)
ADD'L TSC AMOUNT DUE		130,000,000.00	kWh	5.9807	P/kWh	P	2,478,458,857.87
3.0 SPECIAL PROGRAMS							
3.1 CCPa		57,539,510.00	kWh	2.6002	P/kWh	P	149,613,497.03
3.2 ECOZONE		192,000,000.00	kWh	2.8014	P/kWh	P	537,868,800.00
4.0 POWER ACT REDUCTION (PAR)							
4.1 PkWh 0.30/kWh discount		189,202,890.00	kWh	(0.3000)	P/kWh	P	(56,460,867.00)
SUB-TOTAL							
TOTAL before Vat						P	(56,460,867.00)
ADD VAT - (TSC+CCPu) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	3,886,971,729.50
(add'l. TSC) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	144,594,962.31
(CCPa) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	52,005,834.02
(ECOZONE) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	8,184,806.07
(PAR) 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	30,257,510.40
TOTAL VAT						P	(4,903,965.06)
TOTAL AMOUNT DUE						P	230,139,147.74
						P	4,117,110,877.24

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **M. S. CHIU**
Position: **Vice President**
Station: **Luzon Hydro Generation and Sales & Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-19"

POWERBILL - revised

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-024-10-2008
Date: December 5, 2008
Cost Center Name: Accounts Management Dept.
Billing Period: Sept. 26, 2008 to Oct. 25, 2008
Due Date: November 30, 2008

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS							
ECOZONE :	192,000,000.00 kWh			TSC+CCPu :	694,714,425.00 kWh		
CCPa :	70,285,575.00 kWh			ADD'L TSC :	119,000,000.00 kWh		
GENERATION MIX :	RENEWABLE :		32.80%				
	NON-RENEWABLE :		67.20%				
1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:							
1.1 Generation Charge : TOU		694,714,425.00	kWh	4.0114	P/kWh	P	2,786,745,485.11
1.2 Franchise and Benefits to Host Communities Taxes		694,714,425.00	kWh	0.0245	P/kWh	P	17,020,503.41
						P	2,803,765,989.00
SUB-TOTAL						P	2,803,765,989.00
2.0 TSC+CCPu - ADJUSTMENTS							
2.1a 9th GRAM DAA non-VATable		694,714,425.00	kWh	0.1659	P/kWh	P	115,253,123.00
2.1b 9th GRAM DAA VATable		694,714,425.00	kWh	(0.7270)	P/kWh	P	(505,057,386.98)
2.2a 8th ICERA DAA non-VATable		694,714,425.00	kWh	0.0147	P/kWh	P	10,212,302.00
2.2b 8th ICERA DAA VATable		694,714,425.00	kWh	(0.1967)	P/kWh	P	(136,650,327.40)
						P	(516,242,289.37)
SUB-TOTAL						P	(516,242,289.37)
TSC+CCPu AMOUNT DUE :		694,714,425.00	kWh	3.2928	P/kWh	P	2,287,523,699.63
ADD'L TSC AMOUNT DUE :		119,000,000.00	kWh	5.9810	P/kWh	P	711,733,504.00
3.0 SPECIAL PROGRAMS							
3.1 CCPa		70,285,575.00	kWh	2.6150	P/kWh	P	183,794,190.80
3.2 ECOZONE		192,000,000.00	kWh	2.8014	P/kWh	P	537,868,800.00
4.0 POWER ACT REDUCTION (PAR)							
4.1 PhP0.30/kWh discount		193,017,361.00	kWh	(0.3000)	P/kWh	P	(57,905,208.30)
						P	(57,905,208.30)
SUB-TOTAL						P	(57,905,208.30)
TOTAL before VAT						P	3,663,014,986.12
ADD. VAT - (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	147,718,230.19
(add'l. TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	51,099,554.34
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	11,403,331.02
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	33,217,689.60
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	(4,415,851.18)
						P	238,722,953.97
TOTAL VAT						P	238,722,953.97
TOTAL AMOUNT DUE :						P	3,901,737,940.09

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE, JR.
Position: Depl. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: M. S. CHIU
Position: Vice President
Station: Luzon Hydro Generation and Sales & Services



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-20"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract:
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-025-11-2008**
Date: **December 4, 2008**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Oct. 26, 2008 to Nov. 25, 2008**
Due Date: **December 31, 2008**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS						
ECOZONE :	192,000,000.00 kWh	TSC+CCPu :	727,871,650.00 kWh			
CCPa :	66,128,350.00 kWh	ADD'L TSC :	125,000,000.00 kWh			
GENERATION MIX :	RENEWABLE : 33.03%					
	NON-RENEWABLE : 66.97%					
1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:						
1.1 Generation Charge	TOU	727,871,650.00	kWh	4.0350	PkWh	P 2,937,701,849.20
1.2 Franchise and Benefits to Host Communities Taxes		727,871,650.00	kWh	0.0245	PkWh	P 17,832,855.43
SUB-TOTAL						P 2,955,534,704.63
2.0 TSC+CCPu - ADJUSTMENTS						
2.1a 9th GRAM DAA	non-VATable	727,871,650.00	kWh	0.1559	PkWh	P 120,753,906.74
2.1b 9th GRAM DAA	VATable	727,871,650.00	kWh	(0.7270)	PkWh	(529,162,689.55)
2.2a 8th ICERA DAA	non-VATable	727,871,650.00	kWh	0.0147	PkWh	P 10,699,713.26
2.2b 8th ICERA DAA	VATable	727,871,650.00	kWh	(0.1967)	PkWh	(143,172,353.56)
SUB-TOTAL						P (540,881,423.12)
TSC+CCPu AMOUNT DUE		727,871,650.00	kWh	5.30174	PkWh	TSC+CCPu : 2,414,653,281.51
ADD'L TSC AMOUNT DUE		125,000,000.00	kWh	5.98110	PkWh	747,630,868.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa		66,128,350.00	kWh	2.5560	PkWh	P 169,724,080.73
3.2 ECOZONE		192,000,000.00	kWh	2.6014	PkWh	P 537,868,800.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 PWP 30% discount		174,622,244.00	kWh	(0.3000)	PkWh	P (52,386,673.20)
SUB-TOTAL						P (52,386,673.20)
ADD VAT : (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 155,405,266.24
(add'l TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 53,445,778.27
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 10,128,657.39
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 33,031,167.76
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P (4,224,461.33)
TOTAL AMOUNT DUE						P 4,066,276,436.37

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C/R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. JUCUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **M. S. CHIU**
Position: **Vice President**
Station: **Luzon Hydro Generation and Sales & Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-21"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Customer Classification: MERALCO
Type of Contract: _____
VAT RATING: 12%

Power Bill No.: MECO-TSC-026-12-2008
Date: January 7, 2009
Cost Center Name: Accounts Management Dept.
Billing Period: Nov. 26, 2008 to Dec. 25, 2008
Due Date: January 31, 2009

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS

ECOZONE :	185,000,000.00 kWh	TSC+CCPu :	537,179,275.00 kWh
CCPa :	61,350,425.00 kWh	ADD'L TSC :	86,400,000.00 kWh
GENERATION MIX :	RENEWABLE : 30.01% NON-RENEWABLE: 69.99%		

1.0 TSC+CCPu - BASIC CHARGES	BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:					
1.1 Generation Charge : TOU	537,179,275.00	kWh	4.0826	P/kWh	P 2,193,079,412.71
1.2 Franchise and Benefits to Host Communities Taxes	537,179,275.00	kWh	0.0245	P/kWh	P 13,160,892.24

SUB-TOTAL P 2,206,240,304.95

2.0 TSC+CCPu - ADJUSTMENTS	BILLING DETERMINANTS		RATES		AMOUNT
2.1a 10th & 11th GRAM non-VATable	0.00	kWh	0.0000	P/kWh	P 0.00
2.1b 10th & 11th GRAM VATable	537,179,275.00	kWh	(0.2358)	P/kWh	(126,666,873.05)
2.2a 9th & 10th ICERA non-VATable	0.00	kWh	0.0000	P/kWh	P 0.00
2.2b 9th & 10th ICERA VATable	537,179,275.00	kWh	(0.3242)	P/kWh	(174,153,520.95)

SUB-TOTAL P (300,820,394.00)

TSC+CCPu AMOUNT DUE :	537,179,275.00	kWh	3.5471	P/kWh	P 1,905,419,910.95
ADD'L TSC AMOUNT DUE :	86,400,000.00	kWh	6.1641	P/kWh	P 532,576,512.00

3.0 SPECIAL PROGRAMS

3.1 CCPa :	61,350,425.00	kWh	2.7400	P/kWh	P 168,102,167.58
3.2 ECOZONE :	185,000,000.00	kWh	2.9845	P/kWh	P 552,132,500.00

4.0 POWER ACT REDUCTION (PAR)	BILLING DETERMINANTS		RATES		AMOUNT
4.1 PkWh0.30/kWh discount	183,312,639.00	kWh	(0.3000)	P/kWh	P (54,993,791.70)

SUB-TOTAL P (54,993,791.70)

TOTAL : before Vat					P 3,103,237,298.83
ADD VAT : (TSC+CCPu) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 158,927,050.46
(add'l TSC) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 44,552,250.29
(CCPa) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 13,992,323.71
(ECOZONE) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 45,991,828.80
(PAR) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P (4,419,521.08)
TOTAL VAT :					P 259,043,932.19
TOTAL AMOUNT DUE :					P 3,362,281,231.02

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: G. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE, JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED BY:

Name: M. S. CHIU
Position: Vice President
Station: Luzon Hydro Generation and Sales & Services

JAN 9 2009



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-22"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract:
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-027-01-2009**
Date: **January 30, 2009**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Dec. 26, 2008 to Jan. 25, 2009**
Due Date: **February 28, 2009**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS

ECOZONE :	195,000,000.00 kWh	TSC+CCPu :	505,488,052.00 kWh
CCPa :	57,635,548.00 kWh	ADD'L TSC :	- kWh
GENERATION MIX :	RENEWABLE : 26.67%		
	NON-RENEWABLE : 73.33%		

1.0 TSC+CCPu - BASIC CHARGES	BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:					
1.1 Generation Charge : TOU	505,488,052.00	kWh	3.9678	P/kWh	P 2,005,660,423.51
1.2 Franchise and Benefits to Host Communities Taxes	505,488,052.00	kWh	0.0245	P/kWh	P 12,384,457.27
SUB-TOTAL					P 2,018,044,880.78

2.0 TSC+CCPu - ADJUSTMENTS					
2.1b 12th GRAM	505,488,052.00	kWh	(0.0490)	P/kWh	(24,768,914.55)
2.2b 11th ICERA	505,488,052.00	kWh	(0.3132)	P/kWh	(158,318,857.89)
SUB-TOTAL					P (183,087,772.43)

TSC+CCPu AMOUNT DUE :	505,488,052.00	kWh	3.6301	P/kWh	P 1,834,957,108.35
ADD'L TSC AMOUNT DUE :	-	kWh	0.0000	P/kWh	P 0.00

3.0 SPECIAL PROGRAMS					
3.1 CCPa	57,635,548.00	kWh	2.9705	P/kWh	P 171,205,910.78
3.2 ECOZONE	195,000,000.00	kWh	3.1823	P/kWh	P 620,548,500.00
4.0 POWER ACT REDUCTION (PAR)					
4.1 PNP0.30/kWh discount	159,355,477.00	kWh	(0.3000)	P/kWh	P (47,806,643.10)
SUB-TOTAL					P (47,806,643.10)

TOTAL : before vat					P 2,578,904,876.03
ADD VAT : (TSC+CCPu) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 160,379,103.00
(add'l. TSC) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 0.00
(CCPa) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 14,941,178.73
(ECOZONE) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 54,185,384.92
(PAR) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P (4,015,184.34)
TOTAL VAT :					P 225,490,482.31
TOTAL AMOUNT DUE :					P 2,804,395,358.34

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **G. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICULINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **M. S. CHIU**
Position: **Vice President**
Station: **Luzon Hydro Generation and Sales & Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-23"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-028-02-2009**
Date: **March 2, 2009**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Jan. 26, 2009 to Feb. 25, 2009**
Due Date: **March 31, 2009**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS					
ECOZONE :	198,000,000.00	kWh	TSC+CCPu :	540,421,588.00	kWh
CCPa :	71,810,312.00	kWh	ADD'L TSC :	14,000,000.00	kWh
GENERATION MIX :	RENEWABLE :	29.20%			
	NON-RENEWABLE :	70.80%			
1.0 TSC+CCPu - BASIC CHARGES					
Generation Charges:					
1.1 Generation Charge : TOU	540,421,588.00	kWh	4.6166	P/kWh	P 2,494,916,209.41
1.2 Franchise and Benefits to Host Communities Taxes	540,421,588.00	kWh	0.0245	P/kWh	P 13,240,328.91
SUB-TOTAL					P 2,508,156,538.35
2.0 TSC+CCPu - ADJUSTMENTS					
2.1b 12th GRAM	540,421,588.00	kWh	(0.0490)	P/kWh	(26,480,657.81)
2.2b 11th ICERA	540,421,588.00	kWh	(0.3132)	P/kWh	(169,260,041.36)
SUB-TOTAL					P (195,740,699.17)
TSC+CCPu AMOUNT DUE :		540,421,588.00	kWh	4.2789	P/kWh P 2,312,415,839.17
ADD'L TSC AMOUNT DUE :		14,000,000.00	kWh	4.1567	P/kWh P 58,193,600.00
3.0 SPECIAL PROGRAMS					
3.1 CCPa :	71,810,312.00	kWh	3.3776	P/kWh	P 242,546,411.62
3.2 ECOZONE :	198,000,000.00	kWh	3.1823	P/kWh	P 630,095,400.00
4.0 POWER ACT REDUCTION (PAR)					
4.1 PkP0.30kWh discount	140,910,624.00	kWh	(0.3000)	P/kWh	P (42,273,187.20)
SUB-TOTAL					P (42,273,187.20)
TOTAL : before vat					P 3,200,978,063.59
ADD VAT - (TSC+CCPu) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 195,337,951.35
(add'l. TSC) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 4,914,986.98
(CCPa) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 20,457,268.53
(ECOZONE) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 53,120,764.22
(PAR) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P (3,719,871.38)
TOTAL VAT :					P 270,111,099.70
TOTAL AMOUNT DUE :					P 3,471,089,163.29

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name : **C. M. SAYSON**
Position : **Corporate Staff Officer C**
Station : **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name : **C. R. ENCARNACION**
Position : **Corporate Staff Officer B**
Station : **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name : **A. L. LICUDINE, JR.**
Position : **Depl. Manager**
Station : **Accounts Management Dept.**

APPROVED BY:

Name : **M. S. CHIU**
Position : **Vice President**
Station : **Luzon Hydro Generation and Sales & Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-24"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: **12%**
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-029-03-2009**
Date: **April 2, 2009**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Feb. 26, 2009 to Mar. 25, 2009**
Due Date: **April 30, 2009**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS									
ECOZONE :		198,000,000.00 kWh		TSC+CCPu :		565,658,554.00 kWh			
CCPa :		57,595,346.00 kWh		ADD'L TSC :		- kWh			
GENERATION MIX:		RENEWABLE : 24.74%							
		NON-RENEWABLE: 75.26%							
1.0 TSC+CCPu - BASIC CHARGES				BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:									
1.1 Generation Charge : TOU				565,658,554.00	kWh	5.2631	P/kWh	P	2,977,104,963.51
1.2 Franchise and Benefits to Host Communities Taxes				565,658,554.00	kWh	0.0245	P/kWh	P	13,858,634.57
SUB-TOTAL								P	2,990,963,598.08
2.0 TSC+CCPu - ADJUSTMENTS									
2.1b 12th GRAM				565,658,554.00	kWh	(0.0490)	P/kWh		(27,717,269.15)
2.2b 11th ICERA				565,658,554.00	kWh	(0.3132)	P/kWh		(177,164,259.11)
SUB-TOTAL								P	(204,881,528.26)
TSC+CCPu AMOUNT DUE :				565,658,554.00	kWh	4.9254	P/kWh	P	2,786,082,069.82
ADD'L TSC AMOUNT DUE :				-	kWh	0.0000	P/kWh	P	0.00
3.0 SPECIAL PROGRAMS									
3.1 CCPa				57,595,346.00	kWh	3.8168	P/kWh	P	219,832,378.77
3.2 ECOZONE				198,000,000.00	kWh	3.6052	P/kWh	P	713,829,600.00
4.0 POWER ACT REDUCTION (PAR)									
4.1 P10.30kWh discount				135,306,929.00	kWh	(0.3000)	P/kWh	P	(40,592,078.70)
SUB-TOTAL								P	(40,592,078.70)
TOTAL : before vat								P	3,679,151,969.89
ADD VAT - (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)								P	250,365,042.88
(add'l TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)								P	0.00
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)								P	19,726,063.79
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)								P	64,029,275.32
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)								P	(3,448,703.01)
TOTAL VAT :								P	330,671,679.00
TOTAL AMOUNT DUE :								P	4,009,823,648.89

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:
Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:
Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:
Name: **A. L. LICUINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:
Name: **M. S. CHIU**
Position: **Vice President**
Station: **Luzon Hydro Generation and Sales & Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-25" NPC

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract:
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-030-04-2009**
Date: **May 5, 2009**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Mar 26, 2009 to Apr 25, 2009**
Due Date: **May 31, 2009**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS						
ECOZONE :	200,000,000.00	kWh	TSC+CCP _u :		693,969,313.00	kWh
CCPa :	67,587,487.00	kWh	ADD'L TSC :		-	kWh
GENERATION MIX :	RENEWABLE :	23.41%				
	NON-RENEWABLE:	76.59%				
1.0 TSC+CCP _u - BASIC CHARGES			BILLING DETERMINANTS		RATES	AMOUNT
Generation Charges:						
1.1 Generation Charge : TOU	693,969,313.00	kWh	4.9657	P/kWh	P	3,416,044,335.28
1.2 Franchise and Benefits to Host Communities Taxes	693,969,313.00	kWh	0.0245	P/kWh	P	17,002,248.17
SUB-TOTAL					P	3,463,046,583.45
2.0 TSC+CCP _u - ADJUSTMENTS						
2.1b 12th GRAM	693,969,313.00	kWh	(0.0490)	P/kWh		(34,001,496.34)
2.2b 11th ICERA	693,969,313.00	kWh	(0.3132)	P/kWh		(217,351,188.83)
SUB-TOTAL					P	(251,355,685.17)
TSC+CCP _u AMOUNT DUE :			693,969,313.00	kWh	4.6280	P/kWh P 3,211,690,898.28
ADD'L TSC AMOUNT DUE :			-	kWh	0.0000	P/kWh P 0.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa			67,587,487.00	kWh	3.6440	P/kWh P 246,289,627.73
3.2 ECOZONE			200,000,000.00	kWh	3.6052	P/kWh P 721,040,000.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 PhP0.30/kWh discount			177,060,069.00	kWh	(0.3000)	P/kWh P (53,118,020.70)
SUB-TOTAL					P	(53,118,020.70)
TOTAL : before vat					P	4,125,902,505.31
ADD VAT : (TSC+CCP _u) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	293,617,444.45
(add'l TSC) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	0.00
(CCPa) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	22,483,797.25
(ECOZONE) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	65,818,995.12
(PAR) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P	(4,797,194.69)
TOTAL VAT :					P	377,123,042.14
TOTAL AMOUNT DUE :					P	4,503,025,547.45

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management/Dept.**

APPROVED BY:

Name: **J. C. J. GUERRA**
Position: **Vice President**
Station: **Sales & Services**



National Power Corporation
Agham Rd., corner Quezon Avenue
Diliman, Quezon City
TIN NO. 301-000-316-279-VAT

ANNEX "A-26"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Customer Classification: **MERALCO**
Type of Contract: _____
VAT RATING: **12%**

Power Bill No.: **MECO-TSC-031-05-2009**
Date: **June 2, 2009**
Cost Center Name: **Accounts Management Dept.**
Billing Period: **Apr 26, 2009 to May 25, 2009**
Due Date: **May 31, 2009**

Please Pay the National Power Corporation for the following:

BILLING PARTICULARS			
ECOZONE :	200,000,000.00 kWh	TSC+CCPu :	731,985,533.00 kWh
CCPa :	81,232,867.00 kWh	ADD'L TSC :	- kWh
GENERATION MIX :	RENEWABLE : 22.68%		
	NON-RENEWABLE : 77.32%		

1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT	
Generation Charges:							
1.1 Generation Charge : TOU		731,985,533.00	kWh	5.1851	P/kWh	P	3,795,402,743.90
1.2 Franchise and Benefits to Host Communities Taxes		731,985,533.00	kWh	0.0245	P/kWh	P	17,933,645.56
SUB-TOTAL						P	3,813,336,389.54
2.0 TSC+CCPu - ADJUSTMENTS							
2.1b 12th GRAM		731,985,533.00	kWh	(0.0490)	P/kWh		(35,867,291.12)
2.2b 11th ICERA		731,985,533.00	kWh	(0.3132)	P/kWh		(229,257,860.94)
SUB-TOTAL						P	(265,125,160.05)
TSC+CCPu AMOUNT DUE :		731,985,533.00	kWh	4.8474	P/kWh	P	3,548,211,229.49
ADD'L TSC AMOUNT DUE :			kWh	0.0000	P/kWh	P	0.00
3.0 SPECIAL PROGRAMS							
3.1 CCPa		81,232,867.00	kWh	3.7874	P/kWh	P	307,661,325.74
3.2 ECOZONE		200,000,000.00	kWh	3.6052	P/kWh	P	721,040,000.00
4.0 POWER ACT REDUCTION (PAR)							
4.1 PkP0.30kWh discount		213,436,660.00	kWh	(0.3000)	P/kWh	P	(64,030,998.00)
SUB-TOTAL						P	(64,030,998.00)
TOTAL : before vat						P	4,512,881,557.23
ADD-VAT : (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	327,553,275.35
(add'l TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	0.00
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	28,361,389.24
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	66,446,333.76
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P	(5,884,960.96)
TOTAL VAT :						P	416,476,037.39
TOTAL AMOUNT DUE :						P	4,929,357,594.62

Notes: Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
See Attached Worksheet for details.

IMPORTANT DETAILS:

This power bill must be paid on or before the last working day of the succeeding calendar month.

PREPARED BY:

Name: **G. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED BY:

Name: **J. C. J. QUADARRAMA**
Position: **Vice President**
Station: **Sales & Services**



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

TIN 215-799-653-000

POWERBILL ANNEX "A-27"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-032-06-2009**
Date: **July 2, 2009**
DCE No.: _____
Billing Period: **May 26, 2009 to June 25, 2009**
Due Date: **July 31, 2009**

Please Pay to the PSALM Corporation the following:

NPC

BILLING PARTICULARS					
ECOZONE :	202,000,000.00	kWh	TSC+CCPu :	701,257,455.00	kWh
CCPa :	78,539,286.00	kWh	ADD'L TSC :	-	kWh
GENERATION MIX :	RENEWABLE :	25.96%			
	NON-RENEWABLE :	74.04%			
1.0 TSC+CCPu - BASIC CHARGES					
Generation Charges:					
1.1 Generation Charge : TOU	701,257,455.00	kWh	5.1977	P/kWh	P 3,644,894,619.37
1.2 Franchise and Benefits to Host Communities Taxes	701,257,455.00	kWh	0.0245	P/kWh	P 17,180,907.65
SUB-TOTAL					P 3,662,075,427.02
2.0 TSC+CCPu - ADJUSTMENTS					
2.1b 12h GRAM	701,257,455.00	kWh	(0.0490)	P/kWh	(34,361,615.30)
2.2b 11h ICERA	701,257,455.00	kWh	(0.3132)	P/kWh	(219,633,834.91)
SUB-TOTAL					P (253,995,450.20)
TSC+CCPu AMOUNT DUE :		701,257,455.00	kWh	4.8600	P/kWh P 3,408,079,976.82
ADD'L TSC AMOUNT DUE :		-	kWh	0.0000	P/kWh P 0.00
3.0 SPECIAL PROGRAMS					
3.1 CCPa	78,539,286.00	kWh	3.8427	P/kWh	P 301,803,241.32
3.2 ECOZONE	202,000,000.00	kWh	3.6052	P/kWh	P 728,250,400.00
4.0 POWER ACT REDUCTION (PAR)					
4.1 PhP0.30/kWh discount	227,347,823.00	kWh	(0.3000)	P/kWh	P (68,204,346.90)
SUB-TOTAL					P (68,204,346.90)
TOTAL : before vat					P 4,369,929,271.23
ADD VAT : (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 301,274,609.38
(add'l TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 0.00
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 28,643,651.95
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 84,263,882.79
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P (6,328,272.12)
TOTAL VAT :					P 385,853,872.00
TOTAL AMOUNT DUE :					P 4,755,783,143.23

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bankmer Bldg., 6755 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **J. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. GUADARRAMA**
Position: **Vice President**
Station: **Sales & Services**



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

TIN 215-799-653-000

ANNEX "A-28"

POWERBILL

Customer: MANILA ELECTRIC COMPANY
Address: Lopez Building, Ortigas Avenue, Pasig City
Type of Contract: TSC
Type of Customer: MERALCO
VAT Rating: 12%
TIN Number: _____

Power Bill No.: MECO-TSC-033-07-2009
Date: August 3, 2009
DCE No.: _____
Billing Period: June 26, 2009 to July 25, 2009
Due Date: August 31, 2009

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS					
ECOZONE :	200,000,000.00	kWh	TSC+CCPu :	647,119,697.00	kWh
CCPa :	79,619,903.00	kWh	ADD'L TSC :	-	kWh
GENERATION MIX :	RENEWABLE :	20.44%			
	NON-RENEWABLE :	79.56%			
		BILLING DETERMINANTS		RATES	
					AMOUNT
1.0 TSC+CCPu - BASIC CHARGES					
Generation Charges:		647,119,697.00	kWh	4.7460	P/kWh
1.1 Generation Charge : TOU		647,119,697.00	kWh	0.0245	P/kWh
1.2 Franchise and Benefits to Host Communities Taxes					
SUB-TOTAL					3,071,231,831.56
2.0 TSC+CCPu - ADJUSTMENTS					
2.1b 12th GRAM		647,119,697.00	kWh	(0.0490)	P/kWh
2.2b 11th ICERA		647,119,697.00	kWh	(0.3132)	P/kWh
SUB-TOTAL					(31,708,865.15)
TSC+CCPu AMOUNT DUE :		647,119,697.00	kWh	4.4083	P/kWh
ADD'L TSC AMOUNT DUE :			kWh	0.0000	P/kWh
3.0 SPECIAL PROGRAMS					
3.1 CCPa		79,619,903.00	kWh	3.5823	P/kWh
3.2 ECOZONE		200,000,000.00	kWh	3.6052	P/kWh
4.0 POWER ACT REDUCTION (PAR)					
4.1 PkWh 30/kWh discount		212,096,559.00	kWh	(0.3000)	P/kWh
SUB-TOTAL					(63,628,967.70)
TOTAL					3,795,332,440.02
ADD VAT - (TSC+CCPu) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			270,839,273.22
(addl. TSC) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			0.00
(CCPa) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			27,044,468.98
(ECOZONE) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			68,371,318.08
(PAR) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			(5,653,306.52)
TOTAL VAT					360,601,753.76
TOTAL AMOUNT DUE :					4,155,934,193.78

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bankmer Bldg., 6756 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0262.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED BY:

Name: C. R. ENCARNACION
Position: Corporate Staff Officer B
Station: Accounts Management - Luzon Area Sales

REVIEWED BY:

Name: A. L. LICUDINE, JR.
Position: Dept. Manager
Station: Accounts Management Dept.

APPROVED for and on behalf of PSALM:

Name: J. C. J. GUALARRAMA
Position: Vice President
Station: Sales & Services



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

TIN 215-799-653-000

ANNEX "A-29"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSO**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-034-08-2009**
Date: **September 3, 2009**
DCE No.: _____
Billing Period: **July 26, 2009 to Aug 25, 2009**
Due Date: **September 30, 2009**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS							
ECOZONE :	200,000,000.00	kWh	TSC+CCPu :		576,986,421.00	kWh	
CCPa :	86,123,979.00	kWh	ADD'L TSC :		-	kWh	
GENERATION MIX :	RENEWABLE :	21.96%					
	NON-RENEWABLE :	78.04%					
1.0 TSC+CCPu - BASIC CHARGES			BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:							
1.1 Generation Charge : TOU			576,986,421.00	kWh	4.7885	P/kWh	P 2,762,924,516.15
1.2 Franchise and Benefits to Host Communities Taxes			576,986,421.00	kWh	0.0245	P/kWh	P 14,136,167.31
SUB-TOTAL							P 2,777,060,683.46
2.0 TSC+CCPu - ADJUSTMENTS							
2.1 12th GRAM			576,986,421.00	kWh	(0.0490)	P/kWh	(28,272,334.63)
2.2 11th ICERA			576,986,421.00	kWh	(0.3132)	P/kWh	(180,712,147.06)
SUB-TOTAL							P (208,984,481.69)
TSC+CCPu AMOUNT DUE :			576,986,421.00	kWh	4.4508	P/kWh	P 2,568,076,201.78
ADD'L TSC AMOUNT DUE :			-	kWh	0.0000	P/kWh	P 0.00
3.0 SPECIAL PROGRAMS							
3.1 CCPa :			86,123,979.00	kWh	3.3810	P/kWh	P 291,181,281.12
3.2 ECOZONE :			200,000,000.00	kWh	3.6052	P/kWh	P 721,040,000.00
4.0 POWER ACT REDUCTION (PAR)							
4.1 PhP0.30/kWh discount			196,622,417.00	kWh	(0.3000)	P/kWh	P (58,986,725.10)
SUB-TOTAL							P (58,986,725.10)
TOTAL : before vat							P 3,621,310,757.80
ADD VAT - (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P 239,171,376.35
(add'l. TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P 0.00
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P 27,070,943.82
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P 67,085,078.72
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P (5,631,580.62)
TOTAL VAT :							P 327,675,818.27
TOTAL AMOUNT DUE :							P 3,848,986,576.07

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6766 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer-G**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

APPROVED for and on behalf of PSALM:

Name: **A. L. LICUDINE, JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

Name: **J. C. J. GUADARRAMA**
Position: **Vice President**
Station: **Sales & Services**



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

TIN 215-799-653-000

POWERBILL

ANNEX " A-30 "

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number:

Power Bill No.: **MECO-TSC-035-09-2009**
Date: **October 2, 2009**
DCE No.:
Billing Period: **Aug 26, 2009 to Sept 25, 2009**
Due Date: **October 30, 2009**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS

ECOZONE : **202,000,000.00 kWh** TSC+CCPu : **600,168,603.00 kWh**
CCPa : **94,378,997.00 kWh** ADD'L TSC : **- kWh**
GENERATION MIX : RENEWABLE : **24.87%**
NON-RENEWABLE : **75.13%**

1.0 TSC+CCPu - BASIC CHARGES	BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:					
1.1 Generation Charge : TOU	600,168,603.00	kWh	4.6903	PAWh	P 2,814,976,561.79
1.2 Franchise and Benefits to Host Communities Taxes	600,168,603.00	kWh	0.0245	PAWh	P 14,704,130.77
SUB-TOTAL					P 2,829,680,692.56
2.0 TSC+CCPu - ADJUSTMENTS					
2.1 12th GRAM	600,168,603.00	kWh	(0.0490)	PAWh	(29,408,261.55)
2.2 11th ICERA	600,168,603.00	kWh	(0.3132)	PAWh	(187,972,806.16)
SUB-TOTAL					P (217,381,068.01)
TSC+CCPu AMOUNT DUE :	600,168,603.00	kWh	4.3526	PAWh	P 2,612,299,624.56
ADD'L TSC AMOUNT DUE :	-	kWh	0.0000	PAWh	P 0.00
3.0 SPECIAL PROGRAMS					
3.1 CCPa :	94,378,997.00	kWh	3.4218	PAWh	P 322,946,030.06
3.2 ECOZONE :	202,000,000.00	kWh	3.6052	PAWh	P 728,260,400.00
4.0 POWER ACT REDUCTION (PAR)					
4.1 PhP0.30/kWh discount	169,108,506.00	kWh	(0.3000)	PAWh	P (50,732,551.80)
SUB-TOTAL					P (50,732,551.80)
TOTAL : before vat					P 3,612,763,502.82
ADD VAT - (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 234,188,819.34
(addl. TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 0.00
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 28,907,055.88
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 65,209,961.02
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P (4,751,002.01)
TOTAL VAT :					P 323,564,834.23
TOTAL AMOUNT DUE :					P 3,936,318,337.05

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bankmer Bldg., 6756 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0202.

PREPARED BY:

Name : **G.M. SAYSON**
Position : **Corporate Staff Officer O**
Station : **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name : **C.R. ENCARNACION**
Position : **Corporate Staff Officer B**
Station : **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name : **A. L. LICUDINE, JR.**
Position : **Dept. Manager**
Station : **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name : **J. C. V. GUADARRAMA**
Position : **Vice President**
Station : **Sales & Services**

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-036-10-2009**
Date: **November 3, 2009**
DCE No.: _____
Billing Period: **Sept 26, 2009 to Oct 25, 2009**
Due Date: **November 30, 2009**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
ECOZONE :	202,000,000.00	kWh	TSC+CCPu :		455,987,359.00	kWh
CCPa :	69,457,296.00	kWh	ADD'L TSC :		-	kWh
GENERATION MIX :	RENEWABLE :	22.70%				
	NON-RENEWABLE :	77.30%				
1.0 TSC+CCPu - BASIC CHARGES			BILLING DETERMINANTS		RATES	AMOUNT
Generation Charges:						
1.1 Generation Charge :	TOU	455,987,359.00	kWh	4.7143	PAWh	P 2,149,661,062.12
1.2 Franchise and Benefits to Host Communities Taxes		455,987,359.00	kWh	0.0245	PAWh	P 11,171,690.30
SUB-TOTAL					P	2,160,832,752.72
2.0 TSC+CCPu - ADJUSTMENTS						
2.1 12th GRAM		455,987,359.00	kWh	(0.0490)	PAWh	(22,343,380.59)
2.2 11th ICERA		455,987,359.00	kWh	(0.3132)	PAWh	(142,815,240.84)
SUB-TOTAL					P	(166,168,621.43)
TSC+CCPu AMOUNT DUE :			455,987,359.00	kWh	4.3766	PAWh
ADD'L TSC AMOUNT DUE :			-	kWh	0.0000	PAWh
					P	1,996,674,131.29
					P	0.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa :		69,457,296.00	kWh	3.6467	PAWh	P 246,273,041.90
3.2 ECOZONE :		202,000,000.00	kWh	3.6052	PAWh	P 728,250,400.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 PhP0.30/kWh discount		177,254,312.00	kWh	(0.3000)	PAWh	P (53,176,293.60)
SUB-TOTAL					P	(53,176,293.60)
TOTAL : before vat					P	2,917,021,279.59
ADD VAT - (TSC+CCPu) :			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)		P	184,082,446.43
(add'l. TSC) :			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)		P	0.00
(CCPa) :			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)		P	22,886,437.33
(ECOZONE) :			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)		P	67,093,437.86
(PAR) :			12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)		P	(4,794,161.93)
TOTAL VAT :					P	269,068,159.69
TOTAL AMOUNT DUE :					P	3,186,089,439.28

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bankmex Bldg., 6758 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 802-9076 / 848-0282.

PREPARED BY:

Name : **C. M. SAYSON**
Position : **Corporate Staff Officer - C**
Station : **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name : **C. R. ENCARNACION**
Position : **Corporate Staff Officer B**
Station : **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name : **A. L. LICUDINE JR.**
Position : **Depl. Manager**
Station : **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name : **J. C. J. GUNARRAMA**
Position : **Vice President**
Station : **Sales & Services**

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number:

Power BN No.: **MECO-TSC-037-11-2009**
Date: **December 4, 2009**
DCE No.:
Billing Period: **Oct 28, 2009 to Nov 25, 2009**
Due Date: **December 31, 2009**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
ECOZONE :	205,000,000.00	kWh	TSC+CCPu :	399,646,699.00	kWh	
CCPa :	82,126,591.00	kWh	ADD'L TSC :	-	kWh	
GENERATION MIX :	RENEWABLE :	30.40%				
	NON-RENEWABLE :	69.60%				
1.0 TSC+CCPu - BASIC CHARGES						
Generation Charges:			BILLING DETERMINANTS		RATES	
1.1 Generation Charge : TOU		399,646,699.00	kWh	4.7811	PAWh	P 1,910,755,634.50
1.2 Franchise and Benefits to Host Communities Taxes		399,646,699.00	kWh	0.0245	PAWh	P 9,791,344.13
SUB-TOTAL						P 1,920,546,978.63
2.0 TSC+CCPu - ADJUSTMENTS						
2.1 12th GRAM		399,646,699.00	kWh	(0.0490)	PAWh	(19,582,688.25)
2.2 11th ICERA		399,646,699.00	kWh	(0.3132)	PAWh	(125,169,346.13)
SUB-TOTAL						P (144,762,034.38)
TSC+CCPu AMOUNT DUE :		399,646,699.00	kWh	4.4434	PAWh	P 1,776,794,944.26
ADD'L TSC AMOUNT DUE :		-	kWh	0.0000	PAWh	P 0.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa :	82,126,591.00	kWh	3.4901	PAWh	P	286,628,593.94
3.2 ECOZONE :	205,000,000.00	kWh	3.6052	PAWh	P	739,066,000.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 Pp0.30/kWh discount	129,887,205.00	kWh	(0.3000)	PAWh	P	(38,966,161.50)
SUB-TOTAL						P (38,966,161.50)
TOTAL : before vat						P 2,762,523,376.69
ADD VAT - (TSC+CCPu) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 147,496,620.68
(add'l. TSC) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 0.00
(CCPa) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 23,771,169.46
(ECOZONE) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P 61,307,313.12
(PAR) : 12% VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						P (3,614,601.14)
TOTAL VAT :						P 228,960,602.11
TOTAL AMOUNT DUE :						P 2,991,483,978.80

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bankmer Bldg., 6756 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0262.

PREPARED BY:

Name : **G. M. SAYSON**
Position : **Corporate Staff Officer - G**
Station : **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name : **C. R. ENCARNACION**
Position : **Corporate Staff Officer B**
Station : **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name : **A. L. LICUDINE JR.**
Position : **Depl. Manager**
Station : **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name : **J. C. J. SUADARRAMA**
Position : **Vice President**
Station : **Sales & Services**



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

TIN 215-799-653-000

ANNEX "A-33"

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-038-12-2009**
Date: **January 5, 2010**
DCE No.: _____
Billing Period: **Nov 26, 2009 to Dec 25, 2009**
Due Date: **January 31, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
ECOZONE :	198,000,000.00 kWh	TSC+CCP _U :		313,768,473.00 kWh		
CCP _A :	80,285,687.00 kWh	ADD'L TSC :		- kWh		
GENERATION MIX :	RENEWABLE :	23.56%				
	NON-RENEWABLE :	76.44%				
1.0 TSC+CCP_U - BASIC CHARGES		BILLING DETERMINANTS		RATES		AMOUNT
Generation Charges:						
1.1 Generation Charge : TOU	313,768,473.00 kWh	4.8309 P/kWh	P	1,515,777,720.14		
1.2 Franchise and Benefits to Host Communities Taxes	313,768,473.00 kWh	0.0245 P/kWh	P	7,687,327.59		
SUB-TOTAL				P	1,523,465,047.73	
2.0 TSC+CCP_U - ADJUSTMENTS						
2.1 12th GRAM	313,768,473.00 kWh	(0.0490) P/kWh		(15,374,655.18)		
2.2 11th ICERA	313,768,473.00 kWh	(0.3132) P/kWh		(98,272,285.74)		
SUB-TOTAL				P	(113,646,940.92)	
TSC+CCP _U AMOUNT DUE :		313,768,473.00 kWh	4.4932 P/kWh	P	1,409,818,106.81	
ADD'L TSC AMOUNT DUE :		- kWh	0.0000 P/kWh	P	0.00	
3.0 SPECIAL PROGRAMS						
3.1 CCP _A	80,285,687.00 kWh	3.4279 P/kWh	P	275,209,750.93		
3.2 ECOZONE	198,000,000.00 kWh	3.6052 P/kWh	P	713,829,600.00		
4.0 POWER ACT REDUCTION (PAR)						
4.1 Php0.30/kWh discount	106,106,953.00 kWh	(0.3000) P/kWh	P	(31,832,085.90)		
SUB-TOTAL				P	(31,832,085.90)	
TOTAL : before vat				P	2,367,025,371.84	
ADD VAT - (TSC+CCP _U) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	128,614,652.12	
(add'l. TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	0.00	
(CCP _A) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	25,064,011.12	
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	65,033,189.02	
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	(2,658,615.81)	
TOTAL VAT :				P	216,053,236.44	
TOTAL AMOUNT DUE :				P	2,583,078,608.28	

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6758 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0262.

PREPARED BY:

Name : **C. M. SAYSON**
Position : **Corporate Staff Officer G**
Station : **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name : **C. F. ENCARNACION**
Position : **Corporate Staff Officer B**
Station : **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name : **A. L. LICUDNE JR.**
Position : **Dept. Manager**
Station : **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name : **J. C. J. GUADARRAMA**
Position : **Vice President**
Station : **Sales & Services**

61/07/10

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number:

Power Bill No.: **MECO-TSC-039-01-2010**
Date: **February 5, 2010**
DCE No.:
Billing Period: **Dec 26, 2009 to Jan 25, 2010**
Due Date: **February 28, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS					
ECOZONE :	195,000,000.00	kWh			TSC+CCPu : 302,725,667.00 kWh
CCPa :	75,248,163.00	kWh			ADD'L TSC : kWh
GENERATION MIX :	RENEWABLE :	20.71%			
	NON-RENEWABLE :	79.29%			
1.0 TSC+CCPu - BASIC CHARGES					
Generation Charge:		BILLING DETERMINANTS		RATES	
1.1 Generation Charge :	TOU	302,725,667.00	kWh	5.2783	PAWh
1.2 Franchise and Benefits to Host Communities Taxes		302,725,667.00	kWh	0.0245	PAWh
SUB-TOTAL					P 1,597,272,929.28
2.0 TSC+CCPu - ADJUSTMENTS					P 7,116,778.84
2.1 12th GRAM		302,725,667.00	kWh	(0.0190)	PAWh
2.2 11th ICERA		302,725,667.00	kWh	(0.3132)	PAWh
SUB-TOTAL					P (14,833,557.68)
TSC+CCPu AMOUNT DUE		302,725,667.00	kWh	4.9386	PAWh
ADD'L TSC AMOUNT DUE			kWh	0.0000	PAWh
SUB-TOTAL					P 1,495,042,471.53
3.0 SPECIAL PROGRAMS					
3.1 CCPa		75,248,163.00	kWh	3.6635	PAWh
3.2 ECOZONE		195,000,000.00	kWh	3.6052	PAWh
4.0 POWER ACT REDUCTION (PAR)					
4.1 PkPD 30kWh discount		81,769,632.00	kWh	(0.3000)	PAWh
SUB-TOTAL					P (21,530,889.60)
5.0 NPC STATION SERVICE					
5.1 NAVGTTPP		(59,712.00)	kWh	4.1489	PAWh
5.2 BOTOCAN		(69.00)	kWh	4.0271	PAWh
SUB-TOTAL					P (249,094.95)
TOTAL					P 2,448,948,432.49
ADD VAT - (TSC+CCPu)					P 141,544,609.41
(add'l. TSC)					P 0.00
(CCPa)					P 26,054,126.17
(ECOZONE)					P 66,435,806.50
(PAR)					P (2,250,169.44)
(NPC STATION SERVICE)					P 2,032.04 (23,466.33)
TOTAL VAT					P 231,760,906.31
TOTAL AMOUNT DUE					P 2,680,709,338.80

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transmission Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6150 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with representative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 802-9076 / 848-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. F. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. GUERRERA**
Position: **Vice President**
Station: **Sales & Services**

Why negative



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

TIN 215-799-653-000

POWERBILL

ANNEX "A-35"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-040-02-2010**
Date: **March 8, 2010**
DCE No.: _____
Billing Period: **Jan 26, 2010 to Feb 25, 2010**
Due Date: **March 31, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS					
ECOZONE :	198,000,000.00	kWh	TSC+CCPu :	237,495,786.00	kWh
CCPa :	98,646,504.00	kWh	ADD'L TSC :	160,000,000.00	kWh
GENERATION MIX :	RENEWABLE : 17.35%				
	NON-RENEWABLE : 82.65%				
1.0 TSC+CCPu - BASIC CHARGES		BILLING DETERMINANTS		RATES	
Generation Charges:					AMOUNT
1.1 Generation Charge : TOU	237,495,786.00	kWh	5.6874	PAWh	P 1,315,987,557.88
1.2 Franchise and Benefits to Host Communities Taxes	237,495,786.00	kWh	0.0245	PAWh	P 5,818,646.76
SUB-TOTAL					P 1,351,806,204.64
2.0 TSC+CCPu - ADJUSTMENTS					
2.1 12th GRAM	237,495,786.00	kWh	(0.0490)	PAWh	(11,637,293.51)
2.2 11th ICERA	237,495,786.00	kWh	(0.3132)	PAWh	(74,383,680.10)
SUB-TOTAL					P (86,020,973.69)
TSC+CCPu AMOUNT DUE :		237,495,786.00	kWh	5.3297	PAWh P 1,265,785,230.95
ADD'L TSC AMOUNT DUE :		160,000,000.00	kWh	7.0034	PAWh P 1,120,546,709.20
3.0 SPECIAL PROGRAMS					
3.1 CCPa	98,646,504.00	kWh	3.9436	PAWh	P 389,017,633.35
3.2 ECOZONE	198,000,000.00	kWh	3.6052	PAWh	P 713,829,600.00
4.0 POWER ACT REDUCTION (PAR)					
4.1 PNP0.30AWh discount	71,748,099.00	kWh	(0.3000)	PAWh	P (21,524,429.70)
SUB-TOTAL					P (21,524,429.70)
5.0 NPC STATION SERVICE					
5.1 NAVGTPP	(140,144.00)	kWh	4.7515	PAWh	P (665,892.38)
5.2 BOTOCAN	(129.00)	kWh	4.0271	PAWh	P (519.50)
SUB-TOTAL					P (666,411.88)
TOTAL : before vat					P 3,466,988,331.92
ADD VAT - (TSC+CCPu) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 124,963,485.82
(add'l TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 110,747,037.02
(CCPa) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 38,343,066.75
(ECOZONE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P 70,316,497.55
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P (2,048,006.44)
(NPC STATION SERVICE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)					P (65,753.88)
TOTAL VAT :					P 342,256,326.82
TOTAL AMOUNT DUE :					P 3,809,244,658.74

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 8756 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with Cooperative/Company name & payment description to PSALM Treasury Department, telefax nos. (02) 802-6070 / 848-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDNE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name: **J. G. J. GUADARRAMA**
Position: **Vice President**
Station: **Sales & Services**

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number:

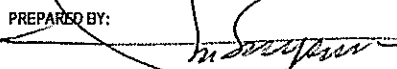
Power Bill No.: **MECO-TSC-041-03-2010**
Date: **April 5, 2010**
DCE No.:
Billing Period: **Feb 26, 2010 to Mar 25, 2010**
Due Date: **April 30, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
ECOZONE :	198,000,000.00 kWh			TSC+CCPu :	333,809,318.00 kWh	
CCPa :	91,208,281.00 kWh			ADD'L TSC :	21,700,000.00 kWh	
GENERATION MIX :	RENEWABLE : 14.78% NON-RENEWABLE : 85.22%					
1.0 TSC+CCPu:		BILLING DETERMINANTS		RATES		AMOUNT
1.1 Basic Charges:						
1.11 Generation Charge: TOU		333,809,318.00	kWh	5.6950	PA/kWh	P 1,901,030,960.71
1.12 Franchise and Benefits to Host Communities Taxes		333,809,318.00	kWh	0.0245	PA/kWh	P 8,178,328.29
SUB-TOTAL						P 1,909,209,289.00
1.2 Adjustments:						
1.21 12th GRAM		333,809,318.00	kWh	(0.0490)	PA/kWh	(16,356,656.58)
1.22 11th ICERA		333,809,318.00	kWh	(0.3132)	PA/kWh	(104,549,078.40)
1.23 FPPCA		318,329,510.00	kWh	0.2895	PA/kWh	92,156,393.15
1.24 Fx/A		318,329,510.00	kWh	0.1880	PA/kWh	59,845,947.88
SUB-TOTAL						P 31,096,606.05
1.0 TSC+CCPu AMOUNT DUE :		333,809,318.00	kWh	5.8126	PA/kWh	P 1,940,305,895.05
2.0 ADD'L TSC AMOUNT DUE :		21,700,000.00	kWh	7.7652	PA/kWh	P 168,605,128.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa		91,208,281.00	kWh	4.3968	PA/kWh	P 401,023,648.59
3.2 ECOZONE		198,000,000.00	kWh	4.0649	PA/kWh	P 804,843,010.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 PPH0.30/kWh discount		51,518,690.00	kWh	(0.3000)	PA/kWh	P (15,455,607.00)
SUB-TOTAL						P (15,455,607.00)
5.0 NPC STATION SERVICE						
5.1 NAVGTPP :		(144,048.00)	kWh	4.9859	PA/kWh	P (718,210.36)
5.2 BOTOCAN		(75.00)	kWh	4.4875	PA/kWh	P (336.57)
SUB-TOTAL						P (718,546.93)
TOTAL : before vat						P 3,298,503,527.71
ADD VAT - (TSC+CCPu) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 197,587,093.49
(addl. TSC) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 17,177,639.75
(CCPa) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 40,781,762.97
(ECOZONE) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P 81,810,382.91
(PAR) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P (1,532,887.10)
(NPC STATION SERVICE) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P (73,120.39)
TOTAL VAT :						P 335,750,871.63
TOTAL AMOUNT DUE :						P 3,634,254,399.35

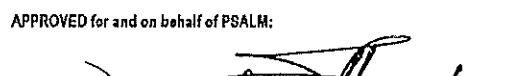
IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 8769 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 992-9070 / 849-0282.

PREPARED BY: 
Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY: 
Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY: 
Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM: 
Name: **J. C. J. GUERRA**
Position: **Vice President**
Station: **Sales & Services**

POWERBILL

ANNEX "A-37"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number:

Power Bill No.: **MECO-TSC-042-04-2010**
Date: **May 17, 2010**
DCE No.:
Billing Period: **Mar 26, 2010 to Apr 25, 2010**
Due Date: **May 31, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
ECOZONE :	200,000,000.00	kWh			TSC+CCPu :	315,158,269.00 kWh
CCPa :	96,551,513.00	kWh			ADD'L TSC-sch1 :	75,900,000.00 kWh
GENERATION MIX :	RENEWABLE :	16.68%			ADD'L TSC-sch2 :	60,000,000.00 kWh
	NON-RENEWABLE :	83.32%				
1.0 TSC+CCPu:	BILLING DETERMINANTS		RATES		AMOUNT	
1.1 Basic Charges:						
1.11 Generation Charge: TOU	315,158,269.00	kWh	5.5884	P/kWh	P	1,761,243,439.36
1.12 Franchise and Benefits to Host Communities Taxes	315,158,269.00	kWh	0.0245	P/kWh	P	7,721,377.59
SUB-TOTAL					P	1,768,964,816.95
1.2 Adjustments:						
1.21 12th GRAM	315,158,269.00	kWh	(0.0490)	P/kWh		(15,442,755.18)
1.22 11th ICERA	315,158,269.00	kWh	(0.3132)	P/kWh		(98,707,569.65)
1.23 FPPCA	315,158,269.00	kWh	0.3408	P/kWh		107,405,938.08
1.24 Fx A	315,158,269.00	kWh	0.0082	P/kWh		2,584,297.81
SUB-TOTAL					P	(4,160,089.15)
1.0 TSC+CCPu AMOUNT DUE :	315,158,269.00	kWh	5.5997	P/kWh	P	1,764,804,727.80
2.1 ADD'L TSC_sch1 AMOUNT DUE :	75,900,000.00	kWh	5.2185	P/kWh	P	396,086,461.00
2.2 ADD'L TSC_sch2 AMOUNT DUE :	60,000,000.00	kWh	5.2685	P/kWh	P	316,107,060.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa	96,551,513.00	kWh	4.0073	P/kWh	P	386,909,287.48
3.2 ECOZONE	200,000,000.00	kWh	3.9542	P/kWh	P	790,840,000.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 PkWh discount	90,960,431.00	kWh	(0.3000)	P/kWh	P	(27,288,129.30)
SUB-TOTAL					P	(27,288,129.30)
5.0 NPC STATION SERVICE						
5.1 NAVGTTP	(52,576.00)	kWh	4.4869	P/kWh	P	(235,902.02)
5.2 BOTOCAN	(62.00)	kWh	4.3761	P/kWh	P	(271.32)
SUB-TOTAL					P	(236,173.34)
TOTAL :	before vat				P	3,627,223,233.64
ADD VAT - (TSC+CCPu) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	175,680,221.69
(addl. TSC_sch1) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	39,416,383.47
(addl. TSC_sch2) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	31,458,671.81
(CCPa) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	38,448,224.84
(ECOZONE) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	78,581,424.96
(PAR) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	(2,790,593.25)
(NPC STATION SERVICE) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	(23,484.61)
TOTAL VAT :					P	360,770,848.90
TOTAL AMOUNT DUE :					P	3,987,994,082.54

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bankmer Bldg., 6756 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telexfax nos. (02) 902-9070 / 848-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Dept. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. GONDARRAMA**
Position: **Vice President**
Station: **Sales & Services**

PC 7327

POWERBILL ANNEX "A-38"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-043-05-2010**
Cost Center No.: **Accounts Management Dept.**
Billing Period: **April 26, 2010 to May 25, 2010**
No. of Days: **30**
Date: **June 8, 2010**
Due Date: **June 30, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
ECOZONE :	200,000,000.00	kWh	TSC+CCPu :	305,319,206.00	kWh	
CCPa :	103,572,724.00	kWh	ADD'L TSC :		kWh	
GENERATION MIX:	RENEWABLE :	5.40%				
	NON-RENEWABLE :	94.60%				
1.0 TSC+CCPu:	BILLING DETERMINANTS			RATES		
1.1 Basic Charges:						AMOUNT
1.11 Generation Charge: TOU	305,319,206.00	kWh	5.5871	P/kWh	P	1,705,839,033.35
1.12 Franchise and Benefits to Host Communities Taxes	305,319,206.00	kWh	0.0245	P/kWh	P	7,480,320.55
SUB-TOTAL					P	1,713,319,353.90
1.2 Adjustments:						
1.21 12th GRAM	305,319,206.00	kWh	(0.0490)	P/kWh		(14,960,641.09)
1.22 11th ICERA	305,319,206.00	kWh	(0.3132)	P/kWh		(95,625,975.32)
1.23 FPPCA	305,319,206.00	kWh	0.3659	P/kWh		111,716,297.18
1.24 Fx	305,319,206.00	kWh	0.0000	P/kWh		0.00
SUB-TOTAL					P	1,129,681.06
1.0 TSC+CCPu AMOUNT DUE :	305,319,206.00	kWh	5.6153	P/kWh	P	1,714,449,034.96
2.0 ADD'L TSC AMOUNT DUE :		kWh	0.0000	P/kWh	P	0.00
3.0 SPECIAL PROGRAMS						
3.1 CCPa	103,572,724.00	kWh	-4.2116	P/kWh	P	436,209,094.17
3.2 ECOZONE	200,000,000.00	kWh	3.9711	P/kWh	P	794,220,000.00
4.0 POWER ACT REDUCTION (PAR)						
4.1 PkP0.30/kWh discount	84,817,034.00	kWh	(0.3000)	P/kWh	P	(25,445,110.20)
SUB-TOTAL					P	(25,445,110.20)
5.0 NPC STATION SERVICE						
5.1 NAVGTPP	(76,240.00)	kWh	4.8226	P/kWh	P	(367,677.55)
5.2 BOTOCAN	(78.00)	kWh	4.3930	P/kWh	P	(342.65)
SUB-TOTAL					P	(368,020.20)
TOTAL : before vat					P	2,919,064,998.72
ADD VAT - (TSC+CCPu) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	193,775,088.46
(add'l. TSC) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	0.00
(CCPa) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	49,230,395.77
(ECOZONE) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	89,603,606.40
(PAR) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	(2,544,103.90)
(NPC STATION SERVICE) :	12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)				P	(41,565.39)
TOTAL VAT :					P	330,023,421.33
TOTAL AMOUNT DUE :					P	3,249,088,420.06

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6758 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 848-0262.

PREPARED BY:

Name: **G-M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE, JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. GUERRA**
Position: **Vice President**
Station: **Sales & Services**

POWERBILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

Power Bill No.: **MECO-TSC-044-06-2010**
Cost Center No.: **Accounts Management Dept.**
Billing Period: **May 26, 2010 to June 25, 2010**
No. of Days: **31**
Date: **July 2, 2010**
Due Date: **July 31, 2010**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS					
ECOZONE :	202,000,000.00	kWh		TSC+CCPu :	291,703,022.00 kWh
CCPa :	108,721,618.00	kWh		ADD'L TSC :	kWh
GENERATION MIX :	RENEWABLE :	4.44%			
	NON-RENEWABLE :	95.56%			
1.0 TSC+CCPu:					
1.1 Basic Charges:		BILLING DETERMINANTS		RATES	
1.11 Generation Charge: TOU	291,703,022.00	kWh	5.8025	PAkWh	P 1,692,608,285.68
1.12 Franchise and Benefits to Host Communities Taxes	291,703,022.00	kWh	0.0245	PAkWh	P 7,146,724.04
SUB-TOTAL					P 1,699,755,009.72
1.2 Adjustments:					
1.21 12th GRAM	291,703,022.00	kWh	(0.0490)	PAkWh	(14,293,148.08)
1.22 11th ICERA	291,703,022.00	kWh	(0.3132)	PAkWh	(91,361,386.49)
1.23 FPPCA	291,703,022.00	kWh	0.3132	PAkWh	91,361,386.49
1.24 Fx	291,703,022.00	kWh	0.0028	PAkWh	816,768.16
SUB-TOTAL					P (13,476,879.62)
1.0 TSC+CCPu AMOUNT DUE :		291,703,022.00	kWh	5.7808	PAkWh P 1,686,278,330.10
2.0 ADD'L TSC AMOUNT DUE :			kWh	0.0000	PAkWh P 0.00
3.0 SPECIAL PROGRAMS					
3.1 CCPa	108,721,618.00	kWh	4.1874	PAkWh	P 455,264,807.50
3.2 ECOZONE	202,000,000.00	kWh	3.9212	PAkWh	P 792,082,400.00
4.0 POWER ACT REDUCTION (PAR)					
4.1 PPh0.30kWh discount	80,662,985.00	kWh	(0.3000)	PAkWh	P (24,198,895.50)
SUB-TOTAL					P (24,198,895.50)
5.0 NPC STATION SERVICE					
5.1 NAVGTPP	(53,408.00)	kWh	4.6901	PAkWh	P (250,490.11)
5.2 BOTOCAN	(31.00)	kWh	4.3431	PAkWh	P (134.64)
SUB-TOTAL					P (250,624.74)
TOTAL : before vat					P 2,909,176,017.36
ADD VAT - (TSC+CCPu) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 192,549,379.53
(addl. TSC) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 0.00
(CCPa) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 51,900,676.53
(ECOZONE) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P 90,262,161.24
(PAR) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P (2,747,058.62)
(NPC STATION SERVICE) :		12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			P (28,589.51)
TOTAL VAT :					P 331,936,569.19
TOTAL AMOUNT DUE :					P 3,241,112,586.55

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6756 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 502-9076 / 818-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED BY:

Name: **C. R. ENCARNACION**
Position: **Corporate Staff Officer B**
Station: **Accounts Management - Luzon Area Sales**

REVIEWED BY:

Name: **A. L. LICUDINE JR.**
Position: **Depl. Manager**
Station: **Accounts Management Dept.**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. GUERRA**
Position: **Vice President**
Station: **Sales & Services**

ANNEX "A-40"

SOUTH PREMIERE
POWER CORP.

POWER BILL

Customer: **MERALCO (for the account of NPC)**
 Address: Lopez Building, Ortigas
 Customer TIN: 350-000-101-528

Power Bill No. **100SPPC-1008**
 Billing Period : Jun 26 - July 25, 2010
 Due Date : August 31, 2010

Please pay to the **South Premiere Power Corporation** the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	P/KWH	AMOUNT (P)
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	213,863,694.65	4.6617	P 996,971,299.32
1.2 Franchise & Benefits to Host Communities Taxes	213,863,694.65	0.0245	5,239,660.52
Sub Total			P 1,002,210,959.84
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	213,863,694.65	(0.3622)	(77,461,430.21)
2.1.1 GRAM	213,863,694.65	(0.0490)	(10,479,321.04)
2.1.2 ICERA	213,863,694.65	(0.3132)	(66,982,109.17)
2 Automatic Cost Adjustment (ACA)*	213,863,694.65	0.5378	115,015,894.98
2.1.1 FPPCA	213,863,694.65	0.3514	75,151,702.30
2.1.2 FxA	213,863,694.65	0.1864	39,864,192.68
Sub Total			37,554,464.78
TSC + CCPu Amount Due			P 1,039,765,424.62
SPECIAL PROGRAMS			
1. CCPa	105,631,480	3.9811	420,529,262.16
2. ECOZONE	232,451,000	4.1430	963,044,493.00
TOTAL			P 1,383,573,755.16
ADD:12% Value Added Tax (VAT) (see attached computation)			P 289,177,979.82
TSC+CCPu VAT	P	124,143,091.69	
CCPa VAT	P	50,152,954.91	
Ecozone VAT	P	114,881,933.22	

TOTAL AMOUNT DUE

P 2,712,517,159.60

IMPORTANT DETAILS

- Please make all checks payable to SMEC. Checks can be directly remitted to SMEC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
 Bank of Commerce CA# 093-00-001439-5/ SA #093-21-000239-0 : UCPB SA# 134-138523-4/ SA # 11-134000021-0
 - Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SMEC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
 - Interest on overdue accounts shall be applied
- * Based on PSALM's calculation and pursuant to ERC Resolution Nos. 19 and 25 dated August 3, 2009 and December 14, 2009, respectively.
 *With Interruption Adjustment on 14 July 2010 due to Force Majeure

Prepared by:

MELVIN G. RABANES
 Supervisor, Billing and Settlement

Approved by:

RAMON U. AGAY, JR
 Finance & Administration Manager

SOUTH PREMIERE
POWER CORP.

POWER BILL

Power Bill No. 102PSM-1000

Customer: MERALCO (for the account of NPC)

Address: Lopez Building, Ortigas

Customer TIN: 350-000-101-528

Billing Period :

July 26 to Aug 25, 2010

Due Date :

September 30, 2010

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	238,441,676.50 ✓	4.4383 ✓	P 1,058,283,349.70 ✓
1.2 Franchise & Benefits to Host Communities Taxes	238,441,676.50	0.0245 ✓	5,841,821.07 ✓
Sub Total			1,064,125,170.77 ✓
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	238,441,676.50	(0.3622)	(86,363,575.23)
2.1.1 GRAM	238,441,676.50	(0.0490) ✓	(11,683,642.15) ✓
2.1.2 ICERA	238,441,676.50	(0.3132) ✓	(74,679,933.08) ✓
2 Automatic Cost Adjustment (ACA)	238,441,676.50	0.5916	141,062,095.82
2.1.1 FPPCA	238,441,676.50	0.3865 ✓	92,157,707.97 ✓
2.1.2 FxA	238,441,676.50	0.2051 ✓	48,904,387.85 ✓
Sub Total			54,698,520.59 ✓
TSC + CCPu AMOUNT BEFORE VAT			1,118,823,691.36 ✓
SPECIAL PROGRAMS			
1. CCPa	110,478,866.00 ✓	4.1139 ✓	454,500,713.68 ✓
2. ECOZONE	237,000,000.00 ✓	4.1968 ✓	994,641,600.00 ✓
CCPa + ECOZONE AMOUNT BEFORE VAT			1,449,142,313.68 ✓
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			306,433,314.21 ✓
TSC+CCPu		133,557,824.43 ✓	
CCPa VAT		54,215,277.78 ✓	
Ecozone VAT		118,660,212.00 ✓	

TOTAL AMOUNT DUE P 2,874,399,319.25 ✓

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MELVIN G. RABANES

Supervisor, Billing and Settlement

Approved by:

RAMON U. AGAY, JR

Finance & Administration Manager

**SOUTH PREMIERE
POWER CORP.**

ANNEX "A-42"

POWER BILL

Power Bill No. **102PSM-1009**

Customer: **MERALCO**
Address: Lopez Building, Ortigas
Customer TIN: 350-000-101-528

Billing Period : Aug 26 to Sept 25, 2010
Due Date : October 31, 2010

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	187,517,337.42	4.8641	P 912,104,446.64
1.2 Franchise & Benefits to Host Communities Taxes	187,517,337.42	0.0245	4,594,174.77
Sub Total			916,698,621.41
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	187,517,337.42	(0.3622)	(67,918,779.61)
2.1.1 GRAM	187,517,337.42	(0.0490)	(9,188,349.53)
2.1.2 ICERA	187,517,337.42	(0.3132)	(58,730,430.08)
2 Automatic Cost Adjustment (ACA)	187,517,337.42	0.5832	109,360,111.18
2.1.1 FPPCA	187,517,337.42	0.3828	71,781,636.76
2.1.2 FxA	187,517,337.42	0.2004	37,578,474.42
Sub Total			41,441,331.57
TSC + CCPu Amount Due			958,139,952.98
SPECIAL PROGRAMS			
1. CCPa*	110,548,903.00	4.3023	475,616,933.92
2. ECOZONE	239,000,000.00	4.1884	1,001,027,600.00
TOTAL			1,476,644,533.92
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			290,595,163.69

TSC+CCPu 114,425,493.39
CCPa VAT 56,749,018.30
Ecozone VAT 119,420,652.00

TOTAL AMOUNT DUE P 2,725,379,650.59

IMPORTANT DETAILS

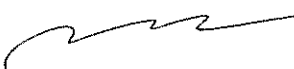
- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

* DAA fully refunded as per advised by NPC through its letter dated 06 October 2010.

Prepared by:


MELVIN G. RABANES
Supervisor, Billing and Settlement

Approved by:


RAMON U. AGAY, JR
Finance & Administration Manager

ANNEX "A-43"

SOUTH PREMIERE
POWER CORP.

POWER BILL

Power Bill No. 102PSM-1010

Customer: MERALCO
Address: Lopez Building, Ortigas
Customer TIN: 350-000-101-528Billing Period: Sept. 26 - Oct. 25, 2010
Due Date: November 30, 2010

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	PIKWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	176,030,186.38	4.9134	P 864,902,445.18
1.2 Franchise & Benefits to Host Communities Taxes	176,030,186.38	0.0245	4,312,739.57
Sub Total			869,215,184.75
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	176,030,186.38	(0.3622)	(63,758,133.51)
2.1.1 GRAM	176,030,186.38	(0.0490)	(8,625,479.13)
2.1.2 ICERA	176,030,186.38	(0.3132)	(55,132,654.38)
2. Automatic Cost Adjustment (ACA)	176,030,186.38	0.5825	102,537,583.57
2.1.1 FPPCA	176,030,186.38	0.3853	67,824,430.81
2.1.2 FxA	176,030,186.38	0.1972	34,713,152.75
Sub Total			38,779,450.06
TSC + CCPu Amount Due			907,994,634.81
SPECIAL PROGRAMS			
1. CCPa	115,225,685.00	4.2955	494,954,279.00
2. ECOZONE	242,000,000.00	4.5499	1,101,075,800.00
CCPa + ECOZONE Amount Due			1,596,030,079.00
Total Amount Due before VAT			2,504,024,713.81
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			276,107,964.13

TSC+CCPu	100,167,715.99
CCPa VAT	54,549,796.24
Ecozone VAT	121,390,451.90

TOTAL AMOUNT DUE

P 2,780,132,677.94

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MELVIN G. RABANES

Supervisor, Billing and Settlement

Approved by:

RAMON U. AGAY, JR

Finance & Administration Manager

ANNEX " A-44 "SOUTH PREMIERE
POWER CORP.

POWER BILL

Power Bill No. 102PSM-1011

Customer: **MERALCO**
Address: Lopez Building, Ortigas
Customer TIN: 350-000-101-528Billing Period: Oct. 26 - Nov. 25, 2010
Due Date: December 29, 2010

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	173,309,609 ✓	5.1508 ✓	P 892,682,185.41 ✓
1.2 Franchise & Benefits to Host Communities Taxes	173,309,609	0.0245	4,246,085.42 ✓
Sub Total			896,928,270.83 ✓
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	173,309,609	(0.3622)	(62,772,740.45)
2.1.1 GRAM	173,309,609	(0.0490)	(8,492,170.85) ✓
2.1.2 ICERA	173,309,609	(0.3132)	(54,280,569.60) ✓
2 Automatic Cost Adjustment (ACA)	173,309,609	0.5930	102,772,598.25
2.1.1 FPPCA	173,309,609	0.3931	68,128,007.37 ✓
2.1.2 FxA	173,309,609	0.1999	34,644,590.88 ✓
Sub Total			39,999,857.80 ✓
TSC + CCPu Amount Due			936,928,128.63 ✓
SPECIAL PROGRAMS			
1. CCPa*	109,314,486	4.3390	474,313,950.86 ✓
2. ECOZONE*	236,000,000	4.5604	1,076,254,400.00 ✓
CCPa + ECOZONE Amount Due			1,550,568,350.86 ✓
Total Amount Due before VAT			2,487,496,479.49 ✓
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			296,974,822.70 ✓
TSC+CCPu		111,921,845.19 ✓	
CCPa VAT		56,596,289.51 ✓	
Ecozone VAT		128,456,688.00 ✓	
TOTAL AMOUNT DUE			P 2,784,471,302.19 ✓

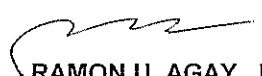
IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
 - Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
 - Interest on overdue accounts shall be applied
- * DAA fully refunded as per advised by NPC through its letter dated 06 October 2010 and 20 October 2010.

Prepared by:


MELVIN G. RABANES
 Supervisor, Billing and Settlement

Approved by:


RAMON U. AGAY, JR
 Finance & Administration Manager

ANNEX "A-45"

PC 77.23

SOUTH PREMIERE
POWER CORP.

POWER BILL

Power Bill No. 102PSM-1012

Customer: **MERALCO**
Address: Lopez Building, Ortigas
Customer TIN: 350-000-101-528Billing Period :
Due Date :Nov. 26 - Dec. 25, 2010
January 31, 2011

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	168,892,494	4.9751	P 840,259,107.30
1.2 Franchise & Benefits to Host Communities Taxes	168,892,494	0.0245	4,137,866.11
Sub Total			844,396,973.41 ✓
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	168,892,494	(0.3444)	(58,166,575.04) ✓
2.1.1 12 th GRAM	168,892,494	0.0000	0.00
2.1.2 9 th to 14 th ICERA	168,892,494	(0.3444)	(58,166,575.04)
2 Automatic Cost Adjustment (ACA)	168,892,494	0.6035	101,926,620.31
2.1.1 FPPCA	168,892,494	0.4018	67,861,004.21 ✓
2.1.2 FxA	168,892,494	0.2017	34,065,616.10 ✓
Sub Total			43,760,045.27 ✓
TSC + CCPu Amount Due			888,157,018.68 ✓
SPECIAL PROGRAMS			
1. CCPa*	112,150,992	4.0144	450,220,852.75 ✓
2. ECOZONE*	233,000,000	4.2265	984,774,500.00 ✓
CCPa + ECOZONE Amount Due			1,434,995,352.75 ✓
Total Amount Due before VAT			2,323,152,371.43 ✓
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			277,266,996.73 ✓
TSC+CCPu		106,082,298.32	
CCPa VAT		53,696,778.41	
Ecozone VAT		117,487,920.00	
TOTAL AMOUNT DUE			P 2,600,419,368.16 ✓

IMPORTANT DETAILS

1. Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0

2. Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.

3. Interest on overdue accounts shall be applied

* Reference to PSALM's Notice to Discontinue the 12th GRAM and to implement the 9th-14th ICERA on its letters dated Nov 19 and Dec 16, 2010, respectively.

Prepared by:

MELVIN G. RABANES

Supervisor, Billing and Settlement

Approved by:

RAMON U. AGAY, JR

Finance & Administration Manager

SOUTH PREMIERE
POWER CORP.

ANNEX "A-46"

POWER BILL

Power Bill No. 102PSM-1101

Customer: MERALCO
Address: Lopez Building, Ortigas
Customer TIN: 350-000-101-528

Billing Period:
Due Date:

Dec. 26 - Jan. 25, 2011
February 20, 2011

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	172,166,659	4.9057	844,597,610.53
1.2 Franchise & Benefits to Host Communities Taxes	172,166,659	0.0245	4,218,083.14
Sub Total			848,815,693.67
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	172,166,659	(0.3444)	(59,294,197.32)
2.1.1 12 th GRAM	172,166,659	0.0000	0.00
2.1.2 9 th to 14 th ICERA	172,166,659	(0.3444)	(59,294,197.32)
2. Automatic Cost Adjustment (ACA)	172,166,659	0.6127	105,486,511.90
2.1.1 FPPCA	172,166,659	0.4102	70,622,763.48
2.1.2 FFA	172,166,659	0.2025	34,863,748.42
Sub Total			46,192,314.58
TSC + CCPu Amount Due			895,008,008.25
SPECIAL PROGRAMS			
1. CCPa*	111,657,953	4.2809	475,764,539.96
2. ECOZONE*	265,000,000	4.2357	1,122,450,500.00
CCPa + ECOZONE Amount Due			1,598,225,039.96
Total Amount Due before VAT			2,493,233,048.21
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			297,574,421.43
TSC+CCPu		106,894,791.01	
CCPa VAT		56,763,470.42	
Ecozone VAT		133,916,160.00	
TOTAL AMOUNT DUE			P 2,790,807,469.64

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 805, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/telcom receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 657 5188. For billing inquiries pls call (02) 657 5364/ 5135/ 5016. For payment inquiries pls call (02) 657 5103.
- Interest on overdue accounts shall be applied
Reference to PSALM's Notice to Discontinue the 12th GRAM and to implement the 9th-14th ICERA on its letters dated Nov 18 and Dec 16, 2010 respectively.

Prepared by:

MARICAR R. CUENCA
Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES
Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR
Manager, Finance & Administration

ANNEX " A-47 "SOUTH PREMIERE
POWER CORP.

POWER BILL

Power Bill No. 102PSM-1102

Customer: MERALCO
Address: Lopez Building, Ortigas
Customer TIN: 350-000-101-528Billing Period:
Due Date:Jan. 26 - Feb. 25, 2011
March 31, 2011

Please pay to the South Premiere Power Corporation the following:

BILLING PARTICULARS

BILLING PARTICULARS	KWH	PKWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	169,554,057	5.3951	P 914,766,497.03
1.2 Franchise & Benefits to Host Communities Taxes	169,554,057	0.0245	4,154,074.39
Sub Total			918,920,571.42
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	169,554,057	(0.3444)	(58,394,417.17)
2.1.1 12 th GRAM	169,554,057	0.0000	0.00
2.1.2 9 th to 14 th ICERA	169,554,057	(0.3444)	(58,394,417.17)
2. Automatic Cost Adjustment (ACA)	169,554,057	0.6153	104,326,611.16
2.1.1 FPPCA	169,554,057	0.4159	70,517,532.23
2.1.2 P&A	169,554,057	0.1994	33,809,078.93
Sub Total			45,932,193.99
TSC + CCPu Amount Due			964,852,765.41
SPECIAL PROGRAMS			
1. CCPa*	115,995,148	4.4901	519,678,204.51
2. ECOZONE*	267,000,000	4.2393	1,131,626,100.00
CCPa + ECOZONE Amount Due			1,651,305,304.51
Total Amount Due before VAT			2,616,158,069.92
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			312,314,470.79
TSC+CCPu		115,283,842.92	
CCPa VAT		62,020,475.87	
Ecozone VAT		135,010,152.00	
TOTAL AMOUNT DUE			P 2,928,472,540.71

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lin St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CAF 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SAA 134-138523-4/ Dollar Account: SA # 11-13400021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5354/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.

**SOUTH PREMIERE
POWER CORP.**

ANNEX "A-48"

POWER BILL

Power Bill No. **102PSM-1103**

Customer: **MERALCO**
Address: **Lopez Building, Ortigas**
Customer TIN: **350-000-101-528**

Billing Period: **Feb. 26 - Mar. 25, 2011**
Due Date: **April 30, 2011**

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	PIKWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	160,502,510	5.2021	P 834,946,209.66
1.2 Franchise & Benefits to Host Communities Taxes	160,502,510	0.0245	3,932,311.49
Sub Total			P 838,878,521.15
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	160,502,510	(0.3444)	P (55,277,034.43)
2.1.1 12 th GRAM	160,502,510	0.0000	0.00
2.1.2 9 th to 14 th ICERA	160,502,510	(0.3444)	(55,277,034.43)
2 Automatic Cost Adjustment (ACA)	160,502,510	0.6278	100,763,475.75
2.1.1 FPPGA	160,502,510	0.4275	68,614,823.00
2.1.2 FxA	160,502,510	0.2003	32,148,652.74
Sub Total			45,486,411.32
TSC + CCPu Amount Due			P 884,364,932.47
SPECIAL PROGRAMS			
1. CCPa	104,319,249	4.4875	P 468,136,606.82
2. ECOZONE	258,000,000	4.2508	1,139,214,400.00
CCPa + ECOZONE Amount Due			P 1,607,351,006.82
Total Amount Due before VAT			P 2,491,715,939.29
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			297,439,416.75
TSC+CCPu		105,651,914.52	
CCPa VAT		55,869,694.23	
Ecozone VAT		135,917,808.00	
TOTAL AMOUNT DUE			P 2,789,155,356.04

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 80B, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188. For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MARICAR R. CUENCA

Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES

Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR

Manager, Finance & Administration

SOUTH PREMIERE
POWER CORP.

ANNEX " A-49 "

POWER BILL

Customer: MERALCO
Address: Lopez Building, Ortigas
Customer ID 1350-000-101-528

Power Bill No. 102PSM-1104
Billing Period: Mar. 26 - Apr. 25, 2011
Due Date: May 31, 2011

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: IOU	195,338,490	4.7172	P 921,458,737.36
1.2 Franchise & Benefits to Host Communities	195,338,490	0.0245	4,785,793.01
Sub Total			P 926,244,530.37
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	195,338,490	0.0000	P 0.00
2.1.1 12 th GRAM	195,338,490	0.0000	0.00
2.1.2 9 th to 14 th ICERA *	195,338,490	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	195,338,490	0.6337	123,786,001.20
2.2.1 FPPCA	195,338,490	0.4341	84,796,438.57
2.2.2 FxA	195,338,490	0.1996	38,989,562.63
Sub Total			123,786,001.20
TSC + CCPu Amount Due			P 1,050,030,531.56
SPECIAL PROGRAMS			
1. CCPa	103,624,649	4.5564	P 472,157,833.88
2. ECOZONE	272,000,000	4.6011	1,251,499,200.00
CCPa + ECOZONE Amount Due			P 1,723,657,033.88
Total Amount Due before VAT			P 2,773,687,565.44
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			331,163,876.22
TSC+CCPu		125,429,368.62	
CCPa VAT		56,354,283.60	
Ecozone VAT		149,380,224.00	
TOTAL AMOUNT DUE			P 3,104,851,441.66

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address
Bldg. 808, Meralco Ave. cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
 - Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
 - Interest on overdue accounts shall be applied
- * Reference to PSALM's notice to discontinue

Prepared by:

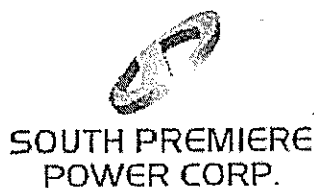
MARICAR H. CUENCA
Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES
Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR
Manager, Finance & Administration



ANNEX " A-50 PP

POWER BILL

Customer: **MERALCO**
Address: Lopez Building, Ortigas
Customer ID: 350-000-101-528

Power Bill No. **102PSM-1105**
Billing Period: Apr. 26 - May 25, 2011
Due Date: June 30, 2011

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: IOU	184,845,814	4.9512	P 915,209,118.78 -
1.2 Franchise & Benefits to Host Communities	184,845,814	0.0245	4,528,722.45
Sub Total			P 919,737,841.23 ✓
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	184,845,814	0.0000	P 0.00
2.1.1 12 th GRAM	184,845,814	0.0000	0.00
2.1.2 9 th to 14 th ICERA *	184,845,814	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	184,845,814	0.6286	116,194,078.80
2.2.1 FPPCA	184,845,814	0.4285	79,205,431.38
2.2.2 FxA	184,845,814	0.2001	36,987,647.42
Sub Total			116,194,078.80 ✓
TSC + CCPu Amount Due			P 1,035,931,920.03
SPECIAL PROGRAMS			
1. CCPa	124,440,568	4.8261	P 600,565,423.39
2. ECOZONE	274,000,000	4.5960	1,259,304,000.00
CCPa + ECOZONE Amount Due			P 1,859,869,423.30
Total Amount Due before VAT			P 2,895,801,343.33
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			345,781,299.23 -
TSC+CCPv		123,768,383.71	
CCPa VAT		71,701,995.53	
Ecozone VAT		130,310,920.00	
TOTAL AMOUNT DUE			P 3,241,582,642.56

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address: Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
 - Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
 - Interest on overdue accounts shall be applied
- * Reference to PSALM's notice to discontinue

Prepared by:

MARICAR R. CUENCA
Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES
Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR.
Manager, Finance & Administration

JUNE 2011 CCP

ANNEX " A-51 "

JUNE 2011 CCP AMOUNT 581,033,867.96

	Jan-11	Feb-11	
ACA Adjustment	0.0016	0.0010	
CCP volume	111,657,953	115,996,148	
ACA ADJ FOR CCP	178,652.72	115,996.15	294,648.87

TOTAL CCP AMOUNT - JUNE 2011 581,328,516.83

JUNE 2011 ECOZONE

June 2011 Ecozone rate 4.5977
x Energy Sales to Ecozone 233,085,731
JUNE 2011 ECOZONE AMOUNT 1,071,658,265

	Jan-11	Feb-11	
ACA Adjustment	0.0016	0.0010	
Ecozone nominated volume	265,000,000	267,000,000	
ACA ADJ FOR ECOZONE	424,000.00	267,000.00	691,000.00

TOTAL ECOZONE AMOUNT - JUNE 2011 1,072,349,265.42



ANNEX " A-52 "

SOUTH PREMIERE
POWER CORP.

POWER BILL

Customer: MERALCO
Address: Lopez Building, Ortigas
Customer TI 350-000-101-528

Power Bill No. 102PSM-1106
Billing Period: May 26 - June 25, 2011
Due Date: July 29, 2011

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	186,313,848	5.2103	P 970,786,963.98 ✓
1.2 Franchise & Benefits to Host Communities T	186,313,848	0.0245	4,564,689.28 ✓
Sub Total			P 975,351,653.26 ✓
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	186,313,848	0.0000	P 0.00
2.1.1 12 th GRAM	186,313,848	0.0000	0.00
2.1.2 9 th to 14 th ICERA	186,313,848	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	186,313,848	0.6303	117,433,618.60 ✓
2.2.1 FPPCA	186,313,848	0.4291	79,947,272.32 ✓
2.2.2 FxA	186,313,848	0.2012	37,486,346.28 ✓
Sub Total			117,433,618.60 ✓
TSC + CCPu Amount Due			P 1,092,785,271.86 ✓
SPECIAL PROGRAMS			
1. CCPa	120,558,124	4.8195	P 581,033,867.96 ✓
2. ECOZONE	275,000,000	4.5977	1,264,367,500.00 ✓
CCPa + ECOZONE Amount Due			P 1,845,401,367.96 ✓
Total Amount Due before VAT			P 2,938,186,639.82 ✓
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			350,871,693.18 ✓
TSC+CCPu		130,586,469.91	
CCPa VAT		69,369,623.27	
Ecozone VAT		150,915,600.00	
TOTAL AMOUNT DUE			P 3,289,058,333.00 ✓

IMPORTANT DETAILS

1. Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address
Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
2. Please fax/return receiving copies of Power Bill/transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
3. Interest on overdue accounts shall be applied

Prepared by:

MARICAR R. CUENCA

Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES

Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR

Manager, Finance & Administration

DEBIT / CREDIT Memo No. 102-1105-0003

Date Prepared : May 17, 2011

Due Date : June 16, 2011

Name **MERALCO**

Address Lopez Building, Origas

We have debited / credited your account with SAN MIGUEL ENERGY CORPORATION as follows:

Attachments:

- Comparative Billing Analysis
- Copy of PB No. 102PSM-1101
- Computation Sheet

Prepared by:

Reviewed by:

Approved by:

MARICARR. CUENCA

Technical Analyst, Billing & Settlement

MELVIN G. RABANES

Supervisor, Billing & Settlement

RAMON U. AGAY, JR

Finance & Administration Manager

Building 808, Metalco Avenue, cor. Gen. Lim, Buja San Antonio, Pangasinan
Tel./fax 02 667 1588 / 667 5103



ANNEX " A-54 "

SOUTH PREMIERE
POWER CORP.

DEBIT / CREDIT Memo No. 102-1104-0002

Date Prepared : April 13, 2011

Due Date : May 13, 2011

Name MERALCO

Address Lopez Building, Ortigas

We have debited / credited your account with SAN MIGUEL ENERGY CORPORATION as follows:

PARTICULARS	AMOUNT
Representing adjustment on the Power Bill No. 102PSM-1102 for the billing period 26 January to 25 February 2011 due to change by PSALM of the published ACA rate	P 618,856.23
TOTAL	P 618,856.23

Attachments:

Comparative Billing Analysis
PB No. 148NM-1102
Computation Sheet

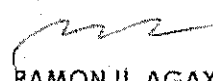
Prepared by:

Reviewed by:

Approved by:


MARICAR R. CUENCIA
Technical Analyst, Billing & Settlement


MELVIN G. RABANES
Supervisor, Billing & Settlement


RAMON U. AGAY, JR
Finance & Administration Manager

SOUTH PREMIERE
POWER CORP.

POWER BILL

Customer: **MERALCO**
 Address: **Lopez Building, Ortigas**
 Customer ID: **350-000-101-528**

Power Bill No. **102PSM-1107**
 Billing Period: **June 26 - July 25, 2011**
 Due Date: **Aug. 31, 2011**

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: IOU	176,631.487	4.6813	826,871,051.41
1.2 Franchise & Benefits to Host Communities	176,631.487	0.0245	4,327,471.44
Sub Total			831,198,522.85
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	176,631.487	0.0000	0.00
2.1.1 12 th GRAM	176,631.487	0.0000	0.00
2.1.2 9 th to 14 th ICERA	176,631.487	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	176,631.487	0.6247	110,341,690.21
2.2.1 FPPCA	176,631.487	0.4264	75,315,666.25
2.2.2 FxA	176,631.487	0.1983	35,026,023.96
Sub Total			110,341,690.21
TSC + CCPu Amount Due			941,540,213.06
SPECIAL PROGRAMS			
1. CCPu	119,206.523	4.5200	538,810,643.29
2. ECOZONE	273,000.000	4.5921	1,253,643,300.00
CCPu + ECOZONE Amount Due			1,792,453,943.29
Total Amount Due before VAT			2,733,994,156.35
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			326,406,915.02
TSC+CCPu		112,465,529.00	
CCPu VAT		64,306,810.02	
Ecozone VAT		149,634,576.00	
TOTAL AMOUNT DUE			3,060,401,071.37

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address
 Bldg. 808, Meralco Ave., cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telex No. (02) 667 5188.
 For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MARICAR R. CUENCA

Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES

Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR

Manager, Finance & Administration

ANNEX " A-56 "SOUTH PREMIERE
POWER CORP.

POWER BILL

Customer: **MERALCO**
 Address: Lopez Building, Ortigas
 Customer ID: 350-000-101-528

Power Bill No. **102PSM-1108**
 Billing Period: July 26 - Aug. 25, 2011
 Due Date: Sept. 30, 2011

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges (TOU)	166,207,380	4.8943	P 813,462,844.68
1.2 Franchise & Benefits to Host Communities	166,207,380	0.0245	P 4,072,080.82
Sub Total			P 817,534,925.50
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	166,207,380	0.0000	P 0.00
2.1.1 12 th GRAM	166,207,380	0.0000	P 0.00
2.1.2 9 th to 14 th ICERA	166,207,380	0.0000	P 0.00
2.2 Automatic Cost Adjustment (ACA)	166,207,380	0.6163	P 102,433,608.60
2.2.1 PFPCA	166,207,380	0.4239	P 70,455,308.59
2.2.2 F&A	166,207,380	0.1924	P 31,978,300.01
Sub Total			P 102,433,608.60
TSC + CCPu Amount Due			P 919,968,534.10
SPECIAL PROGRAMS			
1. CCPa	139,747,453	4.5604	P 637,298,456.30
2. ECOZONE	277,000,000	4.5937	P 1,269,684,900.00
CCPa + ECOZONE Amount Due			P 1,906,983,356.30
Total Amount Due before VAT			P 2,826,951,890.40
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			P 337,520,339.64
TSC+CCPu		109,907,574.39	
CCPa VAT		76,064,957.24	
Ecozone VAT		151,547,808.00	
TOTAL AMOUNT DUE			P 3,164,472,230.04

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address:
 Bldg. 808, Meralco Ave. cor Gen Lim St., Pasig City or deposited to the following bank accounts:
 Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
 UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telex No. (02) 667 5188.
 For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MARICAR R. CUENCA

Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES

Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR.

Manager, Finance & Administration

SEPTEMBER 2011 CCP

ANNEX " A-57 "

CCP amount - NPC Bill	41,724,014.07
CCP amount - SPPC Bill	556,399,137.44
TOTAL CCP AMOUNT - SEPTEMBER 2011	598,123,151.51

SEPTEMBER 2011 ECOZONE

	Amount	Volume	RATE
Ecozone - NPC Bill	11,299,615.87	2,459,914	
Ecozone - SPPC Bill	1,261,099,884.13	274,540,086	
TOTAL CCP AMOUNT - SEPTEMBER 2011	1,272,399,500.00	277,000,000	4.5935
x Energy Sales to Ecozone			234,437,089
TOTAL ECOZONE AMOUNT - SEPTEMBER 2011			1,076,886,768.32

POWER BILL

ANNEX "A-58"

Customer: **MANILA ELECTRIC COMPANY**
Address: Lopez Building, Ortigas Avenue, Pasig City
Type of Contract: TSC
Type of Customer: MEPALCO
VAT Rating: 12%
TIN Number: _____

Power Bill No: MECO-TSC-063W-09-11
Cost Center No: Accounts Management Dept.
Billing Period: Aug. 26, 2011 to Sept. 25, 2011
No. of Days: 31
Date: October 3, 2011
Due Date: October 31, 2011

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS									
TSC-NPC Share, kWh :		44,057,392.86		NPC Non-Firm, kWh :		23,900,000.00			
GENERATION MIX :		RENEWABLE : 84.64%							
		NON-RENEWABLE: 15.36%							
BILLING PARTICULARS			BILLING DETERMINANTS		RATES		AMOUNT		
1.1 NPC TSC_Regular:									
1.11 Basic Charges:									
1.111 Generation Charge: TOU			44,057,392.86	kWh	5.6093	P/kWh	P	247,159,680.06	
1.112 Franchise and Benefits to Host Communities Taxes			44,057,392.86	kWh	0.0245	P/kWh	P	1,079,406.13	
SUB-TOTAL							P	248,239,086.19	
1.12 Adjustments:									
1.121 12th GRAM			44,057,392.86	kWh	0.0000	P/kWh	P	0.00	
1.122 9th-14th ICERA			44,057,392.86	kWh	0.0000	P/kWh	P	0.00	
1.123 FPPCA			44,057,392.86	kWh	0.4288	P/kWh	P	18,891,810.06	
1.124 FxA			44,057,392.86	kWh	0.1973	P/kWh	P	8,692,523.61	
SUB-TOTAL							P	27,584,333.67	
1.2 NPC TSC_Non-Firm:									
1.21 Basic Charges:									
1.211 Generation Charge: TOU			23,900,000.00	kWh	5.3096	P/kWh	P	126,900,457.50	
1.212 Franchise and Benefits to Host Communities Taxes			23,900,000.00	kWh	0.0245	P/kWh	P	585,550.00	
SUB-TOTAL							P	127,486,007.50	
1.22 Adjustments:									
1.221 12th GRAM			23,900,000.00	kWh	0.0000	P/kWh	P	0.00	
1.222 9th-14th ICERA			23,900,000.00	kWh	0.0000	P/kWh	P	0.00	
1.223 FPPCA			23,900,000.00	kWh	0.4288	P/kWh	P	10,248,320.00	
1.224 FxA			23,900,000.00	kWh	0.1973	P/kWh	P	4,715,470.00	
SUB-TOTAL							P	14,963,790.00	
1.0 NPC TSC AMOUNT DUE :							P	418,273,217.35	
2.1 NAVGTTP			(527,849.00)	kWh	5.2205	P/kWh	P	(2,755,603.88)	
2.2 BOTOCAN			(9.00)	kWh	5.0154	P/kWh	P	(45.14)	
2.0 NPC STATION SERVICE :							P	(2,755,649.02)	
3.1 Php0.30/kWh discount			30,213,559.00	kWh	(0.3000)	P/kWh	P	9,064,067.70	
3.0 PAR (MRR) :							P	(9,064,067.70)	
4.0 SPPC's undeclared BCQ : CCPa							P	41,724,014.07	
5.0 SPPC's undeclared BCQ : ECOZONE							P	11,299,615.87	
6.0 SPPC's undeclared BCQ : TSC + CCPu							P	73,546,597.35	
TOTAL : before vat							P	533,023,727.92	
ADD VAT - (NPC TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P	7,678,923.47	
(NPC STATION SERVICE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P	(50,553.75)	
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)							P	(143,139.76)	
(SPPC's undeclared BCQ) : ccpa							P	764,956.70	
(SPPC's undeclared BCQ) : ecozone							P	207,163.66	
(SPPC's undeclared BCQ) : tsc							P	1,348,769.06	
TOTAL VAT :							P	9,806,119.39	
TOTAL AMOUNT DUE :							P	542,829,847.30	

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6755 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 948-0262.

PREPARED BY:

Name: C. M. SAYSON
Position: Corporate Staff Officer C
Station: Accounts Management - Luzon Area Sales

CHECKED/REVIEWED BY:

Name: C. R. ENCARNACION
Position: Acting Manager
Station: Accounts Management Department

APPROVED for and on behalf of PSALM:

Name: J. C. J. QUADARRAMA
Position: Vice President
Station: Sales and Services, Trading and
ERC - Regulatory Compliance Officer
WESM Compliance Officer

**SOUTH PREMIERE
POWER CORP.**

POWER BILL

ANNEX "A-59"

Customer: **MERALCO**
Address: **Lopez Building, Ortigas**
Customer TI: **350-000-101-528**

Power Bill No. **102PSM-1109**
Billing Period: **Aug. 26 - Sept. 25, 2011**
Due Date: **October 31, 2011**

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges (GCU)	151,216.931	4.4913	675,795,542.47
1.2 Franchise & Benefits to Host Communities (FBC)	151,216.931	0.0245	3,704,814.81
Sub Total			679,500,357.28
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	151,216.931	0.0000	0.00
2.1.1 10" GRAM	151,216.931	0.0000	0.00
2.1.2 6" to 14" ICERA	151,216.931	0.0000	0.00
2.2 Automatic Gas Adjustment (AGA)	151,216.931	0.6261	94,676,920.54
2.2.1 RPPCA	151,216.931	0.4255	64,541,828.04
2.2.2 ExA	151,216.931	0.1993	29,822,100.30
Sub Total			94,676,920.54
TSC + CCPu Amount Due			774,177,277.82
SPECIAL PROGRAMS			
ECOZONE	125,506.494	4.4332	556,399,137.44
2. ECOZONE	274,540.086	4.5925	1,261,099,884.13
CCPu + ECOZONE Amount Due			1,817,499,021.58
Total Amount Due before VAT			2,611,679,306.39
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			311,780,802.05
TSC-CCPu		94,676,920.54	
CCPu VAT		36,295,907.40	
Eczone VAT		160,824,828.75	
TOTAL AMOUNT DUE			2,923,460,108.44

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address: Bldg. 808, Meralco Ave. cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CASH 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # T1-134030021-0
- Please fax/return receiving copies of Power Bill/Transmittal and tax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telexfax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5015. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MARICAR E. CUENCA

Technical Analyst: Billing & Settlement

Reviewed by:

MELVIN G. BABANES

Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAT, JR.

Manager, Finance & Administration

OCTOBER 2011 CCP

ANNEX " A-60 "

CCP amount - NPC Bill
CCP amount - SPPC Bill
TOTAL CCP AMOUNT - OCTOBER 2011

124,025,337.16
399,760,838.47
523,786,175.64

OCTOBER 2011 ECOZONE

Ecozone - NPC Bill
Ecozone - SPPC Bill
TOTAL CCP AMOUNT - OCTOBER 2011
x Energy Sales to Ecozone
TOTAL ECOZONE AMOUNT - OCTOBER 2011

Amount	Volume	RATE
252,432,651.80	55,013,000	
1,014,020,948.20	220,987,000	
1,266,453,600.00	276,000,000	4.5886
		228,348,626
		1,047,800,505.26

POWER BILL

ANNEX "A-61"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MEFALCO**
VAT Rating: **12%**
TIN Number:

Power Bill No.: **MECO-TSC-064W-10-11**
Cost Center No.: **Accounts Management Dept.**
Billing Period: **Sept 26, 2011 to Oct 25, 2011**
No. of Days: **30**
Date: **November 4, 2011**
Due Date: **November 30, 2011**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS						
TSC-NPC Share, kWh :	45,914,405.68			NPC Non-Firm, kWh :		8,715,000.00
GENERATION MIX :	RENEWABLE : 95.54%			NON-RENEWABLE : 4.46%		
BILLING PARTICULARS	BILLING DETERMINANTS	RATES				AMOUNT
1.1 NPC TSC_Regular:						
1.11 Basic Charges:						
1.111 Generation Charge: TOU	45,914,465.68 kWh	5.6713 P/kWh	P			260,394,616.53
1.112 Franchise and Benefits to Host Communities Taxes	45,914,465.68 kWh	0.0245 P/kWh	P			1,124,904.41
SUB-TOTAL						261,519,520.94
1.12 Adjustments:						
1.121 12h GRAM	45,914,465.68 kWh	0.0000 P/kWh	P			0.00
1.122 9h-14h ICERA	45,914,465.68 kWh	0.0000 P/kWh	P			0.00
1.123 FPPCA	45,914,465.68 kWh	0.4246 P/kWh	P			19,495,282.13
1.124 Fx	45,914,465.68 kWh	0.1955 P/kWh	P			9,026,783.95
SUB-TOTAL						28,522,066.08
1.2 NPC TSC_Non-Firm:						
1.21 Basic Charges:						
1.211 Generation Charge: TOU	8,715,000.00 kWh	4.6591 P/kWh	P			42,346,874.00
1.212 Franchise and Benefits to Host Communities Taxes	8,715,000.00 kWh	0.0245 P/kWh	P			213,517.50
SUB-TOTAL						42,560,391.50
1.22 Adjustments:						
1.221 12h GRAM	8,715,000.00 kWh	0.0000 P/kWh	P			0.00
1.222 9h-14h ICERA	8,715,000.00 kWh	0.0000 P/kWh	P			0.00
1.223 FPPCA	8,715,000.00 kWh	0.4246 P/kWh	P			3,700,389.00
1.224 Fx	8,715,000.00 kWh	0.1955 P/kWh	P			1,713,369.00
SUB-TOTAL						5,413,758.00
1.0 NPC TSC AMOUNT DUE :						338,015,736.52
2.1 NAVGTTP	(461,991.00) kWh	5.4053 P/kWh	P			(2,497,637.60)
2.2 BOTOCAN	(9.00) kWh	5.0105 P/kWh	P			(45.09)
2.0 NPC STATION SERVICE :						(2,497,682.69)
3.1 FIP0.30kWh discount	23,160,137.00 kWh	(0.0000) P/kWh	P			(6,948,041.10)
3.0 PAR (MRR)						(6,948,041.10)
TOTAL : before SPPC's undeclared BCQ						328,570,012.73
4.0 SPPC's undeclared BCQ : CCPa	27,205,659.55 kWh	4.5589 P/kWh	P			124,025,337.16
5.0 SPPC's undeclared BCQ : ECOZONE	55,013,000.00 kWh	4.5806 P/kWh	P			252,432,651.80
6.0 SPPC's undeclared BCQ : TSC + CCPu	52,795,622.16 kWh	5.6491 P/kWh	P			298,271,208.25
TOTAL : before vat						1,003,299,209.93
ADD VAT - (NPC TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						1,801,896.99
(NPC STATION SERVICE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						(13,307.02)
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)						(128,066.29)
(SPPC's undeclared BCQ) : ccpa						660,216.26
(SPPC's undeclared BCQ) : ecozone						1,343,806.03
(SPPC's undeclared BCQ) : tsc + ccpu						1,589,424.60
TOTAL VAT :						5,253,970.57
TOTAL AMOUNT DUE :						1,008,553,180.50

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker Bldg., 6755 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 992-9076 / 819-0262.

PREPARED BY:

Name: **C. M. SAYSON**
Position: **Corporate Staff Officer - C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED/REVIEWED BY:

Name: **C. F. ENCARNACION**
Position: **Accounting Manager**
Station: **Accounts Management Department**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. DARRAMA**
Position: **Vice President**
Station: **Sales and Services, Trading and ERC - Regulatory Compliance Officer WESM Compliance Officer**

**SOUTH PREMIERE
POWER CORP.**

ANNEX "A-62"

POWER BILL

Customer: **MERALCO**
Address: **Lopez Building, Ortigas**
Customer Tl: **350-000-101-528**

Power Bill No. **102PSM-1110**
Billing Period: **Sept. 26 - Oct. 25, 2011**
Due Date: **November 30, 2011**

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	118,217,459	4.5966	543,395,422.39
1.2 Franchise & Benefits to Host Communities T	118,217,459	0.0245	2,896,327.75
Sub Total			546,291,750.14
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	118,217,459	0.0000	0.00
2.1.1 12 th GRAM	118,217,459	0.0000	0.00
2.1.2 9 th to 14 th ICERA	118,217,459	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	118,217,459	0.6212	73,436,685.70
2.2.1 FPPCA	118,217,459	0.4246	50,195,133.21
2.2.2 F/A	118,217,459	0.1966	23,241,552.49
Sub Total			73,436,685.70
TSC + CCPu Amount Due			619,728,435.84
SPECIAL PROGRAMS			
1. CCPa	88,335,884	4.5255	399,760,838.47
2. ECOZONE	220,987,000	4.5886	1,014,020,948.20
CCPa + ECOZONE Amount Due			1,413,781,786.67
Total Amount Due before VAT			2,033,510,222.52
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			242,764,258.10
TSC+CCPu		74,019,852.97	
CCPa VAT		47,711,593.12	
Ecozone VAT		121,032,812.01	
TOTAL AMOUNT DUE			2,276,274,480.62

IMPORTANT DETAILS

- Please make all checks payable to SPFC. Checks can be directly remitted to SPFC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/transmittal and tax deposit slip with complete printed full name, signature and date of receipt to SPFC office with telefax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MARICAR E. CUENCA
Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES
Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR
Manager, Finance & Administration

NOVEMBER 2011 CCP

ANNEX " A-63 "

CCP amount - NPC Bill
CCP amount - SPPC Bill
TOTAL CCP AMOUNT - OCTOBER 2011

10,771,830.17
530,682,622.49
541,454,452.66

NOVEMBER 2011 ECOZONE

Ecozone - NPC Bill
Ecozone - SPPC Bill
TOTAL CCP AMOUNT - NOVEMBER 2011
x Energy Sales to Ecozone
TOTAL ECOZONE AMOUNT - NOVEMBER 2011

Amount	Volume	RATE
4,081,267.36	887,888	
1,278,370,132.63	278,112,112	
1,282,451,399.99	279,000,000	4.5966
		227,233,992
		1,044,503,767.63

POWER BILL

ANNEX "A-64"

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number:

Power Bill No: **MECO-TSC-065W-11-11**
Cost Center No: **Accounts Management Dept.**
Billing Period: **Oct 28, 2011 to Nov 25, 2011**
No. of Days: **31**
Date: **December 8, 2011**
Due Date: **December 31, 2011**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS					
TSC-NPC Share, kWh :	30,000,333.40			NPC Non-Firm, kWh :	7,820,000.00
GENERATION MIX :	RENEWABLE : 95.35%				
	NON-RENEWABLE : 4.65%				
BILLING PARTICULARS	BILLING DETERMINANTS	RATES		AMOUNT	
1.1 NPC TSC Regular:					
1.11 Basic Charges:					
1.111 Generation Charge: TOU	30,000,333.40 kWh	5.7429 P/kWh	R	175,734,619.15	
1.112 Franchise and Benefits to Host Communities Taxes	30,000,333.40 kWh	0.0245 P/kWh	R	749,708.17	
SUB-TOTAL			R	176,484,327.32	
1.12 Adjustments:					
1.121 12th GRAM	30,000,333.40 kWh	0.0000 P/kWh	R	0.00	
1.122 9th-14th ICERA	30,000,333.40 kWh	0.0000 P/kWh	R	0.00	
1.123 FPPCA	30,000,333.40 kWh	0.4315 P/kWh	R	13,201,013.89	
1.124 Fx	30,000,333.40 kWh	0.1977 P/kWh	R	6,019,685.93	
SUB-TOTAL			R	19,253,729.82	
1.2 NPC TSC Non-Firm:					
1.21 Basic Charges:					
1.211 Generation Charge: TOU	7,820,000.00 kWh	4.5149 P/kWh	R	35,306,247.00	
1.212 Franchise and Benefits to Host Communities Taxes	7,820,000.00 kWh	0.0245 P/kWh	R	191,590.00	
SUB-TOTAL			R	35,497,837.00	
1.22 Adjustments:					
1.221 12th GRAM	7,820,000.00 kWh	0.0000 P/kWh	R	0.00	
1.222 9th-14th ICERA	7,820,000.00 kWh	0.0000 P/kWh	R	0.00	
1.223 FPPCA	7,820,000.00 kWh	0.4315 P/kWh	R	3,374,330.00	
1.224 Fx	7,820,000.00 kWh	0.1977 P/kWh	R	1,546,014.00	
SUB-TOTAL			R	4,920,344.00	
1.0 NPC TSC AMOUNT DUE :			R	236,156,238.14	
2.1 NAVGTTP	(524,992.00) kWh	5.2347 P/kWh	R	(2,748,185.06)	
2.2 BOTOCAN	(11.00) kWh	5.0185 P/kWh	R	(55.20)	
2.0 NPC STATION SERVICE :			R	(2,748,240.86)	
3.1 PhP0.30/kWh discount	18,405,211.00 kWh	(0.3000) P/kWh	R	(5,521,563.30)	
3.0 PAR (MRR)			R	(5,521,563.30)	
TOTAL : before SPPC's undeclared BCQ			R	227,886,433.97	
4.0 SPPC's undeclared BCQ : CCPa	2,637,514.29 kWh	4.0841 P/kWh	R	10,771,830.17	
5.0 SPPC's undeclared BCQ : ECOZONE	897,683.30 kWh	4.5968 P/kWh	R	4,081,267.36	
6.0 SPPC's undeclared BCQ : TSC + CCPu	9,562,427.13 kWh	5.7995 P/kWh	R	55,457,543.64	
TOTAL : before vat			R	298,197,075.15	
ADD VAT - (NPC TSC) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			R	1,312,499.37	
(NPC STATION SERVICE) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			R	(15,263.41)	
(PAR) : 12 % VAT (excludes FBHC, GRAM, ICERA & Renewable Energy portion of all other charges)			R	(29,551.41)	
(SPPC's undeclared BCQ) : ccpa			R	59,746.24	
(SPPC's undeclared BCQ) : ecozone			R	22,652.09	
(SPPC's undeclared BCQ) : tsc + ccpu			R	308,145.81	
TOTAL VAT :			R	1,058,228.60	
TOTAL AMOUNT DUE :			R	299,855,303.84	

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Banker's Bldg., 6755 Ayala Avenue, Makati City, or deposit payment to DBP or LBP.
- Kindly fax your deposit slip with cooperative/company name & payment description to PSALM Treasury Department, telefax nos. (02) 902-9076 / 818-0262.

PREPARED BY:

CHECKED/REVIEWED BY:

Name: **G.M. SAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

Name: **O. R. ENCARNACION**
Position: **Acting Manager**
Station: **Accounts Management Department**

APPROVED for and on behalf of PSALM:

Name: **J. C. J. GUADARRAMA**
Position: **VP President**
Station: **Sales and Services, Trading and
ERC - Regulatory Compliance Officer
WESM Compliance Officer**

ANNEX "A-Cat"

SOUTH PREMIERE
POWER CORP.

POWER BILL

Customer: **MERALCO**
 Address: Lopez Building, Ortigas
 Customer Tl: 350-000-101-828

Power Bill No. **102PSM - 1111**
 Billing Period: Oct. 26 - Nov. 25, 2011
 Due Date: Dec. 29, 2011

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: ICG	157,306,756	4.5036	708,452,726.59
1.2 Franchise & Benefits to Host Communities T	157,306,756	0.0245	3,854,015.51
Sub Total			712,306,742.09
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	157,306,756	0.0000	0.00
2.1.1 12 th GRAM	157,306,756	0.0000	0.00
2.1.2 9 th to 14 th ICERA	157,306,756	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	157,306,756	0.6292	98,977,410.59
2.2.1 PFCA	157,306,756	0.4315	67,877,895.02
2.2.2 FPA	157,306,756	0.1977	31,099,515.57
Sub Total			98,977,410.59
TSC + CCPu Amount Due			811,283,652.68
SPECIAL PROGRAMS			
1. CCPu	118,763,512	4.4684	530,682,622.49
2. ECOZONE	278,112,112	4.5966	1,278,370,132.63
CCPu + ECOZONE Amount Due			1,809,052,755.13
Total Amount Due before VAT			2,620,336,407.81
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			312,811,072.75
TSC + CCPu		96,891,536.46	
CCPu VAT		63,332,749.98	
Ecozone VAT		152,586,766.31	
TOTAL AMOUNT DUE			2,933,147,480.56

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave. cor Gen Lim St., Pasig City or deposited to the following bank accounts:
 Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
 UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and tax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5103.
 For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

Reviewed by:

Approved by:



ANNEX " A-66 "

SOUTH PREMIERE
POWER CORP.

POWER BILL

Customer: MERALCO
Address: Lopez Building, Ortigas
Customer ID: 350-000-101-528

Power Bill No. 102PSM - 1112
Billing Period: Nov. 26 - Dec. 25, 2011
Due Date: Jan. 31, 2011

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	206,100,581	4.4885	P 925,070,328.98
1.2 Franchise & Benefits to Host Communities	206,100,581	0.0245	5,049,464.24
Sub Total			P 930,139,793.22
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	206,100,581	0.0000	P 0.00
2.1.1 12 th GRAM	206,100,581	0.0000	0.00
2.1.2 9 th to 14 th ICERA	206,100,581	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	206,100,581	0.6285	129,534,215.28
2.2.1 FPPCA	206,100,581	0.4289	88,396,539.27
2.2.2 Fx A	206,100,581	0.1996	41,137,676.01
Sub Total			129,534,215.28
TSC + CCPu Amount Due			P 1,059,674,008.50
SPECIAL PROGRAMS			
1. CCPa	58,850,944	4.5278	P 266,464,721.87
2. ECOZONE	279,000,000	4.5959	1,282,256,100.00
CCPa + ECOZONE Amount Due			P 1,548,720,821.84
Total Amount Due before VAT			P 2,608,394,830.34
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			311,408,162.16
TSC+CCPu		126,554,945.31	
CCPa VAT		31,802,744.85	
Ecozone VAT		153,050,472.00	
TOTAL AMOUNT DUE			P 2,919,802,992.50

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave. cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
 - Please fax/return receiving copies of Power Bill/Transmittal and tax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
 - Interest on overdue accounts shall be applied
- *Credit Memo for the VAT zero-rated shall be issued upon submission by MERALCO of necessary documents.

Prepared by:

MARICAR LOYENCA

Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES

Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR.

Manager, Finance & Administration



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
TIN: 000-316-279-000VAT

ANNEX " B "

OFFICIAL RECEIPT 000108388

No. 108388

Date: APR 30, 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL	VAT LIABLE	PHP 2,803,053,628.09
POWER BILL	ZERO RATED SALE	PHP 897,035,970.84

TOTAL AMOUNT RECEIVED PHP ***3,700,089,598.93

AMOUNT IN WORDS: THREE BILLION SEVEN HUNDRED MILLION EIGHTY NINE
THOUSAND FIVE HUNDRED NINETY EIGHT AND 93/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	BDO	20047	04/30/07	PHP 500,000,000.00
☒ CHECK	BDO	20048	04/30/07	PHP 500,000,000.00
☐ FUND	BDO	20049	04/30/07	PHP 500,000,000.00
☐ TRANSFER	BDO	20050	04/30/07	PHP 100,355,000.00
	EPCI	136358	04/30/07	PHP 500,000,000.00
	EPCI	136359	04/30/07	PHP 500,000,000.00
	EPCI	136360	04/30/07	PHP 500,000,000.00
	EPCI	136361	04/30/07	PHP 500,000,000.00
	EPCI	136362	04/30/07	PHP 99,734,598.93

RECEIVED THE AMOUNT STATED ABOVE:

Chanel L. Malabanan
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 3AU0000517209 dated Dec. 05, 2006 • 4000's x 3 ply • SN: 106001-110000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

CF NO: 704816

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
TIN: 000-316-279-000VAT

ANNEX "B-1"

OFFICIAL RECEIPT 000109121

No. 109121

Date: MAY 31, 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL	VAT LIABLE	PHP 2,842,696,684.85
POWER BILL	ZERO RATED SALE	PHP 513,176,070.35

TOTAL AMOUNT RECEIVED PHP 3,355,872,755.23

AMOUNT IN WORDS: THREE BILLION THREE HUNDRED FIFTY FIVE MILLION EIGHT
HUNDRED SEVENTY TWO THOUSAND SEVEN HUNDRED FIFTY FIVE AND 23/100
PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	EPCIB	136859	05/31/07	PHP 500,000,000.00
☒ CHECK	EPCIB	136870	05/31/07	PHP 500,000,000.00
☐ FUND	EPCIB	136871	05/31/07	PHP 500,000,000.00
☐ TRANSFER	EPCIB	136872	05/31/07	PHP 500,000,000.00
	EPCIB	136873	05/31/07	PHP 500,000,000.00
	EPCIB	136874	05/31/07	PHP 500,000,000.00
	EPCIB	136875	05/31/07	PHP 355,872,755.23

RECEIVED THE AMOUNT STATED ABOVE:

Angela L. Malabanan
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 3AU0000517209 dated Dec. 05, 2006 • 4000's x 3 ply • SN: 105001-110000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City
CF NO: 705827

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX "B-2"

OFFICIAL RECEIPT

000110012

No.110012

Date: JUN 29, 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 202420

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO-DAA-343-05-2007	VAT LIABLE	PHP 3,554,573,061.49
POWER BILL	ZERO RATED SALE	PHP 1,589,663,464.16

TOTAL AMOUNT RECEIVED PHP ***5,144,236,525.65

AMOUNT IN WORDS: FIVE BILLION ONE HUNDRED FORTY FOUR MILLION TWO HUNDRED THIRTY SIX THOUSAND FIVE HUNDRED TWENTY FIVE AND 65/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	CITIBANK	1000039609	06/29/07	PHP 500,000,000.00
☐ CHECK	CITIBANK	1000039610	06/29/07	PHP 131,300,000.00
☒ FUND	RCBC	2530055953	06/29/07	PHP 500,000,000.00
☐ TRANSFER	RCBC	2530055954	06/29/07	PHP 500,000,000.00
	EPCIB	137375	06/29/07	PHP 500,000,000.00
	EPCIB	137376	06/29/07	PHP 500,000,000.00
	EPCIB	137377	06/29/07	PHP 500,000,000.00
	EPCIB	137378	06/29/07	PHP 500,000,000.00
	EPCIB	137379	06/29/07	PHP 500,000,000.00
	EPCIB	137380	06/29/07	PHP 500,000,000.00
	EPCIB	137381	06/29/07	PHP 500,000,000.00
	EPCIB	137382	06/29/07	PHP 12,936,525.65

RECEIVED THE AMOUNT STATED ABOVE:

Cherif L. Malabanan
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

ORIGINAL

CF NO: 706780



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG. TIN: 000-316-279-000

ANNEX

B-3

OFFICIAL RECEIPT

ANNEX

No. 110752

Date: JUL 31, 2007

June 07

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 000/000

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO-TSC 008-06-2007 POWER BILL	VAT LIABLE	PHP 3,952,360,153.66
	ZERO RATED SALE	PHP 1,717,335,116.15
(cont'd) EIB	049392 07/31/07	PHP 476,258,000.00

TOTAL AMOUNT RECEIVED PHP ***5,669,695,269.81

AMOUNT IN WORDS: FIVE BILLION SIX HUNDRED SIXTY NINE MILLION SIX HUNDRED
NINETY FIVE THOUSAND TWO HUNDRED SIXTY NINE AND 81/100 PHILIPPINE PESOS
ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	CITIBANK	1000036632	07/31/07	PHP 500,000,000.00
☐ CHECK	BOC	0383691	07/31/07	PHP 500,000,000.00
☐ FUND	BOC	0383692	07/31/07	PHP 430,212,000.00
☐ TRANSFER	UB	06192086	07/31/07	PHP 200,000,000.00
	EIB	049391	07/31/07	PHP 500,000,000.00
	EPCI	0137907	07/31/07	PHP 500,000,000.00
	EPCI	0137908	07/31/07	PHP 500,000,000.00
	EPCI	0137909	07/31/07	PHP 500,000,000.00
	EPCI	0137910	07/31/07	PHP 500,000,000.00
	EPCI	0137911	07/31/07	PHP 63,225,269.81
	EPCI	0137912	07/31/07	PHP 500,000,000.00
	EPCI	0137912	07/31/07	PHP 500,000,000.00

RECEIVED THE AMOUNT STATED ABOVE:

Angelina Malabanan
ANGELINA MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 6AU0000084215 dated June 04, 2007 • 12,000 x 3 ply • SN: 110091-122000
Printed by: Grand C. Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Calabarzon City

ORIGINAL

ANNEX " B-4 "



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG.TIN: 000-316-279-000

ANNEX "

OFFICIAL RECEIPT 000111619

No. 111619

Date: AUG 24, 2007

July 07

PAYOR: MANILA ELECTRIC COMPANY TYPE: DISTRIBUTION UTILITIES
ADDRESS: LOPEZ BUILDING, OPTIGAS AVENUE, PASIG CITY
TIN: 000-101-528-000 VAT DCE: 000000

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL	VAT LIABLE	PHP 3,625,147,171.19
POWER BILL	ZERO RATED SALE	PHP 634,320,493.43

TOTAL AMOUNT RECEIVED PHP ***4,259,567,664.62

AMOUNT IN WORDS: FOUR BILLION TWO HUNDRED FIFTY NINE MILLION NINE HUNDRED SIXTY SEVEN THOUSAND SIX HUNDRED SIXTY FOUR AND 62/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	BDO-PASIG	0383914	08/31/07	PHP 500,100,000.00
☐ CHECK	BIB-CHINO	048393	08/31/07	PHP 500,000,000.00
☐ FUND	BIB-CHINO	049394	08/31/07	PHP 287,400,000.00
☐ TRANSFER	SBC-MEDIC	0306930	08/31/07	PHP 500,000,000.00
	SBC-MEDIC	0305931	08/31/07	PHP 500,000,000.00
	SBC-MEDIC	0306932	08/31/07	PHP 49,100,000.00
	UCPB-SANM	160557	08/31/07	PHP 43,600,000.00
	EPC-MERAL	0138360	08/31/07	PHP 500,000,000.00
	EPC-MERAL	0138367	08/31/07	PHP 500,000,000.00
	EPC-MERAL	0138386	08/31/07	PHP 500,000,000.00
	EPC-MERAL	0138391	08/31/07	PHP 379,767,664.62

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX " B-5 "

OFFICIAL RECEIPT

000111601

No. 11 1601

Date: SEP 02 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: EAST BUILDING, OFFICE BUILDING, 1000

TIN: 000 101 520 000 VAT

DCE:

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL	ZERO RATED SALE	PHP 1 160 458 000 00

TOTAL AMOUNT RECEIVED

PHP 1 160 458 000 00

AMOUNT IN WORDS:

ONE BILLION ONE HUNDRED SIXTY MILLION FOUR HUNDRED
FIFTY EIGHT THOUSAND PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH				
☐ CHECK	EPCOMERAL	0103385	08/21/07	PHP 500 000 000 00
☐ FUND	EPCOMERAL	0103390	08/21/07	PHP 500 000 000 00
☐ TRANSFER	EPCOMERAL	0103390	08/21/07	PHP 160 458 000 00

RECEIVED THE AMOUNT STATED ABOVE:

ANGELICA MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 3AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
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ORIGINAL

CF NO: 709005



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX "B-6"

OFFICIAL RECEIPT

000121529

No. 121529

Date: SEP-28, 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE:

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

DISTRIBUTION
UTILITIES

TIN: 000-101-528-000 VAT

DCE:

292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL	VAT LIABLE	PHP 3,416,170,495.18
POWER BILL	ZERO RATED SALE	PHP 1,327,639,616.12

TOTAL AMOUNT RECEIVED

PHP ***4,743,810,111.30

AMOUNT IN WORDS:

FOUR BILLION SEVEN HUNDRED FORTY THREE MILLION EIGHT
HUNDRED TEN THOUSAND ONE HUNDRED ELEVEN AND 30/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH				
☐ CHECK	EIB	49396	09/28/07	PHP 500,000,000.00
☒ FUND	EIB	49395	09/28/07	PHP 118,954,700.00
☐ TRANSFER	SECURITY	306938	09/28/07	PHP 500,000,000.00
	SBC	306939	09/28/07	PHP 500,000,000.00
	SBC	306940	09/28/07	PHP 500,000,000.00
	SBC	306941	09/28/07	PHP 500,000,000.00
	SBC	306942	09/28/07	PHP 500,000,000.00
	SBC	306943	09/28/07	PHP 205,000,000.00
	EPCIB	138801	09/28/07	PHP 500,000,000.00
	EPCIB	138802	09/28/07	PHP 500,000,000.00
	EPCIB	138804	09/28/07	PHP 119,855,411.30
	PCIB	138810	09/28/07	PHP 300,000,000.00

RECEIVED THE AMOUNT STATED ABOVE:

AMELIA G. GANOLA
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

CF NO: 709839

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX

" B-7 "

OFFICIAL RECEIPT

000112485

No.112485

Date: OCT-01-2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE:

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

DISTRIBUTION
UTILITIES

TIN: 000-101-528-000 VAT

DCE:

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL	ZERO RATED SALE	PHP 200,000,000.00

TOTAL AMOUNT RECEIVED

PHP

*****200,000,000.00

AMOUNT IN WORDS:

TWO HUNDRED MILLION PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	EPCI-MERAL	00138811	09/29/07	PHP 200,000,000.00
☒ CHECK				
☐ FUND				
☐ TRANSFER				

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES J. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

ORIGINAL

CF NO: 710001



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX

OFFICIAL RECEIPT

000113445

No.113445

Date: OCT 31, 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292420

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
MECO-DAA-347-09-2007; MECO-TSC-011-09-2007 POWER BILL	VAT LIABLE	PHP 3,078,557,159.13
	ZERO RATED SALE	PHP 1,299,141,548.15

TOTAL AMOUNT RECEIVED

PHP ***4,377,698,707.28

AMOUNT IN WORDS:

FOUR BILLION THREE HUNDRED SEVENTY SEVEN MILLION SIX
HUNDRED NINETY EIGHT THOUSAND SEVEN HUNDRED SEVEN AND 28/100 PHILIPPINE
PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	BOC	383958	10/31/07	PHP 55,000,000.00
☐ CHECK	EIB	49397	10/31/07	PHP 500,000,000.00
☒ FUND	EIB	49398	10/31/07	PHP 220,420,000.00
☐ TRANSFER	SB	306950	10/31/07	PHP 500,000,000.00
	SB	306951	10/31/07	PHP 500,000,000.00
	SB	306952	10/31/07	PHP 500,000,000.00
	SB	306953	10/31/07	PHP 500,000,000.00
	SB	306954	10/31/07	PHP 216,300,000.00
	EPCI	139286	10/31/07	PHP 500,000,000.00
	EPCI	139287	10/31/07	PHP 500,000,000.00
	EPCI	139288	10/31/07	PHP 385,978,707.28

CE NO: 710982

ANGELES L. MALABANAN

RECEIVED THE AMOUNT STATED ABOVE:

Amalika
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

OFFICIAL RECEIPT

000114246

No. 1142 ANNEX " B-9 "

Date: NOV 29, 2007

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292130

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL - MECO DAA-348-10-2007; MECO TSC-012-10-2007	VAT LIABLE	PHP 2,956,058,124.13
POWER BILL	ZERO RATED SALE	PHP 2,085,882,775.55

TOTAL AMOUNT RECEIVED

PHP ***5,041,940,899.68

AMOUNT IN WORDS:

FIVE BILLION FORTY ONE MILLION NINE HUNDRED FORTY
THOUSAND EIGHT HUNDRED NINETY NINE AND 68/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	BOC	383978	11/29/07	PHP 225,000,000.00
☐ CHECK	SBC	306959	11/29/07	PHP 500,000,000.00
☒ FUND	SBC	306960	11/29/07	PHP 500,000,000.00
☐ TRANSFER	SBC	036981	11/29/07	PHP 500,000,000.00
	SBC	306962	11/29/07	PHP 500,000,000.00
	SBC	306963	11/29/07	PHP 428,500,000.00
	RCBC	2530056009	11/29/07	PHP 500,000,000.00
	RCBC	2530056010	11/29/07	PHP 33,000,000.00
	EPCI	139689	11/29/07	PHP 500,000,000.00
	EPCI	139690	11/29/07	PHP 500,000,000.00
	EPCI	139691	11/29/07	PHP 500,000,000.00
	EPCI	139692	11/29/07	PHP 355,440,899.68

RECEIVED THE AMOUNT STATED ABOVE:

Angeles L. Malabanan
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

ORIGINAL

CF NO: 711791



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

OFFICIAL RECEIPT

000114963
No. 114963

Date: DEC 28, 2007

ANNEX " B-10 "

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 202420

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO-DAA-349-11-2007 & MECO-TSC-013-11-2007	VAT LIABLE	PHP 2,694,742,975.11
POWER BILL	ZERO RATED SALE	PHP 2,125,290,216.27

TOTAL AMOUNT RECEIVED

PHP ***4,820,033,191.38

AMOUNT IN WORDS: FOUR BILLION EIGHT HUNDRED TWENTY MILLION THIRTY THREE THOUSAND ONE HUNDRED NINETY ONE AND 38/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	MBTC	39227	12/28/07	PHP 500,000,000.00
☐ CHECK	MBTC	39228	12/28/07	PHP 500,000,000.00
☒ FUND	MBTC	39229	12/28/07	PHP 500,000,000.00
☐ TRANSFER	MBTC	39330	12/28/07	PHP 500,000,000.00
	MBTC	39331	12/28/07	PHP 500,000,000.00
	MBTC	39332	12/28/07	PHP 500,000,000.00
	MBTC	39333	12/28/07	PHP 487,650,000.00
	SBTC	306971	12/28/07	PHP 500,000,000.00
	SBTC	306972	12/28/07	PHP 500,000,000.00
	SBTC	306973	12/28/07	PHP 89,380,000.00
	EPCIB	140097	12/28/07	PHP 233,003,191.38

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8A1U0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

ORIGINAL

CF NO: 712879



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX

B-11

OFFICIAL RECEIPT

000115510

No. 115510

Date: JAN 31, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECOTSC-014-12-2007	VAT LIABLE	PHP 2,773,753,073.34
POWER BILL	ZERO RATED SALE	PHP 1,589,691,634.82

TOTAL AMOUNT RECEIVED PHP ***4,363,444,707.96

AMOUNT IN WORDS: FOUR BILLION THREE HUNDRED SIXTY THREE MILLION FOUR HUNDRED FORTY FOUR THOUSAND SEVEN HUNDRED SEVEN AND 96/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	CITIBANK-P	1000039757	01/31/08	PHP 500,000,000.00
☒ CHECK	CITIBANK-P	1000039758	01/31/08	PHP 307,800,000.00
☐ FUND	SBC-MEDICA	00306978	01/31/08	PHP 229,800,000.00
☐ TRANSFER	MBTC-ORTIG	039247	01/31/08	PHP 500,000,000.00
	MBTC-ORTIG	039241	01/31/08	PHP 500,000,000.00
	MBTC-ORTIG	039242	01/31/08	PHP 500,000,000.00
	MBTC-ORTIG	039243	01/31/08	PHP 500,000,000.00
	MBTC-ORTIG	039244	01/31/08	PHP 218,400,000.00
	BDEORO-MER	0020290	01/31/08	PHP 500,000,000.00
	BDEORO-MER	0020291	01/31/08	PHP 145,300,000.00
	EPIC-MERAL	00140682	01/31/08	PHP 172,444,707.96
	BPI-PASIGO	00121271	01/31/08	PHP 289,600,000.00

RECEIVED THE AMOUNT STATED ABOVE:

Angeles L. Malabanan
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

ORIGINAL

CF NO: 801713



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Dilliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX " B-12 "

OFFICIAL RECEIPT

000116307

No.116307

Date: FEB 20, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL - MECO DAA-351-01-2008; MECO TSC-015-01-2008	VAT LIABLE	PHP 2,254,687,754.16
POWER BILL	ZERO RATED SALE	PHP 2,096,560,486.44

TOTAL AMOUNT RECEIVED

PHP ***4,351,248,240.60

AMOUNT IN WORDS:

FOUR BILLION THREE HUNDRED FIFTY ONE MILLION TWO
HUNDRED FORTY EIGHT THOUSAND TWO HUNDRED FORTY AND 60/100 PHILIPPINE

PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH				
☐ CHECK	RCBC-TEK	2530056044	02/29/08	PHP 500,000,000.00
☒ FUND	RCBC-TEK	2530056045	02/29/08	PHP 500,000,000.00
☐ TRANSFER	EIB-CHINO	0049406	02/29/08	PHP 500,000,000.00
	EPCI-MERAL	0141142	02/29/08	PHP 500,000,000.00
	EPCI-MERAL	0141141	02/29/08	PHP 500,000,000.00
	EPCI-MERAL	0141143	02/29/08	PHP 407,248,240.60
	SBC-MEDIC	0306989	02/29/08	PHP 500,000,000.00
	SBC-MEDIC	0306990	02/29/08	PHP 500,000,000.00
	SBC-MEDIC	0306991	02/29/08	PHP 444,000,000.00

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

CF NO: 802776

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG. TIN: 000-316-279-000

ANNEX " B-13 "

OFFICIAL RECEIPT

000116988

No. 116988

Date: MAR 31, 2008

Feb 08

PAYOR: MANILA ELECTRIC COMPANY

TYPE:

DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

DCE:

TIN: 000-101-523-000 VAT

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO TSC-016-02-2008	VAT LIABLE	PHP 2,575,982,961.55
POWER BILL	ZERO RATED SALE	PHP 1,113,810,518.19

TOTAL AMOUNT RECEIVED

PHP ***3,689,713,479.74

AMOUNT IN WORDS:

THREE BILLION SIX HUNDRED EIGHTY NINE MILLION SEVEN
HUNDRED THIRTEEN THOUSAND FOUR HUNDRED SEVENTY NINE AND 74/100
PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	BOC-PASIG	0364061	03/31/08	PHP 32,000,000.00
☐ CHECK	CITIBANK-P	1000039794	03/31/08	PHP 391,800,000.00
☐ FUND	SBC-MEDIC	0306997	03/31/08	PHP 500,000,000.00
☐ TRANSFER	SBC-MEDIC	0306995	03/31/08	PHP 500,000,000.00
	SBC-MEDIC	0306996	03/31/08	PHP 316,700,000.00
	RCBC-TEKT	2530056054	03/31/08	PHP 500,000,000.00
	RCBC-TEKT	2530056055	03/31/08	PHP 500,000,000.00
	EPC-MERAL	00141587	03/31/08	PHP 447,213,479.74
	EPC-MERAL	00141586	03/31/08	PHP 500,000,000.00

RECEIVED THE AMOUNT STATED ABOVE:

Angeles J. Malabanan
ANGELES J. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 5AU9007084215 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-12200
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Calocan City

ORIGINAL

CF NO: 803703



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG. TIN: 000-216-279-000

ANNEX

B-14

OFFICIAL RECEIPT

000117914

No. 117914

Date: APR 30, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO TSC-017-03-2008	VAT LIABLE	PHP 2,499,340,036.35
POWER BILL	ZERO RATED SALE	PHP 1,116,944,941.14

TOTAL AMOUNT RECEIVED PHP ***3,616,284,977.49

AMOUNT IN WORDS: THREE BILLION SIX HUNDRED SIXTEEN MILLION TWO HUNDRED EIGHTY FOUR THOUSAND NINE HUNDRED SEVENTY SEVEN AND 49/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	EIB-CHINO	0049411	04/30/08	PHP 245,100,000.00
☒ CHECK	MBTC-ORTIG	039265	04/30/08	PHP 500,000,000.00
☐ FUND	MBTC-ORTIG	039266	04/30/08	PHP 500,000,000.00
☐ TRANSFER	MBTC-ORTIG	039267	04/30/08	PHP 500,000,000.00
	MBTC-ORTIG	039268	04/30/08	PHP 407,500,000.00
	SBC-MEDICA	0307003	04/30/08	PHP 500,000,000.00
	SBC-MEDICA	0307004	04/30/08	PHP 500,000,000.00
	SBC-MEDICA	0307005	04/30/08	PHP 463,684,977.49

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

SNP Form No. 343/000008/219 dated June 04, 2007 - 12,000 x 3 ply - SNL 110001-122000
Printed by: Grand C Graphics, Inc. - 3-B Reparo St., Morning Breeze Subd., Calabocan City

ORIGINAL

CF NO: 804923

REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG. TIN: 000-316-279-000

ANNEX

B-15

OFFICIAL RECEIPT

000118762

No. 118762

Date: MAY 30, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO-TSC-018-04-2008 POWER BILL	VAT LIABLE ZERO RATED SALE	PHP 3,684,779,540.88 PHP 1,316,365,873.25

TOTAL AMOUNT RECEIVED PHP ***5,001,145,414.13

AMOUNT IN WORDS FIVE BILLION ONE MILLION ONE HUNDRED FORTY FIVE THOUSAND
FOUR HUNDRED FOURTEEN AND 13/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	CBC-MKTI	04068404	05/30/08	PHP 365,500,000.00
☒ CHECK	SBC-MED	00307013	05/30/08	PHP 500,000,000.00
☐ FUND	SBC-MED	00307014	05/30/08	PHP 270,200,000.00
☐ TRANSFER	EPCI-MERAL	00142436	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142431	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142432	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142433	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142434	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142435	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142437	05/30/08	PHP 500,000,000.00
	EPCI-MERAL	00142438	05/30/08	PHP 365,445,414.13

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 - 12,000 x 3 ply - SN: 110001-122000
Printed by: Grand C Graphics, Inc. - 3-B Reparo St., Morning Breeze Subd., Caloocan City
CF NO: 805875

ORIGINAL

ANNEX " B-16 "

B-448 "

May 08



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

OFFICIAL RECEIPT

000119698

No.119698

Date: JUN 29, 2008

PAYOR: MANILA ELECTRIC COMPANY

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

TYPE: DISTRIBUTION UTILITIES

DCE: 000000

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL#MECO-TSC-019-05-2008	VAT LIABLE	PHP 3,075,237,747.02
POWER BILL	ZERO RATED SALE	PHP 1,006,342,171.88

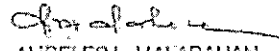
TOTAL AMOUNT RECEIVED

PHP 4,971,579,918.90

AMOUNT IN WORDS: FOUR BILLION NINE HUNDRED SEVENTY ONE MILLION FIVE HUNDRED SEVENTY NINE THOUSAND NINE HUNDRED EIGHTEEN AND 90/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	BOC-PASIG	0384129	06/30/08	PHP 500,000,000.00
☐ CHECK	BOC-PASIG	0384130	06/30/08	PHP 159,100,000.00
☐ FUND	EIB-CHINO	0049418	06/30/08	PHP 100,000,000.00
☐ TRANSFER	EPCIB-MERA	0142909	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142910	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142911	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142912	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142913	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142914	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142915	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142916	06/30/08	PHP 500,000,000.00
	EPCIB-MERA	0142917	06/30/08	PHP 212,479,918.90

RECEIVED THE AMOUNT STATED ABOVE:


ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000064219 dated June 04, 2007 • 12,000 x 3 ply • SH: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Calabcan City

ORIGINAL

CF NO: 806924



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG. TIN: 000-316-279-000

ANNEX "B-17"

OFFICIAL RECEIPT

000120567

No. 120567

Date: JUL-31-2008

PAYOR:

MANILA ELECTRIC COMPANY

TYPE:

DISTRIBUTION
UTILITIES

ADDRESS:

LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TAX:

000-101-528-000 VAT

DCE:

292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO TSC-020-06-2008	VAT LIABLE	PHP 2,597,483,922.73
POWER BILL	ZERO RATED SALE	PHP 1,788,918,849.49

TOTAL AMOUNT RECEIVED

PHP ***4,386,402,772.22

AMOUNT IN WORDS:

FOUR BILLION THREE HUNDRED EIGHTY SIX MILLION FOUR
HUNDRED TWO THOUSAND SEVEN HUNDRED SEVENTY TWO AND 22/100 PHILIPPINE

PESOS-ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH				
☐ CHECK	ALLIED-SNA	017615	07/31/08	PHP 179,600,000.00
☒ FUND TRANSFER	BOC-PASIG	0384154	07/31/08	PHP 500,000,000.00
	BOC-PASIG	0384155	07/31/08	PHP 100,205,000.00
	SBC-MEDICA	0307023	07/31/08	PHP 500,000,000.00
	SBC-MEDICA	0307024	07/31/08	PHP 261,200,000.00
	BPI-PASIG	0123349	07/31/08	PHP 500,000,000.00
	BPI-PASIG	0123350	07/31/08	PHP 221,300,000.00
	EPCI-MERAL	0143488	07/31/08	PHP 500,000,000.00
	EPCI-MERAL	0143489	07/31/08	PHP 500,000,000.00
	EPCI-MERAL	0143490	07/31/08	PHP 500,000,000.00
	EPCI-MERAL	0143491	07/31/08	PHP 500,000,000.00
	EPCI-MERAL	0143482	07/31/08	PHP 124,097,772.22

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

DIP Printed by: 56150000024219 dated June 04, 2007 • 12,000 x 2 ply • SH: 110001-122000
Printed by: G. and G. Graphics, Inc. • 3-B Reparo St., Morning Bronze Subd., Calabarzon City

ORIGINAL

CF NO: 807899



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon
VAT REG.TIN: 000-316-279-000

ANNEX "B-12"

OFFICIAL RECEIPT

000121287

No. 121287

Date: AUG 29, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE:

DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

DCE:

202420

TIN: 000-101-528-000 VAT

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MECO-TSC-021-07-2008	VAT LIABLE	PHP 2,223,212,236.86
POWER BILL	ZERO RATED SALE	PHP 2,016,708,423.14

TOTAL AMOUNT RECEIVED PHP ***4,239,920,660.00

AMOUNT IN WORDS: FOUR BILLION TWO HUNDRED THIRTY NINE MILLION NINE
HUNDRED TWENTY THOUSAND SIX HUNDRED SIXTY PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	CBC	04068467	08/29/08	PHP 382,200,000.00
☐ CHECK	EIB	049424	08/29/08	PHP 300,000,000.00
☒ FUND	SBC	0307029	08/29/08	PHP 300,000,000.00
☐ TRANSFER	BPI	0123554	08/29/08	PHP 500,000,000.00
	MBTC	039284	08/29/08	PHP 500,000,000.00
	MBTC	039285	08/29/08	PHP 200,000,000.00
	EPCI	0143880	08/29/08	PHP 500,000,000.00
	EPCI	0143879	08/29/08	PHP 500,000,000.00
	EPCI	0143878	08/29/08	PHP 500,000,000.00
	EPCI	0143905	08/29/08	PHP 300,000,000.00
	EPCI	0143881	08/29/08	PHP 257,720,660.00

RECEIVED THE AMOUNT STATED ABOVE:

Angeles L. Malaban
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000084219 dated June 04, 2007 • 12,000 x 3 ply • SN: 110001-122000
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

CF NO: 808705

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG.TIN: 000-316-279-000

ANNEX "B-19"

OFFICIAL RECEIPT 000122575

No. 122575

Date: SEP 30, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL#2008-08-022	VAT LIABLE	PHP 2,033,446,391.04
POWER BILL	ZERO RATED SALE	PHP 1,377,248,972.66

TOTAL AMOUNT RECEIVED PHP ***3,410,695,363.70

AMOUNT IN WORDS: THREE BILLION FOUR HUNDRED TEN MILLION SIX HUNDRED
NINETY FIVE THOUSAND THREE HUNDRED SIXTY THREE AND 70/100 PHILIPPINE PESOS
ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	ALLIED-SNA	0017624	09/30/08	PHP 144,100,000.00
☐ CHECK	BOC-PASIG	0384198	09/30/08	PHP 360,100,000.00
☒ FUND	EIB-CHINO	0049426	09/30/08	PHP 300,100,000.00
☐ TRANSFER	SBC-MEDIC	0307032	09/30/08	PHP 500,000,000.00
	SBC-MEDIC	0307033	09/30/08	PHP 419,000,000.00
	EPCI-MERAL	0144358	09/30/08	PHP 500,000,000.00
	EPCI-MERAL	0144359	09/30/08	PHP 500,000,000.00
	EPCI-MERAL	0144360	09/30/08	PHP 500,000,000.00
	EPCI-MERAL	0144361	09/30/08	PHP 187,395,363.70

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000094237 Dated Dec. 05, 2007 - 16330's x 3 ply - S/N: 122001-132009
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning breeze Subd., Quezon City

ORIGINAL

CF NO: 809727



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG.TIN: 000-316-279-000

ANNEX " B-20 "

OFFICIAL RECEIPT 000123455

No. 123455

Date: OCT 31, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

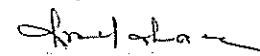
NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL - MECO-TSC-023-09-2008	VAT LIABLE	PHP 1,917,826,231.15
POWER BILL	ZERO RATED SALE	PHP 1,968,934,742.75

TOTAL AMOUNT RECEIVED PHP ***3,886,760,973.90

AMOUNT IN WORDS: THREE BILLION EIGHT HUNDRED EIGHTY SIX MILLION SEVEN
HUNDRED SIXTY THOUSAND NINE HUNDRED SEVENTY THREE AND 90/100 PHILIPPINE
PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	EPCI-MERAL	00144790	10/31/08	PHP 500,000,000.00
☐ CHECK	EPCI-MERAL	00144789	10/31/08	PHP 500,000,000.00
☐ FUND	EPCI-MERAL	00144788	10/31/08	PHP 500,000,000.00
☐ TRANSFER	EPCI-MERAL	00144787	10/31/08	PHP 500,000,000.00
	EPCI-MERAL	00144786	10/31/08	PHP 500,000,000.00
	EPCI-MERAL	00144785	10/31/08	PHP 500,000,000.00
	EPCI-MERAL	00144784	10/31/08	PHP 500,000,000.00
	EPCI-MERAL	00144791	10/31/08	PHP 386,760,973.90

RECEIVED THE AMOUNT STATED ABOVE:


ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000094237 Dated Dec. 05, 2007 • 16300's x 3 ply • SN: 122001-136600
Printed by: Grand C Graphics, Inc. • 3-B Reporao St., Morning Breeze Subd., Calabarzon City

ORIGINAL

CF NO: 810886



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG.TIN: 000-316-279-000

ANNEX "B-21"

OFFICIAL RECEIPT

000124169

No. 124169

Date: NOV 28, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 292120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL - MECO-TSC-024-10-2008	VAT LIABLE	PHP 1,833,617,490.72
POWER BILL	ZERO RATED SALE	PHP 1,829,192,720.57

TOTAL AMOUNT RECEIVED PHP ***3,662,810,211.29

AMOUNT IN WORDS: THREE BILLION SIX HUNDRED SIXTY TWO MILLION EIGHT HUNDRED TEN THOUSAND TWO HUNDRED ELEVEN AND 29/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	EIB-CHINO	049435	11/28/08	PHP 250,066,000.00
☒ CHECK	EIB-CHINO	049436	11/28/08	PHP 50,000,000.00
☐ FUND	CITIBANK-P	1000039948	11/28/08	PHP 500,000,000.00
☐ TRANSFER	CITIBANK-P	1000039947	11/28/08	PHP 500,000,000.00
	CITIBANK-P	1000039949	11/28/08	PHP 41,675,000.00
	UBP-PLAZA	06306881	11/28/08	PHP 303,950,000.00
	SBC-MEDIC	0307039	11/28/08	PHP 500,000,000.00
	SBC-MEDIC	0307040	11/28/08	PHP 100,000,000.00
	BDO-MERAL	0145437	11/28/08	PHP 500,000,000.00
	BDO-MERAL	0145438	11/28/08	PHP 500,000,000.00
	BDO-MERAL	0145439	11/28/08	PHP 417,119,211.29

RECEIVED THE AMOUNT STATED ABOVE:

Angeles L. Malaban
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 0AU0000094237 Dated Dec. 05, 2007 • 16800's x 3 ply • SN: 122001-138800
Printed by: Grand C Graphics, Inc. • 3-B Reparo St., Morning Breeze Subd., Caloocan City

CF NO: 811716

ORIGINAL



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG.TIN: 000-316-279-000

ANNEX " \$-22 "

OFFICIAL RECEIPT 000124627

No. 124627

Date: DEC 24, 2008

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 202120

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL#MECO-TSC-025-11-2008	VAT LIABLE	PHP 2,064,886,661.06
POWER BILL	ZERO RATED SALE	PHP 1,752,400,113.18

TOTAL AMOUNT RECEIVED PHP ***3,817,286,774.24

AMOUNT IN WORDS: THREE BILLION EIGHT HUNDRED SEVENTEEN MILLION TWO
HUNDRED EIGHTY SIX THOUSAND SEVEN HUNDRED SEVENTY FOUR AND 24/100
PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	ALLIED-SNA	017642	12/24/08	PHP 330,960,000.00
☒ CHECK	BOC-PASIG	0384261	12/24/08	PHP 200,000,000.00
☐ FUND	CITIBANK-P	1000039966	12/24/08	PHP 500,000,000.00
☐ TRANSFER	CITIBANK-P	1000039967	12/24/08	PHP 500,000,000.00
	CITIBANK-P	1000039968	12/24/08	PHP 500,000,000.00
	CITIBANK-P	1000039969	12/24/08	PHP 500,000,000.00
	CITIBANK-P	1000039970	12/24/08	PHP 500,000,000.00
	CITIBANK-P	1000039971	12/24/08	PHP 500,000,000.00
	CITIBANK-P	1000039972	12/24/08	PHP 286,326,774.24

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000094237 Dated Dec. 05, 2007 - 16800's x 3 ply - SN: 122001-138800
Printed by: Grand C Graphics, Inc. • 3-B Reparao St., Morning Breeze Subd., Caloocan City

ORIGINAL

CF NO: 812426



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG. TIN: 000-316-279-000

OFFICIAL RECEIPT

No. 125083

Date: JAN 30, 2009

PAYOR: MANILA ELECTRIC COMPANY

TYPE: DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE: 202103

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL #MEC-TSC-020-12-2006	VAT LIABLE	PHP 2,159,699,434.64
POWER BILL	ZERO RATED SALE	PHP 944,344,580.29

TOTAL AMOUNT RECEIVED PHP ***2,103,044,015.23

AMOUNT IN WORDS: THREE BILLION ONE HUNDRED THREE MILLION FORTY FOUR THOUSAND FIFTEEN AND 23/100 PHILIPPINE PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	CITIBANK-P	1000039958	01/30/09	PHP 500,000,000.00
☐ CHECK	CITIBANK-P	1000039959	01/30/09	PHP 500,000,000.00
☐ FUND	CITIBANK-P	1000040000	01/30/09	PHP 500,000,000.00
☐ TRANSFER	CITIBANK-P	1000040001	01/30/09	PHP 500,000,000.00
	CITIBANK-P	1000040002	01/30/09	PHP 200,000,000.00
	RBC-TEKTI	0152354	01/30/09	PHP 500,000,000.00
	SBC-MERICA	0307054	01/30/09	PHP 100,147,000.00
	UB-ORTIGAS	06306929	01/30/09	PHP 150,987,000.00
	BDO-MERAL	0146406	01/30/09	PHP 152,610,015.23

RECEIVED THE AMOUNT STATED ABOVE:

ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 6AU0000084237 Dated Dec. 05, 2007 • 16000's x 3 ply • SH: 122001-106800
Printed by: Grand C Graphics, Inc. • 3-B Reparas St., Morning Breeze Subd., Calabarzon City

CF NO: 901586

ORIGINAL

ANNEX " B-23 "

ANNEX " B-529 "

Dec 09

ANNEX "11"

ANNEX "B-24"



REPUBLIC OF THE PHILIPPINES
NATIONAL POWER CORPORATION
Quezon Avenue corner BIR Road, Diliman, Quezon City
VAT REG. TIN: 000-316-279-000

OFFICIAL RECEIPT

000125825

No. 125825

Date: FEB 27, 2009

PAYOR: MANILA ELECTRIC COMPANY

TYPE:

DISTRIBUTION
UTILITIES

ADDRESS: LOPEZ BUILDING, ORTIGAS AVENUE, PASIG CITY

TIN: 000-101-528-000 VAT

DCE:

70133

NATURE OF COLLECTION	TRANSACTION TYPE	AMOUNT
POWER BILL#MECO-TSC-027-01-209	VAT LIABLE	PHP 1,579,087,352.58
POWER BILL	ZERO RATED SALE	PHP 699,658,793.45

TOTAL AMOUNT RECEIVED

PHP

***2,578,756,146.03

AMOUNT IN WORDS: TWO BILLION FIVE HUNDRED SEVENTY EIGHT MILLION SEVEN
HUNDRED FIFTY SIX THOUSAND ONE HUNDRED FORTY SIX AND 03/100 PHILIPPINE
PESOS ONLY

MODE OF PAYMENT	DRAWEE BANK	CHECK NUMBER	DATE	AMOUNT
☐ CASH	ALLIED-SAN	017652	02/27/09	PHP 500,000,000.00
☐ CHECK	ALLIED-SAN	017653	02/27/09	PHP 382,500,000.00
☐ FUND	CITIBANK-P	1000010019	02/27/09	PHP 500,000,000.00
☐ TRANSFER	CITIBANK-P	1000040020	02/27/09	PHP 250,800,000.00
	BIB-CHINO	0000006	02/27/09	PHP 200,100,000.00
	BDO-MERAL	0146754	02/27/09	PHP 500,000,000.00
	BDO-MERAL	0146755	02/27/09	PHP 212,256,146.03

RECEIVED THE AMOUNT STATED ABOVE:

Angeles L. Malabanan
ANGELES L. MALABANAN
COLLECTING OFFICER

NOTE: Write the number and date of the receipt at the back of the check

BIR Permit No. 8AU0000094237 Dated Dec. 05, 2007 • 15800's x 3 ply • SN: 122061-138800
Printed by: Grand C Graphics, Inc. • 3-B Reporae St., Morning Breeze Subd., Calabarzon City

ORIGINAL

CF NO: 902729

ANNEX " B-25 "

ANNEX " _____ "

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liabls	2,267,765,052.16
Zero Rates	948,546,781.99
VAT on DM# 045048	2,020,826.55
Amount Received	3,218,333,660.71
FORMS OF PAYMENT	
Cash	
Fund Transfer	
Check	CHECK
Drawee Bank	
Check No.	
Date of Check	

CRD-11 SETS/2013 PLY BR-802001-0045000 BIR PERMIT NO. 1AL0001607106 00000001
 Printed by MICELOT PRINTING SERVICES
 6 Reyes St., Cebu, Cebu City

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
 ASSETS & LIABILITIES
 MANAGEMENT CORPORATION

7/F. 6756 Bankmer Bldg., Ayala Avenue, Makati City
 VAT REG. TIN 215-799-653-000

Feb 09

OFFICIAL RECEIPT

No. 0027147

Date: 31 Mar 2009

Received from MANILA ELECTRIC COMPANY

Address _____

Business Style _____ TIN _____

the sum of 3,218,333,660.71

PESOS

THREE BILLION TWO HUNDRED EIGHTEEN MILLION THREE HUNDRED THIRTYTHREE
 THOUSAND SIX HUNDRED SIXTY AND SEVENTY ONE CENTAVOS ONLY

as full/partial payment for power bill

By: Patricio A. Carandang, Jr.
 Collecting Officer

ANNEX " B-26 "

SEE 1000 RETURNED BY AIR CREDIT 00-0000 SUP REPORT NO. 841000161725 6302708
IN UNCLEY POSTING SERVICE
MAIL, CASH, CREDIT CNY

PSALIVE

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

Mar 09

No. 0027332

Date: 30-Apr-2008

Address

the surplus	3,679,003,239.89
-------------	------------------

THREE BILLION SIX HUNDRED SEVENTY NINE MILLION THREE

THOUSAND TWO HUNDRED THIRTY NINE AND EIGHTY NINE CENTAVOS

as full/partial payment for power bill

By: Pedro S. Clabusey, Jr.
Collecting Officer

Collecting Officer

ANNEX " 8 "

ANNEX " B-27 "

PAYMENT FOR	
DESCRIPTION/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liability	3,142,092,017.64
Zero Rates	990,584,693.37
deposited to LBP Account dtd	05/29/09
Amount Received	4,123,275,711.21
FORMS OF PAYMENT	
Transfer	
to Bank	CHECK
Check No.	
of Check	

1000 RETAILER & FLY BY 0010001-0040000 BIR PERMIT NO. BA0000100714 04/25/2009
INTEGRAL PRINTING SERVICES
10, Cebu, Cebu City

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F, 5756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

Apr 09

OFFICIAL RECEIPT

No. 0027596

Date: 20 May 2009

Received from MANILA ELECTRIC COMPANY

Address _____

Business Style _____ TIN _____

the sum of 4,123,275,711.21

PE505

FOUR BILLION ONE HUNDRED TWENTY THREE MILLION TWO HUNDRED SEVENTY SIX
THOUSAND SEVEN HUNDRED ELEVEN AND TWENTY ONE CENTAVOS ONLY

as full/partial payment for power bill

By: Pedro S. Tabusay Jr.
Collecting Officer

ANNEX " B-28 "

UNCLASSIFIED//FOR OFFICIAL USE ONLY
Approved by NSA for Release on 08-06-2013

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

May 07

No. 0027855

Date: 28 Jan 2014

Address

Business Style

the supply of

FOUR MILLION FIVE HUNDRED FOURTEEN MILLION EIGHT HUNDRED TWENTY NINE
THOUSAND SIX HUNDRED FOURTEEN AND TWENTY THREE CENTS ONLY

as full/partial payment for power bill

By: Ed E. Rivadeneira
Collecting Officer

ANNEX " " "

ANNEX " B-29 " "

PAYMENT FOR	
DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liab	3,215,418,559.92
Zero Rated	1,134,331,607.91
GST/Output Tax	
deposited to LBP Account dtd 07/31/09	
C No. 292120	
Amount Received	4,359,750,541.23
FORMS OF PAYMENT	
By	CHECKS
Bank	
No.	
Check	

REPUBLIC OF THE PHILIPPINES

PSA POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION
7/F 6756 Banker Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-789-653-000

OFFICIAL RECEIPT

No. 0028141

June 09

Date: 31-Jul-2009

Received from MANILA ELECTRIC COMPANY

Address

Business Style TIN

the sum of P 4,359,750,541.23

PESOS

FOUR BILLION THREE HUNDRED SIXTY NINE MILLION SEVEN HUNDRED EIGHTY
THOUSAND FIVE HUNDRED FORTY ONE AND TWENTY THREE CENTAVOS ONLY

as full/partial payment for power bill

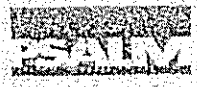
By: Ria R. Rivadeniza
Collecting Officer

ANNEX " " "

ANNEX " B-30 "

PAYMENT FOR	
DESCRIPTION/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liabls	3,805,344,844.06
Zero Rated	700,168,095.07
deposited to LBP Account dtd 08/25/09	
Amount Received	3,785,183,710.02
FORMS OF PAYMENT	
Transfer	
Je Bank	
Chk No.	
of Check	
	CHECK

REPUBLIC OF THE PHILIPPINES


POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION
7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0028598

Date: 28-Aug-2009

Received from Manila Electric Company

Address

Business Style TIN

the sum of P 3,785,183,710.02

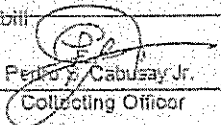
PE509

THREE BILLION SEVEN HUNDRED NINETY FIVE MILLION ONE HUNDRED EIGHT

THREE THOUSAND SEVEN HUNDRED TEN AND TWO CENTAVOS ONLY

as full/partial payment for

power bill

By: 
Pedro S. Cabusay Jr.
Collecting Officer

ANNEX " 1 "

ANNEX " B-31 "

PAYMENT FOR	
DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liabls	2,730,621,018.03
Zero Rate	790,530,205.87
Deposited to LEP Account on 09/30/09	
DCE No. 29212	
Amount Received	3,521,162,027.80
FORMS OF PAYMENT	
By	
Bank	
for	
Check	

RECEIVED BY THE POWER SECTOR ASSETS & LIABILITIES MANAGEMENT CORPORATION
FOR PAYING SERVICES
USA, CHINA CO

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Banker Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0029146

Date: 30-Sep-2009

Received from MANILA ELECTRIC COMPANY

Address

Business Style

TIN

the sum of

3,521,162,027.80

PE505

THREE BILLION FIVE HUNDRED TWENTY ONE MILLION ONE HUNDRED SIXTY
TWO THOUSAND TWENTY SEVEN AND EIGHTY CENTAVOS ONLY

as full/partial payment for

power bill

By: Ria R. Rivadeneira
Collecting Officer

ANNEX "B-32"

20 BOXES 1000 SETS/BOX 3 PLY SH: 0020091-0040000 BIR PERMIT NO. 8AU0000109726 05/05/2009
Printed by: INKBLOT PRINTING SERVICES
40 Boston St., Cubao, Quezon City

PSALM

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

No. 0029626

Date: 06-06-2009

Address _____

the sum of PE\$05 THREE FIFTY FIVE HUNDRED AND NO/100 DOLLARS

Ne

By: Ria P. Rivadeneira
Collecting Officer

ANNEX " B-33 "

PAYMENT FOR	
TYPE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT 12%	224,264.00+00
Zero Rated	074,037,655.50
deposited to LEP Account on 11/27/09	
DCE No. 19212	
Amount Received	2,916,872,549.50
FORMS OF PAYMENT	
by	
by Transfer	
by Check	CHECK
by Bank	
by No.	
by Check	

REPUBLIC OF THE PHILIPPINES

POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION
7/F 6755 Banker Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-793-653-000

OFFICIAL RECEIPT No. 0029948
Date: 27-Nov-2009

Received from MANILA ELECTRIC COMPANY
Address _____
Business Style _____ TIN _____
the sum of 2,916,872,549.50
PESOS
TWO BILLION ONE HUNDRED EIGHTEEN MILLION EIGHT HUNDRED SEVENTY TWO THOUSAND FIVE HUNDRED FORTY NINE AND FIFTY NINE CENTAVOS ONLY
as full/partial payment for POWER BILL
By: 
Ria P. Rosales
Collecting Officer

ANNEX "B-34"

PAYMENT FOR	
(RE)DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liab:	854,512,950.00
Zero Rated	1,797,219,664.44
DCE No. 29212	
Amount Received	2,651,732,614.44
FORMS OF PAYMENT	
Transfer	CHECKS
* JBA Bank *K No. of Check	

[illegible]

REPUBLIC OF THE PHILIPPINES

POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 5756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653 000

OFFICIAL RECEIPT

No. 0030394

Date: 12-Jan-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style

the sum BHP 2,651,732,023.53

0503

TWO BILLION SIX HUNDRED FIFTY ONE MILLION SEVEN HUNDRED THIRTY TWO THOUSAND TWENTY THREE AND FIFTY THREE CENTAVOS ONLY.

as full/partial payment for

power bill

By:  Ria K. Rivadeniera
Collecting Officer

Ria V. Rivadeneira
Collecting Officer

ANNEX " B-35 "

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liable	1,800,443,637.01
Zero Rated	#####
	566,331,800.13
deposited to DBP Account on 01/29/10	
DCE No. 29212	
Total Amount Received	2,366,775,437.14
FORMS OF PAYMENT	
Cash	
Fund Transfer	
Check	CHECKS
Drawee Bank	
Check No.	
Date of Check	

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0030570

Date: 29-Jan-2010

Received from Manila Electric Company

Address _____

Business Style _____ TIN _____

the sum of PHP 2,366,775,437.14

PEOS

TWO BILLION THREE HUNDRED SIXTY SIX MILLION SEVEN HUNDRED SEVENTY
FIVE THOUSAND FOUR HUNDRED THIRTY SEVEN AND FOURTEEN CENTAVOS

as full/partial payment for power bill

By: Ria R. Rivadeneira
Collecting Officer

ANNEX "B-36"

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liable	1,931,340,885.90
Zero Rated	517,458,816.39
deposited to LBP Account on 02/26/10	
DCE No. 29212	
Total Amount Received	2,448,799,702.49
FORMS OF PAYMENT	
Cash	
Fund Transfer	
Check	CHECK
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS/BOX 3 PLY SH: 0020091-0040000 BIR PERMIT NO. BAU0000100726 05/05/2009
Printed by: INKBLOT PRINTING SERVICES
40 Boston St., Cubao, Quezon City

REPUBLIC OF THE PHILIPPINES



**POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION**

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0030921

Date: 26-Feb-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style

TIN

the sum $\sum_{i=1}^n$

2,448,799,702.49

PE506

TWO BILLION FOUR HUNDRED FORTY EIGHT MILLION SEVEN HUNDRED NINETY

NINE THOUSAND SEVEN HUNDRED TWO AND FORTY NINE CENTAVOS ONLY

as full/partial payment for _____ power bill

By: Ria R. Rivadeneira
Collecting Officer

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMC
Power Bill Collection	
VAT Liab	2,852,138,058.83
Zero Rated	575,373,280.59
credited to LBP Account dth	03/31/10
DCE No. 29212	
Total Amount Received	3,427,509,317.42
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS/BOX 3 PLY SIZE 0020001-0010000 BIR PERMIT NO. 8AL0000109725 05/05/2009
Printed by: INKLOUT PRINTING SERVICES
49 Berton St., Cubao, Quezon City

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0031292

Date: 31-Mar-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style TIN

the sum of P 3,427,509,317.42

PESOS

THREE BILLION FOUR HUNDRED TWENTY SEVEN MILLION FIVE HUNDRED NINE
THOUSAND THREE HUNDRED SEVENTEEN AND FORTY TWO CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
Collecting Officer

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liable	2,707,023,830.27
Zero Rated	500,430,807.45
credited to LBP Account dated	04/30/10
DCE No. 29212	
Total Amount Received	3,208,354,797.72
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS/BOX 3 PLY SN: 0020091-0040000 BIR PERMIT NO. 8AU0000100726 05/05/2009
Printed by: INKBL0Y PRINTING SERVICES
40 Boston St., Cubao, Quezon City

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0031582

Date: 30-Apr-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style TIN

the sum of P 3,208,354,797.72

PESOS

THREE BILLION TWO HUNDRED NINETY EIGHT MILLION THREE HUNDRED FIFTY
FOUR THOUSAND SEVEN HUNDRED NINETY SEVEN AND SEVENTY TWO

as full/partial payment for power bill

By: R. Rivadeneira
Collecting Officer

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liable	3,006,423,740.84
Zero Rated	820,860,762.83
credited to LBP Account on 05/31/10	
DCE No. 29212	
Total Amount Received	3,827,074,503.64
FORMS OF PAYMENT	
Cash	FUND TRANSFER
Fund Transfer	
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS/BOX 3 PLY SH: 0020001-0010000 BIR PERMIT NO. 8A00009100726 05/05/2008
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REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0031862

Date: 31-May-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style TIN

the sum of P 3,827,074,503.64

PESOS

THREE BILLION SIX HUNDRED TWENTY SEVEN MILLION SEVENTY FOUR
THOUSAND FIVE HUNDRED THREE AND SIXTY FOUR CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
Collecting Officer

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liab	2,750,195,177.75
Zero Rated	168,721,098.95
credited to LBP Account dtd	06/29/10
DCE No. 29212	
Total Amount Received	2,918,916,268.73
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

29 BOXES 1000 SETS/BOX 3 PLY SN: 0020001-0040000 BIR PERMIT NO. 8AM0009100726 6505/2008
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POWER SEC. &
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0032143

Date: 29-Jun-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style TIN

the sum of P 2,918,916,268.73

PESOS

TWO BILLION NINE HUNDRED EIGHTEEN MILLION NINE HUNDRED SIXTEEN
THOUSAND TWO HUNDRED SIXTY EIGHT AND SEVENTY THREE CENTAVOS

as full/partial payment for

power bill

By: Ria R. Rivadeneira
Collecting Officer

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liable	2,629,198,594.26
Zero Rated	142,888,210.80
credited to LBP Account dtd 07/30/10	
DCE No. 29212	
Total Amount Received	2,832,088,102.06
FORMS OF PAYMENT	
Cash	FUND TRANSFER
Fund Transfer	
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS/BOX 3 PLY SH: 0020001-0010009 BIR PERMIT NO. 8AU0000109726 05/05/2008
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POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0032396

Date: 30-Jul-2010

Received from MANILA ELECTRIC COMPANY

Address

Business Style TIN

the sum of P 2,832,088,102.06

PESOS

TWO BILLION EIGHT HUNDRED THIRTY TWO MILLION EIGHTY EIGHT
THOUSAND ONE HUNDRED TWO AND SIX CENTAVOS ONLY

as full/partial payment for power bill

By: R. Rivadeneira
Collecting Officer



SOUTH PREMIERE POWER CORP.
#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From MANILA ELECTRIC COMPANY		Date 9/8/2010	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
FUND TRANSFER		08/31/10	P. 2,374,872,396.18
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P. 2,374,872,396.18
Amount in Words ** TWO BILLION THREE HUNDRED SEVENTY FOUR MILLION EIGHT HUNDRED SEVENTY TWO THOUSAND THREE HUNDRED NINETY SIX & 10/100 **			
PAYMENT APPLIED TO			
Invoice No.	Power Bill# 100577C-1002		
Billing Period	BF. June 26 to July 25, 2010		
	NET AMOUNT Before VAT 2,374,872,396.18		
Vatable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld			
Others			
TOTAL PAID AMOUNT, P.			2,374,872,396.18
Issued by: <i>[Signature]</i> 9/8			



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG., SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT, REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From MANILA ELECTRIC COMPANY		Date 30-Sep-10	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	date	Amount
FUND TRANSFER		09/30/10	P 2,516,606,684.95
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P 2,516,606,684.95
Amount in Words ** USD: TWO BILLION FIVE HUNDRED SIXTEEN MILLION SIX HUNDRED SIX THOUSAND SIX HUNDRED EIGHTY FOUR & 95/100 **			
PAYMENT APPLIED TO			
Invoice No.	Power bill# 102SPM-1008		
Billing Period	BP: July 26 to Aug 25, 2010		
	Net Amount before VAT		2,567,966,005.09
Valable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	51,359,320.10		
Others			
TOTAL PAID AMOUNT	P 2,516,606,684.95		
Issued by:	Marie Kareen Ayson <i>[Signature]</i>		

ERNEST PRINTING CORP. 28 M.H. del Pilar St. Bet. 3rd & 4th Ave., G. R.C.C.
20 BXLTS. (50x3) #0001 - #1000 / 09-01-2010 • BIR Authority No. OCH3AU0000752229

No. 0007



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From MERALCO		Date 10/29/2010	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
			P 2,386,088,797.16
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P 2,386,088,797.16
Amount in Words			
** TWO BILLION THREE HUNDRED EIGHTY SIX MILLION EIGHTY EIGHT THOUSAND SEVEN HUNDRED NINETY SEVEN & 16/100 **			
PAYMENT APPLIED TO			
Invoice No.	PB# 102PSM-1009		
Billing Period	AUGUST 26- SEPTEMBER 25, 2010		
	NET AMOUNT BEFORE VAT	2,434,784,486.90	
Variable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	42,695,685.74		
Others			
TOTAL PAID AMOUNT	P	2,386,088,797.16	
Issued by: Lowell Collantes			

ERNEST PRINTING CORP. 28 M. Road, Pilar St. Bet. 3rd & 4th Ave., G.P.C.C.
20 B/LTS. (50x3) #0001 - #1000 / 09-01-2010 • BIR Authority No. OCH3AU0000752229

No. 0010

ANNEX "B-45"



SOUTH PREMIERE POWER CORP.
#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From MANILA ELECTRIC COMPANY		Date 30-Nov-10	
Address Bus. Style		TIN	
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
FUND TRANSFER		11/30/10	2,453,944,219.53
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED		P 2,453,944,219.53	
Amount in Words USD: TWO BILLION FOUR HUNDRED FIFTY THREE MILLION NINE HUNDRED FORTY FOUR THOUSAND TWO HUNDRED NINETEEN & 53/100 **			
PAYMENT APPLIED TO			
Invoice No.	Power Bill# 1025PM-1010		
Billing Period	BP: Sep 26 to Oct 25, 2010		
	Net Amount before VAT	2,504,024,713.81	
Vatable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	50,080,494.28		
Others			
TOTAL PAID AMOUNT	P	2,453,944,219.53	
Issued by:	Marie Karen Ayson 11/30		

SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

NOT ELIGIBLE FOR INPUT TAX

OFFICIAL RECEIPT

Received From MANILA ELECTRIC COMPANY		Date 29-Dec-10	
Address Bus. Style		TIN	
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	date	Amount
FUND TRANSFER		12/29/10	P 2,437,746,549.90
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P 2,437,746,549.90
Amount in Words P.P. TWO BILLION FOUR HUNDRED THIRTY SEVEN MILLION SEVEN HUNDRED FORTY SIX THOUSAND FIVE HUNDRED FORTY NINE & 90/100 **			
PAYMENT APPLIED TO			
Invoice No.	Power bill# 102SPM-1011		
Billing Period	BP- Oct 26 to Nov 25, 2010		
	Net Amount before VAT	2,487,596,373.49	
Vatable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	49,749,929.59		
Others			
TOTAL PAID AMOUNT	P	2,437,746,549.90	
Issued by: Marie Karen Ayson <i>Rayson 12/29</i>			



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG, SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-306-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <i>MERALCO</i>		Date <i>1/31/11</i>	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
<i>FUND TRANSFER</i>			<i>P2,276,689,324</i>
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<i>P2,276,689,324</i>
Amount in Words			
<i>Two billion two hundred seventy six million, six hundred eighty nine thousand three hundred twenty four ₱ only</i>			
PAYMENT APPLIED TO			
Invoice No.	<i>102 PSM-1012</i>		
Billing Period			
Vatable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld			
Others			
TOTAL PAID AMOUNT			<i>2,276,689,324</i>
Issued by: <i>M. Camero</i>			

MISSING

SOUTH PREMIERE POWER CORP.
#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From		Date	
MERALCO		2/28/11	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
FUND TRANSFER			P2,443,368,387.25
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P2,443,368,387.25
Amount in Words			
Two billion four hundred forty three million, three hundred sixty eight thousand three hundred eighty			
PAYMENT APPLIED TO			
Invoice No.	102 PSM -1/01		
Billing Period			
Vatable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld			
Others			
TOTAL PAID AMOUNT			P 2,443,368,387.25
Issued by: M. C. Amoro			

SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <u>Manila Electric Company</u>		Date <u>3/21/2011</u>	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
<u>fund transfer</u>			<u>P 2,563,834,908.52</u>
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<u>P 2,563,834,908.52</u>
Amount in Words <u>two (million) five hundred sixty three million eight hundred thirty four thousand nine hundred eight and 52/100</u>			
PAYMENT APPLIED TO			
Invoice No.	<u>PB # 102 RSM -1102</u>		
Billing Period			
Vatable	<u>2,563,834,908.52</u>		
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld			
Others			
TOTAL PAID AMOUNT			<u>2,563,834,908.52</u>
Issued by: <u>L. Danilo</u>			



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <i>NERALCO</i>		Date <i>4/29/11</i>	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS:			
Bank Name	Check No.	Date	Amount
<i>FUND TRANSFER</i>			<i>P2,441,881,620.50</i>
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<i>P2,441,881,620.50</i>
Amount in Words			
<i>Two billion four hundred forty one thousand eight</i>			
<i>hundred eighty one thousand six hundred twenty 5/100 pesos</i>			
PAYMENT APPLIED TO			
Invoice No.			
Billing Period			
Vatable			
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	<i>(49,834,318.79)</i>		
Others			
TOTAL PAID AMOUNT			<i>2,441,881,620.50</i>
Issued by: <i>M. Camero</i>			



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From MERALCO		Date 4/31/11
Address		TIN
Bus. Style		
PAYMENT DETAILS		
CHECKS		
Bank Name	Check No.	Date
FUND	TRANSFER	
Total Amount		
CASH		
TOTAL AMOUNT RECEIVED		P2,718,213,814.13
Amount in Words two billion seven hundred eighteen million two hundred thirteen thousand eight hundred fourteen 13/100		
PAYMENT APPLIED TO		
Invoice No.	102PSM-1/04	
Billing Period		
Vatable	2,773,687,565.44	
VAT-Exempt Sales		
VAT-Zero Rated Sales		
Total Sales		
VAT		
TAX Withheld	(55,473,751.31)	
Others		
TOTAL PAID AMOUNT	2,718,213,814.13	
Issued by:	ML Camero	



SOUTH PREMIERE POWER CORP.
#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-305-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From		Date	
Manila Electric Company		6/20/2011	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
fund transfer			P 1,839,287,372.65
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P 1,839,287,372.65
Amount in Words			
two billion eight hundred thirty nine million two			
hundred eighty seven thousand three hundred seven two			
and 65/100			
PAYMENT APPLIED TO			
Invoice No.	102 PSM - 1105 - DM 405. 102-1105-0003		
Billing Period	102 - 1104 - 0002		
Vatable	1,839,287,372.65		
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld			
Others			
TOTAL PAID AMOUNT			1,839,287,372.65
Issued by: L. Davi			



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From		Date	
MEKALCO		7/29/11	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
FUND TRANSFER			P:
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			P2,879,422,907.02
Amount in Words			
two billion eight hundred seventy nine million four hundred			
twenty two thousand nine hundred seven & 02/100			
PAYMENT APPLIED TO			
Invoice No.	PB # 102 PSM -1106		
Billing Period			
Vatable	2,938,86,639.82		
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	(58,763,732.80)		
Others			
TOTAL PAID AMOUNT			2,879,422,907.02
Issued by: M. C. Mercado			

payme
Dm 10
(June 29/11)
suppl



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE. ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <i>NERAL CO</i>		Date <i>8/31/11</i>
Address		TIN
Bus. Style		
PAYMENT DETAILS		
CHECKS		
Bank Name	Check No.	Date
Total Amount		
CASH		
TOTAL AMOUNT RECEIVED		<i>₱8,679,314,273.22</i>
Amount in Words <i>two billion six hundred seventy nine million three hundred fourteen thousand two hundred seventy three and 22/100</i>		
PAYMENT APPLIED TO		
Invoice No.	<i>PS # 102PSM -1/07</i>	
Billing Period		
Vatable	<i>2,733,994,156.35</i>	
VAT-Exempt Sales		
VAT-Zero Rated Sales		
Total Sales		
VAT		
TAX Withheld	<i>(54,679,883.13)</i>	
Others		
TOTAL PAID AMOUNT	<i>₱8,679,314,273.22</i>	
Issued by: <i>M. Camero</i>		

ANNEX "B-CC" #



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From		MERALCO		Date	9/30/11
Address				TIN	
Bus. Style					
PAYMENT DETAILS					
CHECKS					
Bank Name	Check No.	Date	Amount		
FUND	TRANSFER		P		
Total Amount					
CASH					
TOTAL AMOUNT RECEIVED			P2,926,676,961.05		
Amount in Words					
Two billion nine hundred twenty six million six hundred seventy six thousand nine hundred sixty one and 05/100					
PAYMENT APPLIED TO					
Invoice No.	102PSM-1108 3 202 SPPC-1108				
Billing Period					
Variable	2,986,405,662.80				
VAT-Exempt Sales					
VAT-Zero Rated Sales					
Total Sales					
VAT					
TAX Withheld	(59,728,101.25)				
Others					
NOT FOR CASH PAYMENT					
TOTAL PAID AMOUNT			2,926,676,961.05		
Issued by: M. Camero					

ERNEST PRINTING CORP. 28 M.H. del Pilar St. Bldg. 3rd & 4th Ave., G.P.C.C.
20 BKLS. (50x3) #0001 - #1000 / 09-01-2010 • BIR Authority No. OCH3AU0000752229

No. 0052

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liability	81,717,001.58
Zero Rated	181,392,496.77
credited to LBP Account dtd	10/28/11
DCE No. 29212	
Total Amount Received	263,110,158.35
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

28 BOXES 1000 SETS/BOX 3 PLY SN: 0020001-0010000 BIR PERMIT NO. 8AU0009109725 05/05/2008
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REPUBLIC OF THE PHILIPPINES

PSA **AIM** POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION
7/F 6756 Banker Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0039227

Date: 2-Nov-2011

Received from Manila Electric Company

Address

Business Style TIN

the sum P 263,110,158.35

PESOS

TWO HUNDRED SIXTY THREE MILLION ONE HUNDRED TEN THOUSAND ONE
HUNDRED FIFTY EIGHT AND THIRTY FIVE CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
Collecting Officer



SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <i>MERALCO</i>		Date <i>10/28/11</i>	
Address Bus. Style		TIN	
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
			P
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<i>P 2,722,854,889.26</i>
Amount in Words <i>two billion seven hundred twenty two million</i> <i>eight hundred fifty four thousand eight hundred</i> <i>PAYMENT APPLIED TO eighty nine 9/100</i>			
Invoice No.			
Billing Period			
Vatable	<i>2,778,423,356.39</i>		
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	<i>(55,568,467.13)</i>		
Others			
NOT ELIGIBLE FOR INPUT TAX			
TOTAL PAID AMOUNT			<i>P 2,722,854,889.26</i>
Issued by: <i>A. Camero</i>			

PAYMENT FOR	
NATUF	DETAILS OF COLLECTION
	Power Bill Collection
	VAT Liabls 43,763,088.08
	Zero Rated 486,898,472.45
	credited to LBP Account dtd 11/29/11
	DCE No. 29212
Total Amount Received	530,681,560.53
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS BOX 3 PLY SH: 0020001-0010000 BIR PERMIT NO. 8AU0020100725 05/05/2009
Printed by: INKBLLOT PRINTING SERVICES
40 Boston St., Cubao, Quezon City

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0039434

Date: 29-Nov-2011

Received from Manila Electric Company

Address

Business Style TIN

the sum of P 530,681,560.53

PESOS

FIVE HUNDRED THIRTY MILLION SIX HUNDRED EIGHTY ONE THOUSAND FIVE
HUNDRED SIXTY AND FIFTY THREE CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
Collecting Officer



ANNEX " B-59.1

SOUTH PREMIERE POWER CORP.

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From		MERALCO		Date	11/29/2011
Address				TIN	
Bus. Style					
PAYMENT DETAILS					
CHECKS					
Bank Name	Check No.	Date	Amount		
			P		
Total Amount					
CASH					
TOTAL AMOUNT RECEIVED				P 2,152,072.874.47	
Amount in Words					
Two billion one hundred fifty six million					
seven hundred thousand eight hundred seventy four and 47/100					
PAYMENT APPLIED TO					
Invoice No.					
Billing Period					
Vatiable	2,200,436,469.52				
VAT-Exempt Sales					
VAT-Zero Rated Sales					
Total Sales					
VAT					
TAX Withheld	(44,001,528.05)				
Others					
TOTAL PAID AMOUNT	P	2,152,072.874.47			
Issued by: <i>[Signature]</i>					

ERNEST PRINTING CORP. 28 M.H. del Pilar St. 9th, 3rd & 4th Ave., G.P.C.C.
29 BKLS. (50x3) #0001 - 41002 / 09-01-2010 • BIR Authority No. OCH3AU0030752229

No. 0074

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liab	13,818,572.42
Zero Rated	266,664,360.26
credited to LBP Account dtd	12/29/11
DCE No. 29212	
Total Amount Received	280,482,932.68
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SETS/BOX 3 PLY SH: 0020001-0040000 BIR PERMIT NO. 8AU0000100726 05/05/2009
Printed by: INKBLLOT PRINTING SERVICES
40 Bostom St., Cubao, Quezon City

REPUBLIC OF THE PHILIPPINES



POWER SECTOR
ASSETS & LIABILITIES
MANAGEMENT CORPORATION

7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0039648

Date: 29-Dec-2011

Received from Manila Electric Company

Address

Business Style TIN

the sum P 280,482,932.68

PESOS

TWO HUNDRED EIGHTY MILLION FOUR HUNDRED EIGHTY TWO THOUSAND
NINE HUNDRED THIRTY TWO AND SIXTY EIGHT CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
Collecting Officer

ANNEX " B-61



SOUTH PREMIERE POWER CORP.
#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <u>NEPALCO</u>		Date <u>12/24/11</u>	
Address		TIN	
Bus. Style			
CHECKS		PAYMENT DETAILS	
Bank Name	Check No.	Date	Amount
			₱
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<u>₱2,731,449,128.05</u>
Amount in Words			
<u>Two billion seven hundred thirty one million</u>			
<u>four hundred forty nine one hundred twenty eight 5/100</u>			
PAYMENT APPLIED TO			
Invoice No.			
Billing Period			
Vatable	<u>2,787,192,987.81</u>		
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	<u>(55,743,859.76)</u>		
Others	<u>NOT ELIGIBLE FOR INPUT TAX</u>		
TOTAL PAID AMOUNT			<u>2,731,449,128.05</u>
Issued by: <u>M. Camero</u>			

ANNEX " B-62**SOUTH PREMIERE POWER CORP.**

#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
 VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <u>MERALCO</u>		Date <u>1/31/12</u>	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
			P
<u>FUND TRANSFER</u>			
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<u>P2,775,226,000.34</u>
Amount in Words			
<u>Two billion seven hundred seventy five thousand</u>			
<u>two hundred twenty six thousand 34/100</u>			
PAYMENT APPLIED TO			
Invoice No.	<u>PB# 102PSM-1112 3 202CPPC-1112</u>		
Billing Period			
Vatable	<u>2,761,009,837.98</u>		
VAT-Exempt Sales	<u>PBCT</u>	<u>14,216,162.36</u>	
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld			
Others			
NOT ELIGIBLE FOR INPUT TAX			
TOTAL PAID AMOUNT	<u>2,775,226,000.34</u>		
Issued by: <u>M. [Signature]</u>			

ERNEST PRINTING CORP. 29 M.H. del Pilar St. Bet. 3rd & 4th Ave., G.P.C.C.
 20 BKLTs. (50x3) #0081 • #1000 / 09-01-2010 • BIR Authority No. OCH3AU0003752223

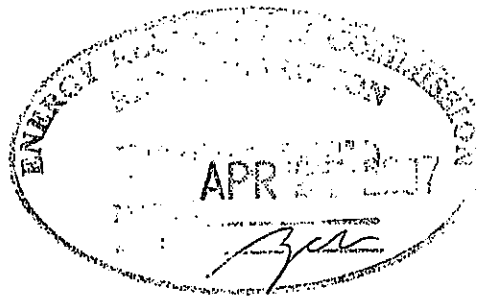
No. 0113

ANNEX " C "



April 20, 2007

ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MARCH, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orfino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

GTO/MLA/ahp
GTO/MLA/ahp

[illegible]

NOTARY PUBLIC

FLORENCE M. EUBANK AND SAN JUAN

EXPIRES ON APRIL 21, 2007 AT PASIG CITY

NOTARY PUBLIC
 ROLL NUMBER: 100 NO. 6555 8/21/25/26/RSN CHAIR
 PTD NO. 5534078/01/2/2/7/PASIG CITY
 8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE PASIG CITY
 161550 ON APR 19, 2007 AT PASIG CITY
 UNTIL DECEMBER 31, 2008



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : March 31, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	660,482,605	5,502,347,523
Philippine Electricity Market Corp (WESM)	394,504,510	2,483,998,709
Other IPPs		
Phil Power Dev't Corp.	412,108	1,991,844
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	290,207,000	1,389,320,935
First Gas Power Sta. Rita	483,042,000	2,711,499,456
First Gas Power San Lorenzo	321,913,000	1,578,155,979
Sub-Total IPP	1,095,574,108	5,680,968,214
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	51,155,324	231,646,165
CCP	66,993	335,760
Total kWh Purchased & Generated	2,201,783,540	13,899,296,371

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,117,310,481	14,936,647,744
Recovered Energy	8,493,108	65,754,142

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	84,473,059	3.84%
Administrative Loss	5,652,832	0.26%
Technical & Non Technical Loss	78,820,227	3.58%

NOTES

--

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Superintendent	
Noted by: Gilbert T. Orino	Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: April 18, 2007

SUBSCRIBED AND SWORN to before me this 18th day of April, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

ANGEL M. ARANDA, JR.
Notary Public
Until December 31, 2007
PTR No. Q2941515

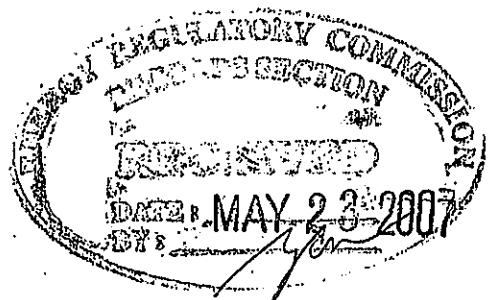
Doc No. 23
Page No. 6

ANNEX " C-1 "



May 23, 2007

ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of APRIL, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Rodino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

[Signature]
GTO/MEA/ahp

[illegible]

~~AMERY, JOSE ERNEST~~
~~Notary Public~~
~~JAN 11 1961~~

100-422745-1



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : April 30, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	747,234,689	5,878,580,612
Philippine Electricity Market Corp (WESM)	506,304,530	7,411,725,835
Other IPPs		
Phil Power Dev't Corp.	388,141	2,130,983
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	267,447,000	1,264,350,989
First Gas Power Sta. Rita	564,561,000	2,841,433,774
First Gas Power San Lorenzo	357,299,000	1,599,665,188
Sub-Total IPP	1,189,695,141	5,707,580,933
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	42,730,452	192,465,063
CCP	388,967	1,891,663
Total kWh Purchased & Generated	2,486,353,779	19,192,244,107

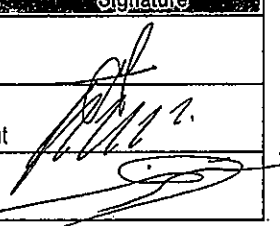
ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,147,973,687	15,754,852,160
Recovered Energy	7,254,545	57,970,662

II. SYSTEM LOSS DATA

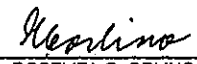
	kWh	%
Total Distribution System Loss	338,380,092	13.61%
Administrative Loss	6,580,386	0.27%
Technical & Non Technical Loss	331,799,706	13.34%

NOTES

--

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Sr. Superintendent	
Noted by: Gilbert T. Oriño	Manager	

Certified True and Correct:

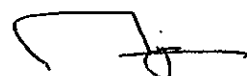

ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: May 17, 2007

SUBSCRIBED AND SWORN to before me this 17th day of May, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

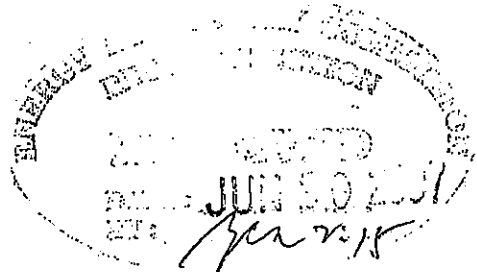
Doc No. 177
Page No. 21


Notary Public
ANGEL L. MIRANDA, JR.
Notary Public
Until December 31, 2007

ANNEX " C-2 "



June 20, 2007



ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MAY, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

[illegible]

Authorized Officer

Notary Public

ATTY. *for signature* **MELISSA C. RUETUA**
NOTARY PUBLIC
PASIGT ATTORUS TACUME AND SAN JUAN
ISSUED ON MARCH 31 2007 AT PASIG CITY
UNTIL DECEMBER 31 2008
ROLL NO. 002319101 NO. 00030712/02/08 / RSN CHAP 1 FRR
PTR NO. 2934078 / 00/02/07 / PASIG CITY
3TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE PASIG CITY



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : May 31, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	815,663,707	6,187,887,788
Philippine Electricity Market Corp (WESM)	403,183,790	3,193,430,753
Other IPPs		
Phil Power Dev't Corp.	306,889	1,583,647
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	315,479,000	1,310,039,702
First Gas Power Sta. Rita	690,825,000	3,079,578,986
First Gas Power San Lorenzo	312,978,000	1,427,935,065
Sub-Total IPP	1,319,588,889	5,819,137,400
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	51,578,955	236,010,261
CCP	346,540	1,571,982
Total kWh Purchased & Generated	2,590,361,881	15,438,038,184

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,314,905,097	16,541,008,360
Recovered Energy	11,618,813	87,879,389

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	275,456,784	10.63%
Administrative Loss	6,643,702	0.25%
Technical & Non Technical Loss	268,813,082	10.38%

NOTES

--

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Sr. Superintendent	
Noted by: Gilbert T. Orifio	Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: June 18, 2007

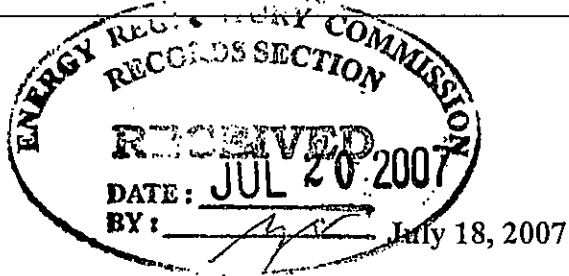
SUBSCRIBED AND SWORN to before me this 18th day of June, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

Doc No. 16
Page No. 5
Book No. 71
Series of 7207

ATTY. ROMEL M. ROSPE
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MAY 13, 2007 AT PASIG CITY
UNTIL MAY 13, 2008
ROLL NO. 40701 / 10911 / 12/23/06 / ASIC
PTR NO. 5824 / 10911 / 12/23/06 / ASIC
1ST FLOOR LOPEZ BLVD. PASIG CITY

ANNEX " C-3 "



ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JUNE, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orlino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

[Signature]
GTO/MEA/ahp

Ortigas Avenue, Pasig City 0300 Philippines Tel. No. (632) 631-2222

ATTN: SIR. FRANCIS

11. *Differential* Accounts for Distribution Change and System Load Change are applicable to EPC Order in EPC Cases No. 2020-0209020

Date: 15 July 2007

ALEX FREEMAN HOLDING
Notary Public
NOTARY PUBLIC

MARIE ALEROS INSURE AND SANJIAN
ISSUED ON FEB. 27 / 2007 AT LAS VEGAS CITY
BORN 09/07/78 IN 2008

39033 / 155 NO. 10070 / 12-29-06 / RSN / CCA
PRINCE. 262 400 27 / 12-07 / PALM CITY
STATION. LONEZ 2000 / 0000 ME. PALM CITY

ERC Form DU-MO1
AGRA REQUIREMENTS
ADDITIONAL INFORMATION

	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
II AGRA REQUIREMENTS (in Php) based on actual rate filings											
Breakdown of Actual Generation Cost (in Php)											
Generation Cost from Suppliers	4.3244	4.6098	4.7414	5.0308	5.5865	6.3227	4.6360	4.8520	5.3902	5.7601	5.0249
Pilferage Recoveries	(0.0274)	(0.0324)	(0.0260)	(0.0310)	(0.0274)	(0.0266)	(0.0331)	(0.0294)	(0.0304)	(0.0236)	(0.0349)
High Load Factor Discounts	0.0064	0.0066	0.0066	0.0044	0.0065	0.0084	0.0049	0.0076	0.0074	0.0041	0.0055
Purchased Power (KWh)	2,361,582,884	2,273,210,191	2,390,659,214	2,100,139,993	2,376,847,876	2,307,540,295	2,144,095,566	2,233,934,592	2,165,716,194	2,455,419,029	2,517,563,444
Differential Amount	0.0326	0.0326	0.0326	0.0929	0.0929	0.0929	0.0929	0.0929	0.0693		
Proposed PPA balance	0.0929	0.0929	0.0929	0.0246	0.0246	0.0246					
PROPOSED GENERATION CHARGE	4.4290	4.7096	4.8475	5.1218	5.6831	6.4221	4.6078	4.8303	5.4365	5.7406	4.9955

II AGRA REQUIREMENTS (in Php) based on DU-MO1 submissions											
(Breakdown of Generation Charge billed to customers*)											
Generation Cost from Suppliers	4.3244	4.3244	4.3244	4.6098	4.6098	4.5843	4.5843	4.3244	4.3244	4.3244	4.3244
Pilferage Recoveries	(0.0274)	(0.0274)	(0.0274)	(0.0324)	(0.0324)	(0.0260)	(0.0260)	(0.0274)	(0.0274)	(0.0274)	(0.0274)
High Load Factor Discounts	0.0064	0.0064	0.0064	0.0066	0.0066	0.0066	0.0066	0.0064	0.0064	0.0064	0.0064
Purchased Power (KWh)	2,361,582,884	2,361,582,884	2,361,582,884	2,273,210,191	2,273,210,191	2,390,659,214	2,390,659,214	2,361,582,884	2,361,582,884	2,361,582,884	2,361,582,884
Deferred PPA balance	0.0326	0.0326	0.0326	0.0326	0.0326	0.0326	0.0326	0.0326	0.0326	0.0326	0.0326
OGA Items	0.0929	0.0929	0.0929	0.0929	0.0929	0.0929	0.0929	0.0929	0.0929	0.0929	0.0929
Differential Amount				0.2806		0.2614		0.2614	0.2614	0.2614	0.2614
BILLED GENERATION CHARGE											
(Excluding Differential Amount)	4.4290	4.4290	4.4290	4.7096	4.7096	4.6904	4.6904	4.4290	4.4290	4.4290	4.4290

*Billed monthly generation charges from September 2006 onwards were NOT based on actual generation cost thus, figures submitted under AGRA Requirements were breakdown of the pegged rates.

Name	Position	Signature
Prepared by:		
Karl Martin J. Balinquit	Analyst, Rates & Pricing	
Reviewed by:		
Noemi B. Jimenez	Head, Rates & Pricing	
Certified True and Correct:		
Ivana G. dela Peña	VP & Head, Utility Economics	

DOC. NO. 427
PAGE NO. 87
BOOK NO. VIII
SERIES OF 2006

Submitted for Verification of ERC: 
Authorized Officer
Date: 16 July 2007
Submitted and Sworn to before me this 16 July 2007, affiant exhibiting to me her Residence Certificate No. 6885788 issued at Basilio City on 8 January 2007.

NOTARY PUBLIC
ANGELITA C. BALLENTINA
NOTARY OFFICE

PASIG, FAIRVIEW, TAGUIG AND SAN JUAN
ISSUED ON FEB. 13, 2007 AT PASIG CITY
ROLL NO. 36531/15P
PTR NO. 2941000/01-02-07/PASIG CITY
8TH FLOOR, 1007 0000



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : June 30, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	852,052,449	6,440,315,547
Philippine Electricity Market Corp (WESM)	701,565,800	5,465,246,994
Other IPPs		
Phil Power Dev't Corp.	295,645	1,982,915
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	139,342,600	1,099,952,780
First Gas Power Sta. Rita	539,567,000	2,651,240,228
First Gas Power San Lorenzo	351,942,000	1,524,876,414
Sub-Total IPP	1,031,147,245	5,278,052,337
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	59,851,983	261,988,968
CCP	361,300	1,647,492
Total kWh Purchased & Generated	2,644,978,777	17,447,251,338

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,337,600,261	17,127,959,746
Recovered Energy	7,655,503	61,774,081

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	307,378,516	11.62%
Administrative Loss	8,042,937	0.30%
Technical & Non Technical Loss	299,335,579	11.32%

NOTES

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Sr. Superintendent	
Noted by:		
Gilbert T. Oriño	Manager	

Certified True and Correct:

Roselita G. Orfino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: July 17, 2007

SUBSCRIBED AND SWORN to before me this 17th day of July, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

Doc No. 94
Page No. 20
Book No. II
Series of MD

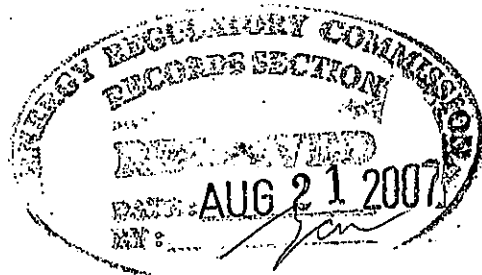
ATTY. RAFAEL P. MORALES, JR.
NOTARY PUBLIC
Issued on September 22, 2006 at Pasig City
Roll No. 52393
IBP No. 6959
PTR No. 36
until L...
8th Floor, Lopez B... Ortigas Ave., Pasig City

ATTN: SIR FRANCIS



August 17, 2007

ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JULY, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orlino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

[Signature]
GTO/MEA/ahp

II. ASRA REQUIREMENTS (in MW)		ASRA Annualized ASRA
Generation Coal from Suppliers E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z, AA, AB, AC, AD, AE, AF, AG, AH, AI, AJ, AK, AL, AM, AN, AO, AP, AQ, AR, AS, AT, AU, AV, AW, AX, AY, AZ, BA, BB, BC, BD, BE, BF, BG, BH, BI, BJ, BK, BL, BM, BN, BO, BP, BQ, BR, BS, BT, BU, BV, BW, BX, BY, BZ, CA, CB, CC, CD, CE, CF, CG, CH, CI, CJ, CK, CL, CM, CN, CO, CP, CQ, CR, CS, CT, CU, CV, CW, CX, CY, CZ, DA, DB, DC, DD, DE, DF, DG, DH, DI, DJ, DK, DL, DM, DN, DO, DP, DQ, DR, DS, DT, DU, DV, DW, DX, DY, DZ, EA, EB, EC, ED, EE, EF, EG, EH, EI, EJ, EK, EL, EM, EN, EO, EP, EQ, ER, ES, ET, EU, EV, EW, EX, EY, EZ, FA, FB, FC, FD, FE, FF, FG, FH, FI, FJ, FK, FL, FM, FN, FO, FP, FQ, FR, FS, FT, FU, FV, FW, FX, FY, FZ, GA, GB, GC, GD, GE, GF, GG, GH, GI, GJ, GK, GL, GM, GN, GO, GP, GQ, GR, GS, GT, GU, GV, GW, GX, GY, GZ, HA, HB, HC, HD, HE, HF, HG, HH, HI, HJ, HK, HL, HM, HN, HO, HP, HQ, HR, HS, HT, HU, HV, HW, HX, HY, HZ, IA, IB, IC, ID, IE, IF, IG, IH, II, IJ, IK, IL, IM, IN, IO, IP, IQ, IR, IS, IT, IU, IV, IW, IX, IY, IZ, JA, JB, JC, JD, JE, JF, JG, JH, JI, JJ, JK, JL, JM, JN, JO, JP, JQ, JR, JS, JT, JU, JV, JW, JX, JY, JZ, KA, KB, KC, KD, KE, KF, KG, KH, KI, KJ, KK, KL, KM, KN, KO, KP, KQ, KR, KS, KT, KU, KV, KW, KX, KY, KZ, LA, LB, LC, LD, LE, LF, LG, LH, LI, LJ, LK, LL, LM, LN, LO, LP, LQ, LR, LS, LT, LU, LV, LW, LX, LY, LZ, MA, MB, MC, MD, ME, MF, MG, MH, MI, MJ, MK, ML, MM, MN, MO, MP, MQ, MR, MS, MT, MU, MV, MW, MX, MY, MZ, NA, NB, NC, ND, NE, NF, NG, NH, NI, NJ, NK, NL, NM, NN, NO, NP, NQ, NR, NS, NT, NU, NV, NW, NX, NY, NZ, OA, OB, OC, OD, OE, OF, OG, OH, OI, OJ, OK, OL, OM, ON, OO, OP, OQ, OR, OS, OT, OU, OV, OW, OX, OY, OZ, PA, PB, PC, PD, PE, PF, PG, PH, PI, PJ, PK, PL, PM, PN, PO, PP, PQ, PR, PS, PT, PU, PV, PW, PX, PY, PZ, QA, QB, QC, QD, QE, QF, QG, QH, QI, QJ, QK, QL, QM, QN, QO, QP, QQ, QR, QS, QT, QU, QV, QW, QX, QY, QZ, RA, RB, RC, RD, RE, RF, RG, RH, RI, RJ, RK, RL, RM, RN, RO, RP, RQ, RR, RS, RT, RU, RV, RW, RX, RY, RZ, SA, SB, SC, SD, SE, SF, SG, SH, SI, SJ, SK, SL, SM, SN, SO, SP, SQ, SR, SS, ST, SU, SV, SW, SX, SY, SZ, TA, TB, TC, TD, TE, TF, TG, TH, TI, TJ, TK, TL, TM, TN, TO, TP, TQ, TR, TS, TT, TU, TV, TW, TX, TY, TZ, UA, UB, UC, UD, UE, UF, UG, UH, UI, UJ, UK, UL, UM, UN, UO, UP, UQ, UR, US, UT, UU, UV, UW, UX, UY, UZ, VA, VB, VC, VD, VE, VF, VG, VH, VI, VJ, VK, VL, VM, VN, VO, VP, VQ, VR, VS, VT, VU, VW, VX, VY, VZ, WA, WB, WC, WD, WE, WF, WG, WH, WI, WJ, WK, WL, WM, WN, WO, WP, WQ, WR, WS, WT, WU, WV, WW, WX, WY, WZ, XA, XB, XC, XD, XE, XF, XG, XH, XI, XJ, XK, XL, XM, XN, XO, XP, XQ, XR, XS, XT, XU, XV, XW, XX, XY, XZ, YA, YB, YC, YD, YE, YF, YG, YH, YI, YJ, YK, YL, YM, YN, YO, YP, YQ, YR, YS, YT, YU, YV, YW, YX, YY, YZ, ZA, ZB, ZC, ZD, ZE, ZF, ZG, ZH, ZI, ZJ, ZK, ZL, ZM, ZN, ZO, ZP, ZQ, ZR, ZS, ZT, ZU, ZV, ZW, ZX, ZY, ZZ	1.051	1.051
ASRA Annualized ASRA	0.0340	0.0340
ASRA Annualized ASRA	0.0053	0.0053
ASRA Annualized ASRA	2578.539.117	2578.539.117
ASRA Annualized ASRA	0.0000	0.0000

[illegible]

000. NO. 3
PAGE NO. 1
BOOK NO. A
SERIES OF 3001



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : July 31, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	958,347,868	6,550,407,424
Philippine Electricity Market Corp (WESM)	380,411,340	3,631,766,276
Other IPPs		
Phil Power Dev't Corp.	253,870	1,231,213
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	285,956,301	1,250,057,376
First Gas Power Sta. Rita	521,743,000	2,623,205,907
First Gas Power San Lorenzo	350,688,000	1,546,573,710
Sub-Total IPP	1,158,641,171	5,421,068,205
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	50,474,681	238,377,677
CCP	305,735	1,320,284
Total kWh Purchased & Generated	2,548,180,795	15,842,939,866

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,340,786,862	19,515,610,564
Recovered Energy	7,304,455	66,629,814

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	207,393,933	8.14%
Administrative Loss	6,698,729	0.26%
Technical & Non Technical Loss	200,695,204	7.88%

NOTES

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Sr. Superintendent	
Noted by: Gilbert T. Oriño	Manager	

Certified True and Correct:

Roselita G. Orliño
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: August 15, 2007

SUBSCRIBED AND SWORN to before me this 15th day of August, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

Doc No. 485
Page No. 98
Book No. VIII
Series of 2007

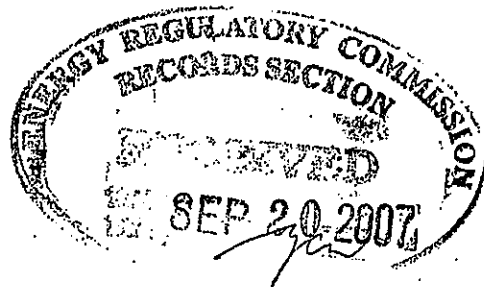
NOTARY PUBLIC
ROLL NO. 39017
P. 10/10/2007/PSM/C
8TH FLOOR, LOPEZ BLDG. ORIENTAL AVE. PASIG CITY

ANNEX " C-5 "



September 20, 2007

ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of AUGUST, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

A handwritten signature in black ink, appearing to be 'G. Oriño'.

GILBERT T. ORIÑO
Manager & Head, Financial Accounting

A handwritten signature in black ink, appearing to be 'MEA/ahp'.



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : August 31, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	869,391,679	6,091,967,241
Philippine Electricity Market Corp (WESM)	407,494,310	2,089,637,132
Other IPPs		
Phil Power Dev't Corp.	291,087	1,526,388
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	261,510,300	1,234,857,714
First Gas Power Sta. Rita	568,317,000	2,918,969,517
First Gas Power San Lorenzo	326,995,000	1,549,394,761
Sub-Total IPP	1,157,113,387	5,704,748,380
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	45,773,547	212,687,112
CCP	572,279	2,545,273
Total kWh Purchased & Generated	2,480,345,202	14,101,585,139

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,284,045,073	17,910,478,192
Recovered Energy	8,166,170	69,700,542

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	196,300,129	7.91%
Administrative Loss	6,437,494	0.26%
Technical & Non Technical Loss	189,862,635	7.65%

NOTES

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Sr. Superintendent	

Certified True and Correct:

GILBERT T. ORINO
Manager & Head, Financial Accounting

Date: September 18, 2007

SUBSCRIBED AND SWORN to before me this 18th day of September, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 13869372 issued on March 14, 2007 at Marikina City.

Doc No. 79
Page No. 17
Book No. 10
Series of mt

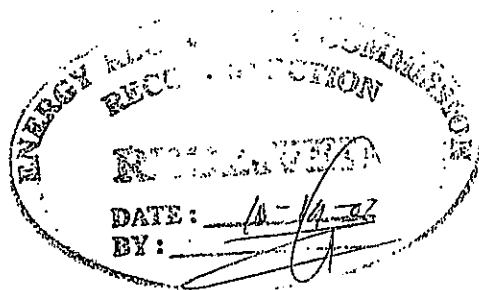
ATTY. MICHELLE DELOS SANTOS
NOTARY PUBLIC
PASIG, PATEROS, TAMPONG AND SAN JUAN
ISSUED ON MARCH 14, 2007 AT PASIG CITY
UNTIL DECEMBER 31, 2008
ROLL NO. 47294/00P NO. 000000 12/31/08/07
PTR NO. 30646000/07/PASIG CI
8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE

ANNEX " C-6 "



October 19, 2007

ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



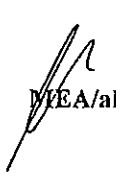
Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of SEPTEMBER, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,


GILBERT T. ORIOÑO
Manager & Head, Financial Accounting


YEA/ahp

II. ACTA REQUIREMENTS (in PPH)		Weighted Averages
Requirement	Description (Please be specific)	
1	Generation Cost (Dom Suppliers)	4.7153
2	Potential Recoveries	0.0274
3	High Load Factor Discounts	0.0083
4	Purchased Power (R/W)	2,427,327.784
5	Debt/PPA Balance	0.0000

NOTES	<p>1) Different discounts - % of Generation, Transmission, System Loss, Distribution, Supply and Delivery Charges</p> <p>2) Special Discount - for equivalent General Service (GS) and IS customers; % of Distribution, Delivery & Supply Charges</p> <p>3) Power Factor Adjustment - for qualified NS & IS customers; % of Transmission & Distribution Charges</p> <p>4) Energy Tie-in - for Picking customers only</p> <p>5) High Load Factor Discount - for IS customers with a billing demand of at least 1000 kW</p> <p>6) Purchased Power Discount - for IS customers with a billing demand of at least 1000 kW, discount computed for every 10% above customer's Billing Capacity</p>
-------	--

NOTES	<p>7) CSMA - % of Distribution Charge</p> <p>8) For OOPS, VMT meter for Generation is 11.50%</p> <p>9) VMT meter does not include VCCA</p>
-------	--

Prepared by:	Phon L. Pholio	Analyst, Plans & Pricing	Signature: <i>Phon L. Pholio</i>
Reviewed by:	Nourel B. Krenaw	Head, Plans & Pricing	Signature: <i>Nourel B. Krenaw</i>
Certified True and Correct:	VP J. Head, UNHQ Economic		Signature: <i>J. Head</i>
VP J. Head, UNHQ Economic			

Submitted for Verification of ERIC

Authorized Officer

Date: 17 October 2007

Submitted and Sworn to before me this 17 October 2007, affiant exhibiting to me her Residence Certificate No. 68857288 issued at Paris, City on 8 January 2007.

ATTY. HICARDO T. MARTINEZ, JR.
 NOTARY PUBLIC
 issued on September 22, 2006 at Pacific City
 Roll No. 52393
 PTR No. 69598012 29-9.
 PTR No. 36808011-2
 until December 31, 2006.
 Original



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY

For the Month of : September 30, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC/GENCO	883,486,000	5,977,213,374
Philippine Electricity Market Corp (WESM)	309,224,269	2,065,757,675
Other IPPs		
Phil Power Dev't Corp.	269,648	1,439,501
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	305,381,000	1,329,432,597
First Gas Power Sta. Rita	659,790,000	3,085,735,252
First Gas Power San Lorenzo	308,418,000	1,452,029,204
Sub-Total IPP	1,273,858,648	5,868,636,554
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	54,416,378	244,006,306
CCP	2,340,297	10,047,257
Total kWh Purchased & Generated	2,523,325,592	14,165,661,165

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,196,950,291	15,822,814,245
Recovered Energy	7,660,857	60,496,358

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	326,375,301	12.93%
Administrative Loss	6,518,878	0.25%
Technical & Non Technical Loss	319,856,423	12.68%

NOTES

--

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Sr. Superintendent	

Certified True and Correct:

GILBERT T. ORINO
Manager & Head, Financial Accounting

Date: October 17, 2007

SUBSCRIBED AND SWORN to before me this 17th day of October, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 13869372 issued on March 14, 2007 at Marikina City.

Doc No. 329
Page No. 67
Book No. XII
Series of 244

JOSE RENEY R. ANTONIO
NOTARY PUBLIC
PASIG PATEROS LAGUNA AND CALABAN
ISSUED ON FEBRUARY 2007 AT PASIG CITY
UNTIL DECEMBER 2008

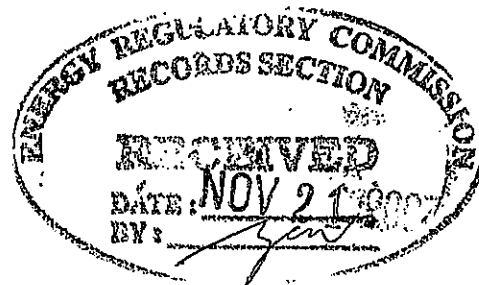
ROLL NO. 35744 / IUP NO. 5925006 / 12-09-06/07
PTR NO. 3674050 / 01-02-07/PASIG CITY
8TH FLOOR LOPEZ BLDG. ERICSON AVENUE PASIG CITY

ANNEX " C-7 "



November 20, 2007

ATTY. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of OCTOBER, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orlino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

GTO/MEA/ahp
GTO/MEA/ahp

1. Accounts Receivable	1,000,000
2. Accounts Payable	(500,000)
3. Inventory	200,000
4. Prepaid Expenses	50,000
5. Cash	250,000
6. Total	1,000,000

7 CESR - % of Distribution Charge
8 For QOP's VAT rate for Government is 11.50%
9 & 10 not's should not include VOC's

ATTY: MELISSA C. GUETUA

Inspector
RUEFUA

DNIC. NO. 476
[] ENO. 97
[] NO. 11
Sec. ES OF 2007

UNTEL RECEIVED 3112008
NO503E/1BT NO.656588211220/DE/RSN CHIA
PTR NO.263407E/11/02/07/PASIG CITY
COR LOPEZ BLDG. ORTIGAS AVENUE PASIG CITY



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : October 31, 2007

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	914,516,563	5,363,906,559
Philippine Electricity Market Corp (WESM)	74,584,590	504,020,673
Other IPPs		
Phil Power Dev't Corp.	351,159	1,887,177
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	300,968,000	1,236,399,949
First Gas Power Sta. Rita	687,493,000	3,138,899,203
First Gas Power San Lorenzo	158,042,000	982,279,058
Sub-Total IPP	1,146,854,159	5,359,465,387
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	55,297,718	245,548,585
CCP	169,206,416	669,555,576
Total kWh Purchased & Generated	2,360,459,446	12,142,496,779

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,229,281,330	15,487,515,586
Recovered Energy	8,634,231	67,183,262

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	131,178,116	5.56%
Administrative Loss	6,334,328	0.27%
Technical & Non Technical Loss	124,843,788	5.29%

NOTES

--

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Sr. Superintendent	
Noted by:		
Gilbert T. Oriño	Manager	

Certified True and Correct:

Roselita G. Orliño
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: November 19, 2007

SUBSCRIBED AND SWORN to before me this 19th day of November, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

Doc No. 275
Page No. 56
Book No. 5
Series of MA

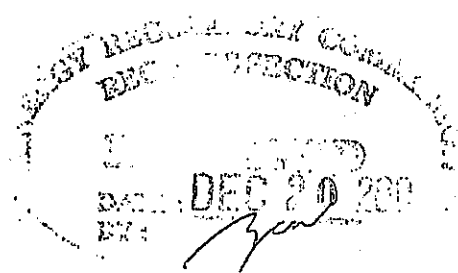
Notary Public
JEANNETTE L. BILAN
Notary Public
Until December 31, 2007
PTR No. Q2941510
Issued on Jan. 2, 2006 at Pasig City

ANNEX " C-8 "



December 20, 2007

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of NOVEMBER, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orlino
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

[Signature]
GTO/MEA/ahp

⁷ CBQ, % of Distribution Change
 & For ODPG, VAT rate for Conversion is 11.50%
 P this value does not include VODs



APR 11 2002
RECEIVED
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 03-27-2001 BY 60322
PINO, SARA / 002700
LOPEZ, EDU. ANTONIO
LOPEZ, EDU. ANTONIO



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : November 30, 2007

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO	1,058,569,749	6,206,105,570
Philippine Electricity Market Corp (WESM)	232,402,064	1,427,672,247
Other IPPs		
Phil Power Dev't Corp.	446,240	2,331,677
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	248,379,400	1,171,414,476
First Gas Power Sta. Rita	661,451,000	3,053,347,678
First Gas Power San Lorenzo	176,317,000	1,015,224,175
Sub-Total IPP	1,086,593,640	5,242,318,006
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	48,017,554	211,337,007
CCP	6,921,017	26,213,548
ECOZONE (with adjustment from previous month)	(45,187,256)	(44,837,309)
Total kWh Purchased & Generated	2,387,316,768	13,068,809,070

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,146,712,325	14,489,601,580
Recovered Energy	7,583,255	56,930,441

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	240,604,443	10.08%
Administrative Loss	8,368,482	0.35%
Technical & Non Technical Loss	232,235,961	9.73%

NOTES

--

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Sr. Superintendent	
Noted by: Gilbert T. Oriño	Manager	

Certified True and Correct:
ROSELITA G. ORLINO
Asst. Vice President & Head, Accounting

Date: December 18, 2007

SUBSCRIBED AND SWORN to before me this 18th day of December, 2007 at Pasig City.

The affiant exhibited to me his/her CTC No. 06886654 issued on January 3, 2007 at Pasig City.

Atty. Maria Zarah R. Villanueva-Castro
Notary Public

NOTARY PUBLIC

Pasig, Pateros, Taguig & San Juan
Issued on Jan. 2, 2006 / Pasig City
Until December 31, 2007

Roll No. 42053 / IBP No. 663820 / 12-28-05 / Mla IV
PTR No. 3634071 / 01-02-07 / Pasig City
8th Floor, Lopez Building, Ortigas Ave., Pasig City

Doc No. 137
Page No. 28
Book No. X
Series of 2007

ANNEX " C-9 "



January 18, 2008

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of DECEMBER, 2007.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orlino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

[Signature]
OTO/MEA/ahp

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : December 31, 2007

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO	939,471,444	5,434,534,036
Philippine Electricity Market Corp (WESM)	191,078,682	1,589,320,744
Other IPPs		
Phil Power Dev't Corp.	419,281	2,162,070
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	160,016,800	1,054,164,765
First Gas Power Sta. Rita	586,516,000	2,620,488,220
First Gas Power San Lorenzo	238,665,000	1,169,446,444
Sub-Total IPP	985,617,081	4,846,261,498
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	53,471,845	236,874,488
CCP	7,564,978	23,605,469
ECOZONE (with adjustment from previous month)	123,443,558	354,314,203
Total kWh Purchased & Generated	2,300,647,588	12,484,910,439

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,181,812,311	14,787,060,748
Recovered Energy	7,806,369	58,501,885

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	118,835,277	5.17%
Administrative Loss	4,614,800	0.21%
Technical & Non Technical Loss	114,220,477	4.96%

NOTES

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Sr. Superintendent	
Noted by:		
Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: January 17, 2008

SUBSCRIBED AND SWORN to before me this 17th day of January, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No.10169514 issued on January 2, 2008 at Pasig City

Doc No. 510
Page No. 103
Book No. XII
Series of 728

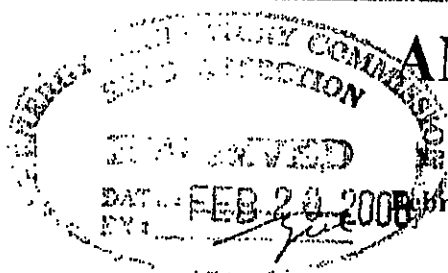
ATTY. JOSE RENE R. ALVARADO

NOTARY PUBLIC

PAGE 1000-1000-1000-1000
ISSUED BY FBI - NEW YORK CITY

477-2-200

73749/P...
FTRNO. 80740...
STHFLOR&LOPEZOLLA, CHA... A/C... PASADENA



ANNEX " C-10 "

January 20, 2008

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JANUARY, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Roselita G. Orlino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

G/O/M/EA/ahp
G/O/M/EA/ahp

Ryallston
2/28/08



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : January 31, 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	746,708,172	5,387,290,410
Philippine Electricity Market Corp (WESM)	196,432,710	395,800,799
Other IPPs		
Phil Power Dev't Corp.	426,843	1,970,287
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	205,522,500	1,162,011,274
First Gas Power Sta. Rita	654,722,000	3,061,051,071
First Gas Power San Lorenzo	321,545,000	1,500,453,708
Sub-Total IPP	1,182,216,343	5,725,486,340
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	50,175,080	223,645,462
CCP	11,521,135	47,948,506
ECOZONE (with adjustment from previous month)	116,202,749	383,348,183
Total kWh Purchased & Generated	2,303,256,189	12,163,519,700

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	1,972,322,646	13,551,632,851
Recovered Energy	8,813,308	66,026,389

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	330,933,543	14.37%
Administrative Loss	5,889,778	0.26%
Technical & Non Technical Loss	325,043,765	14.11%

NOTES

--

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: February 19, 2008

SUBSCRIBED AND SWORN to before me this 19th day of February, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

JOSE RENE T. ALVARADO
NOTARY PUBLIC

PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED BY FEB. 17, 2007 AT PASIG CITY
UNTIL DECEMBER 31, 2009

Doc No. 75
Page No. 16
Book No. XII
Series of 2008

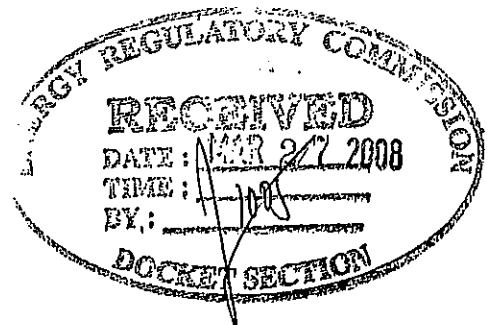
ROLL NO. 35744 / IUP NO. 697300 / 12-20-05 / ROLL NO.
PTR NO. 3634006 / 01-02-07 / PASIG CITY
8TH FLOOR, LOPEZ BLDG., ORINGA AVE., PASIG CITY



ANNEX " C-11. "

March 18, 2008

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of FEBRUARY, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
VP & Head, Regulatory Affairs Office
Regulatory Compliance Officer, RAO

Priority:	Rating:	Status:
High/L. Data	Analys. Tables & Printing	Collect
Reviewed by:		
Month B. Reviewer	Head, Rater & Priority	
Confirmed Type and Content		
Muzina G. Data Project	VP & Head, Under Economics	

Date: 14 March 2001

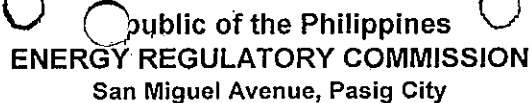
Submitted for Verification of ERI: _____
Authorized Officer: _____

ALVIN MICHELLE SANTIAGO, JR.
NOTARY PUBLIC

FAKES, PATEROS, TAGUILA AND SAN JUAN
 1700 SAN MARCO 12007 AT FALST CITY
 UNTIL DECEMBER 31, 2014

DOC. NO. 468
PAGE NO. 95
BT. NO. III
SERIAL NO. 208

ROLL NO. 46637186 NO. 653303 12/29/96/PSM
 172 NO. 363455/01/27/PASO CITY
 8TH FLOOR 2227 BLDG. ORTHO AVE. PASO CITY



Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : February 29, 2008

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	695,371,302	4,565,949,977
Philippine Electricity Market Corp (WESM)	224,153,440	1,291,589,181
Other IPPs		
Phil Power Dev't Corp.	499,428	2,607,776
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	267,004,301	1,177,945,665
First Gas Power Sta. Rita	645,443,000	3,105,042,523
First Gas Power San Lorenzo	345,063,000	1,601,798,917
Sub-Total IPP	1,258,009,729	5,887,394,881
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _i	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	54,836,248	256,393,824
CCP	14,983,854	52,874,147
ECOZONE (with adjustment from previous month)	138,648,732	547,191,086
Total kWh Purchased & Generated	2,386,003,305	12,601,393,095

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	54,918,742

	kWh	%
Total Distribution System Loss	241,576,433	10.12%
Administrative Loss	5,961,780	0.25%
Technical & Non Technical Loss	235,614,653	9.87%

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Orño	Sr. Manager	

Roselita
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

SUBSCRIBED AND SWORN to before me this 17th day of March, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No.10169514 issued on January 2, 2008 at Pasig City.

Doc No. 253
Page No. 52
Book No. IX
Series of WV

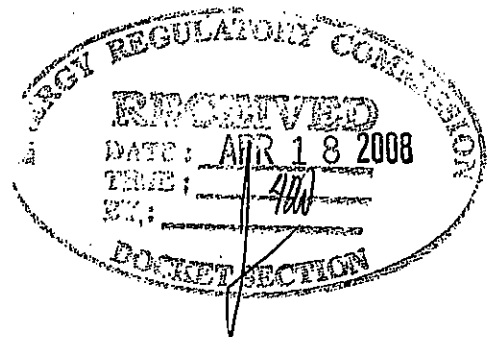
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ANNEX " C-12 "



April 18, 2008

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MARCH, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
VP & Head, Regulatory Affairs Office
Regulatory Compliance Officer, RAO

[illegible]

Date: 16 April 2008

Authorized Office


 S. ANTONIO
 NOTARY PUBLIC

FATHERS, TAGUIG AND SAN JUAN

UNITED STATES OF AMERICA AND SAN JUAN
ED DONAHUE, 23, 2017 AT PASADENA CITY

UNTIL DECEMBER 31/2008

03634073/01/69/0270
//BP NO.895950/12/29/06/RSM CHAPTER

0.3634073/01/02/07/PABIG CITY

303407/3/01/02/07/PASIG CITY
EZBLDG. ORTIGAS AVENUE, PASIG CITY



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : March 31, 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	KWh	Amount
NPC GENCO & TRANSCO	733,764,919	4,657,208,852
Philippine Electricity Market Corp (WESM)	189,152,654	1,992,508,242
Other IPPs		
Phil Power Dev't Corp.	415,430	1,634,797
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	138,774,700	1,076,944,009
First Gas Power Sta. Rita	632,279,000	3,117,776,048
First Gas Power San Lorenzo	336,875,000	1,626,917,605
Sub-Total IPP	1,108,344,130	5,823,272,459
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	49,473,649	232,252,003
CCP	16,144,888	55,564,236
ECOZONE (with adjustment from previous month)	134,664,420	433,176,671
Total kWh Purchased & Generated	2,231,544,660	13,193,982,463

ENERGY OUTPUT (Revenue)	KWh	Amount
Total kWh Sold	2,039,461,119	13,811,835,708

RECOVERED ENERGY	KWh	Amount
Pilferage Recovery	-	62,709,602

II. SYSTEM LOSS DATA

	KWh	%
Total Distribution System Loss	192,083,541	8.61%
Administrative Loss	5,647,712	0.26%
Technical & Non Technical Loss	186,435,829	8.35%

NOTES

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Manager	
Noted by:		
Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselita G. Orliño
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: April 16, 2008

SUBSCRIBED AND SWORN to before me this 16th day of April, 2008 at Pasig City

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City

Notary Public

ATTY. ROMEL M. GOROSPE
NOTARY PUBLIC

PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED: 4th MARCH 2007 AT PASIG CITY
VALID UNTIL: 15th MARCH 2008

ROLL NO. 40701 / IDP NO. 000-783243/06/8
PTR NO. 36340027/01/02/07/PASIG CITY
8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG

Doc No. 279
Page No. 13
Book No. 11
Series of 279

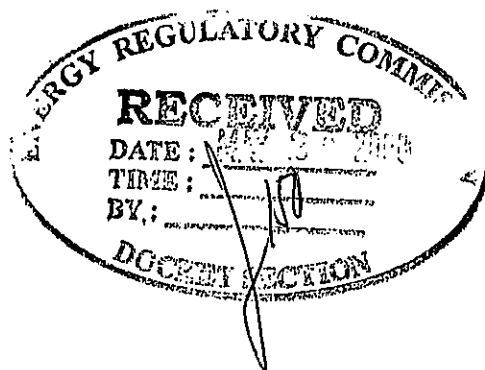
ANNEX " C-13 "

FILE COPY



May 19, 2008

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of APRIL, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
VP & Head, Regulatory Affairs Office

Prepared by:	Dean L. Roberts	Reviewed by:	Michael J. Lawrence
Production:	Michael J. Lawrence	Approved:	Michael J. Lawrence
Signature:	Michael J. Lawrence	Comments:	Comments:
Initials:	Michael J. Lawrence	Initials:	Michael J. Lawrence
Date:	Michael J. Lawrence	Date:	Michael J. Lawrence

111

100. NO. 108
PAGE NO. 23
BOOK NO. 1
SERIES OF 2003

ATTY. PAULINO O. UNGOS III
NOTARY PUBLIC
PASIGI FATEROS, TAGBIRIG AND SAN JUAN
ISSUED ON MARCH 14, 2007 AT PASIGI CITY
UNTIL FEBRUARY 21, 2008
ROLL NO. 468770 / ISF NO. 6927330 12/25/06/RSN CHAP
PTR NO. 3534657/04/24/07/PASIGI CITY
8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE/PASIGI CITY



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : April 30, 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	920,977,817	5,575,619,396
Philippine Electricity Market Corp (WESM)	295,599,087	2,153,721,130
Other IPPs		
Phil Power Dev't Corp.	464,275	2,182,313
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	232,843,000	1,202,298,474
First Gas Power Sta. Rita	669,157,000	3,379,985,471
First Gas Power San Lorenzo	340,339,000	1,704,448,972
Sub-Total IPP	1,242,803,275	6,288,915,230
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	32,973,467	167,172,229
CCP	17,687,511	67,768,317
ECOZONE (with adjustment from previous month)	145,565,281	471,638,068
Total kWh Purchased & Generated	2,655,606,438	14,724,834,370

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,285,100,864	17,060,383,429

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	59,981,076

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	370,505,574	13.95%
Administrative Loss	6,325,431	0.24%
Technical & Non Technical Loss	364,180,143	13.71%

NOTES

--

Name	Position	Signature
Prepared by: Anthony H. Perez	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: May 16, 2008

SUBSCRIBED AND SWORN to before me this 16th day of May, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

Doc No. 40
Page No. 87
Book No. 11
Series of 2008

Notary Public

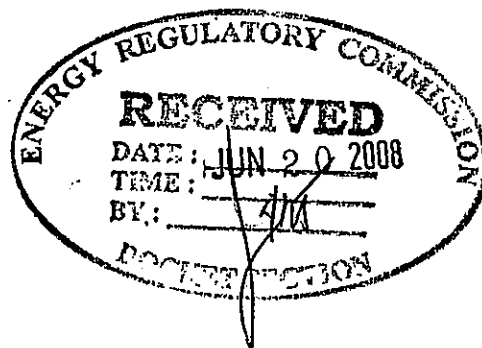
ATTY. RONALD S. SERRANO
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on March 17, 2008 at Pasig City
Until December 31, 2009
Roll No. 51694/IBP No. 720016/11-29-07/Pasig City
PTR No. 4339783/01-09-08/Pasig City
8th Floor Lopez Bldg., Ortigas Avenue, Pasig City



File Copy

June 18, 2008

HON. RODOLFO B. ALBANO
Chairman
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MAY, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
VP & Head, Regulatory Affairs Office
RCO / HEAD, REGULATORY AFFAIRS OFFICE

[illegible]

11

ATTY. FRANK S. LIND G. ANGELO
NOTARY PUBLIC
PASIGTATEROS TACUBA AND SAN JUAN
ISUELI UNAFRE 23/267 AT PACIFIC CITY

ROLL NO.40145/18P HQ.695980/12/23/06/RSNA CHAPTER
PTR NO 3634073/01/02/03/PASIG CITY
QUELOND 1 SEP 7 51 M6 00000000 A/ENQUE PAOUT 000



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : May 31, 2008

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO & TRANSCO	953,659,593	5,330,720,307
Philippine Electricity Market Corp (WESM)	173,074,357	314,051,648
Other IPPs		
Phil Power Dev't Corp.	413,561	1,503,433
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	211,200,900	1,144,923,751
First Gas Power Sta. Rita	609,811,000	3,369,374,181
First Gas Power San Lorenzo	329,394,000	1,792,757,168
Sub-Total IPP	1,150,819,461	6,308,558,533
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	33,707,926	167,038,816
CCP	35,822,930	121,525,638
ECOZONE (with adjustment from previous month)	156,460,785	548,099,381
Total kWh Purchased & Generated	2,503,545,052	12,789,994,323

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,312,641,826	17,070,547,414

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	57,721,392

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	190,903,226	7.63%
Administrative Loss	6,487,833	0.26%
Technical & Non Technical Loss	184,415,393	7.37%

NOTES

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Manager	
Noted by:		
Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselita G. Orfino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: June 17, 2008

SUBSCRIBED AND SWORN to before me this 17th day of June, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

Doc No. 5
Page No. 2
Book No. III
Series of 7006

ATTY. RICARDO V. MARTINEZ JR.
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MARCH 31, 2008 AT PASIG CITY
UNTIL DECEMBER 31, 2009
ROLL NO. 52393/ IBP NO. 728024/ 11/29/07 / RSM CHAPTER
PTR NO. 4339794/ 01/09/08/ PASIG CITY
5th FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

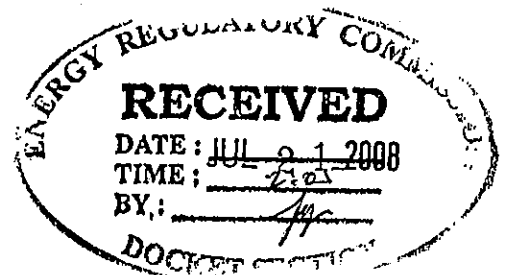
ANNEX " C-15 "



FILE COPY

July 18, 2008

HON. ZENAIDA G. CRUZ-DUCUT
Chairperson
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Madam,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JUNE, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
RCO & Head, Regulatory Affairs Office

Anthony H. Peréz
Financial Accounting
07/18/08

Tel. No. (632) 631-2222 • (632) 16220



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : June 30, 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	988,657,627	4,884,840,949
Philippine Electricity Market Corp (WESM)	208,493,998	937,028,790
Other IPPs		
Phil Power Dev't Corp.	377,645	1,646,165
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	183,416,800	1,195,962,157
First Gas Power Sta. Rifa	663,444,000	3,607,489,623
First Gas Power San Lorenzo	345,029,000	1,872,834,007
Sub-Total IPP	1,192,267,445	6,677,931,951
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	50,896,956	145,839,497
ECOZONE (with adjustment from previous month)	171,115,062	601,964,058
Total kWh Purchased & Generated	2,611,431,088	13,247,605,245

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,314,100,350	15,958,286,634

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery		58,175,028

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	297,330,738	11.39%
Administrative Loss	6,634,957	0.26%
Technical & Non Technical Loss	290,695,781	11.13%

NOTES

Name	Position	Signature
Prepared by:		
Anthony H. Perez	Accountant	
Reviewed by:		
Manuel E. Alfonso	Manager	
Noted by:		
Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselita G. Orliño
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: July 16, 2008

JUL 17 2008

SUBSCRIBED AND SWORN to before me this 16th day of July, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 Issued on January 2, 2008 at Pasig City.

Doc No. 93
Page No. 20
Book No. III
Series of 2008

Anthony H. Perez
Financial Accounting
7/15/2008

Notary Public
ATTY. RICARDO T. MARTINEZ JR.
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MARCH 31, 2008 AT PASIG CITY
UNTIL DECEMBER 31, 2009
ROLL NO. 52393/ IBP NO. 728024/ 11/29/07 / RSM CHAPTER
PTR NO. 4339794/ 01/09/08/ PASIG CITY
1st FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

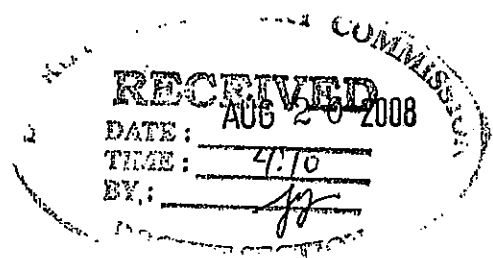
ANNEX " C-16 "



FILE COPY

August 20, 2008

HON. ZENaida G. CRUZ-DUCUT
Chairperson
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Dear Chairperson Ducut,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JULY, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
RCO & Head, Regulatory Affairs Office

Rafael C. Mateo
Financial Accounting
08/20/08
ERC Resolution # 27



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : July 31, 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	1,033,581,294	4,873,689,611
Philippine Electricity Market Corp (WESM)	144,202,901	446,693,760
Other IPPs		
Phil Power Dev't Corp.	385,018	1,091,570
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	191,247,001	1,151,327,467
First Gas Power Sta. Rita	604,827,000	3,623,103,348
First Gas Power San Lorenzo	339,654,000	2,004,116,880
Sub-Total IPP	1,136,113,019	6,779,639,265
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	54,441,224	145,785,591
ECOZONE (with adjustment from previous month)	159,176,939	446,682,336
Total kWh Purchased & Generated	2,527,515,377	12,692,490,563

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,311,338,266	15,660,955,540

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	86,003,406

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	216,177,111	8.55%
Administrative Loss	5,986,783	0.23%
Technical & Non-Technical Loss	210,190,328	8.32%

NOTES

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Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: August 19, 2008

SUBSCRIBED AND SWORN to before me this 19th day of August, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

Doc No. 163
Page No. 34
Book No. ✓
Series of 2006

Rafael C. Mateo
Financial Accounting
8/19/2008
ERC Resolution # 27

Notary Public
ATTY. MELISSA C. QUETUA
NOTARY PUBLIC

Pasig, Paloran, Taguig & San Juan
Issued on March 09, 2007 at Pasig City,
until December 31, 2008

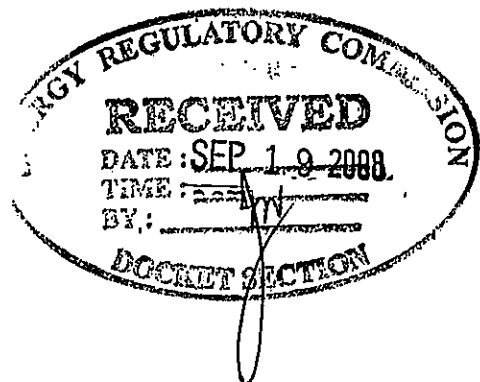
Roll No. 59313/18P No. 726020 11/29/2007/RSM Chapter
PTR No. 4339789 / 01/07/2005 / Pasig City
8th floor, Lopez Bldg., Ortigas Ave., Pasig City



FILE COPY

September 19, 2008

HON. ZENAIDA G. CRUZ-DUCUT
Chairperson
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Dear Chairperson Ducut,

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of AUGUST, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
RCO & Head, Regulatory Affairs Office

Rafael C. Mateo
Financial Accounting
08/20/08
ERC Resolution # 27

L. MONTHLY RATES COMPARISON, Manila Electric Company, AUGUST 2008		MAY 2008		JUNE 2008		JULY 2008		AUGUST 2008		SEPTEMBER 2008		OCTOBER 2008		NOVEMBER 2008		DECEMBER 2008		JANUARY 2009		FEBRUARY 2009		MARCH 2009		APRIL 2009		MAY 2009		JUNE 2009		JULY 2009		AUGUST 2009		SEPTEMBER 2009		OCTOBER 2009		NOVEMBER 2009		DECEMBER 2009		JANUARY 2010		FEBRUARY 2010		MARCH 2010		APRIL 2010		MAY 2010		JUNE 2010		JULY 2010		AUGUST 2010		SEPTEMBER 2010		OCTOBER 2010		NOVEMBER 2010		DECEMBER 2010		JANUARY 2011		FEBRUARY 2011		MARCH 2011		APRIL 2011		MAY 2011		JUNE 2011		JULY 2011		AUGUST 2011		SEPTEMBER 2011		OCTOBER 2011		NOVEMBER 2011		DECEMBER 2011		JANUARY 2012		FEBRUARY 2012		MARCH 2012		APRIL 2012		MAY 2012		JUNE 2012		JULY 2012		AUGUST 2012		SEPTEMBER 2012		OCTOBER 2012		NOVEMBER 2012		DECEMBER 2012		JANUARY 2013		FEBRUARY 2013		MARCH 2013		APRIL 2013		MAY 2013		JUNE 2013		JULY 2013		AUGUST 2013		SEPTEMBER 2013		OCTOBER 2013		NOVEMBER 2013		DECEMBER 2013		JANUARY 2014		FEBRUARY 2014		MARCH 2014		APRIL 2014		MAY 2014		JUNE 2014		JULY 2014		AUGUST 2014		SEPTEMBER 2014		OCTOBER 2014		NOVEMBER 2014		DECEMBER 2014		JANUARY 2015		FEBRUARY 2015		MARCH 2015		APRIL 2015		MAY 2015		JUNE 2015		JULY 2015		AUGUST 2015		SEPTEMBER 2015		OCTOBER 2015		NOVEMBER 2015		DECEMBER 2015		JANUARY 2016		FEBRUARY 2016		MARCH 2016		APRIL 2016		MAY 2016		JUNE 2016		JULY 2016		AUGUST 2016		SEPTEMBER 2016		OCTOBER 2016		NOVEMBER 2016		DECEMBER 2016		JANUARY 2017		FEBRUARY 2017		MARCH 2017		APRIL 2017		MAY 2017		JUNE 2017		JULY 2017		AUGUST 2017		SEPTEMBER 2017		OCTOBER 2017		NOVEMBER 2017		DECEMBER 2017		JANUARY 2018		FEBRUARY 2018		MARCH 2018		APRIL 2018		MAY 2018		JUNE 2018		JULY 2018		AUGUST 2018		SEPTEMBER 2018		OCTOBER 2018		NOVEMBER 2018		DECEMBER 2018		JANUARY 2019		FEBRUARY 2019		MARCH 2019		APRIL 2019		MAY 2019		JUNE 2019		JULY 2019		AUGUST 2019		SEPTEMBER 2019		OCTOBER 2019		NOVEMBER 2019		DECEMBER 2019		JANUARY 2020		FEBRUARY 2020		MARCH 2020		APRIL 2020		MAY 2020		JUNE 2020		JULY 2020		AUGUST 2020		SEPTEMBER 2020		OCTOBER 2020		NOVEMBER 2020		DECEMBER 2020		JANUARY 2021		FEBRUARY 2021		MARCH 2021		APRIL 2021		MAY 2021		JUNE 2021		JULY 2021		AUGUST 2021		SEPTEMBER 2021		OCTOBER 2021		NOVEMBER 2021		DECEMBER 2021		JANUARY 2022		FEBRUARY 2022		MARCH 2022		APRIL 2022		MAY 2022		JUNE 2022		JULY 2022		AUGUST 2022		SEPTEMBER 2022		OCTOBER 2022		NOVEMBER 2022		DECEMBER 2022		JANUARY 2023		FEBRUARY 2023		MARCH 2023		APRIL 2023		MAY 2023		JUNE 2023		JULY 2023		AUGUST 2023		SEPTEMBER 2023		OCTOBER 2023		NOVEMBER 2023		DECEMBER 2023		JANUARY 2024		FEBRUARY 2024		MARCH 2024		APRIL 2024		MAY 2024		JUNE 2024		JULY 2024		AUGUST 2024		SEPTEMBER 2024		OCTOBER 2024		NOVEMBER 2024		DECEMBER 2024		JANUARY 2025		FEBRUARY 2025		MARCH 2025		APRIL 2025		MAY 2025		JUNE 2025		JULY 2025		AUGUST 2025		SEPTEMBER 2025		OCTOBER 2025		NOVEMBER 2025		DECEMBER 2025		JANUARY 2026		FEBRUARY 2026		MARCH 2026		APRIL 2026		MAY 2026		JUNE 2026		JULY 2026		AUGUST 2026		SEPTEMBER 2026		OCTOBER 2026		NOVEMBER 2026		DECEMBER 2026		JANUARY 2027		FEBRUARY 2027		MARCH 2027		APRIL 2027		MAY 2027		JUNE 2027		JULY 2027		AUGUST 2027		SEPTEMBER 2027		OCTOBER 2027		NOVEMBER 2027		DECEMBER 2027		JANUARY 2028		FEBRUARY 2028		MARCH 2028		APRIL 2028		MAY 2028		JUNE 2028		JULY 2028		AUGUST 2028		SEPTEMBER 2028		OCTOBER 2028		NOVEMBER 2028		DECEMBER 2028		JANUARY 2029		FEBRUARY 2029		MARCH 2029		APRIL 2029		MAY 2029		JUNE 2029		JULY 2029		AUGUST 2029		SEPTEMBER 2029		OCTOBER 2029		NOVEMBER 2029		DECEMBER 2029		JANUARY 2030		FEBRUARY 2030		MARCH 2030		APRIL 2030		MAY 2030		JUNE 2030		JULY 2030		AUGUST 2030		SEPTEMBER 2030		OCTOBER 2030		NOVEMBER 2030		DECEMBER 2030		JANUARY 2031		FEBRUARY 2031		MARCH 2031		APRIL 2031		MAY 2031		JUNE 2031		JULY 2031		AUGUST 2031		SEPTEMBER 2031		OCTOBER 2031		NOVEMBER 2031		DECEMBER 2031		JANUARY 2032		FEBRUARY 2032		MARCH 2032		APRIL 2032		MAY 2032		JUNE 2032		JULY 2032		AUGUST 2032		SEPTEMBER 2032		OCTOBER 2032		NOVEMBER 2032		DECEMBER 2032		JANUARY 2033		FEBRUARY 2033		MARCH 2033		APRIL 2033		MAY 2033		JUNE 2033		JULY 2033		AUGUST 2033		SEPTEMBER 2033		OCTOBER 2033		NOVEMBER 2033		DECEMBER 2033		JANUARY 2034		FEBRUARY 2034		MARCH 2034		APRIL 2034		MAY 2034		JUNE 2034		JULY 2034		AUGUST 2034		SEPTEMBER 2034		OCTOBER 2034		NOVEMBER 2034		DECEMBER 2034		JANUARY 2035		FEBRUARY 2035		MARCH 2035		APRIL 2035		MAY 2035		JUNE 2035		JULY 2035		AUGUST 2035		SEPTEMBER 2035		OCTOBER 2035		NOVEMBER 2035		DECEMBER 2035		JANUARY 2036		FEBRUARY 2036		MARCH 2036		APRIL 2036		MAY 2036		JUNE 2036		JULY 2036		AUGUST 2036		SEPTEMBER 2036		OCTOBER 2036		NOVEMBER 2036		DECEMBER 2036		JANUARY 2037		FEBRUARY 2037		MARCH 2037		APRIL 2037		MAY 2037		JUNE 2037		JULY 2037		AUGUST 2037		SEPTEMBER 2037		OCTOBER 2037		NOVEMBER 2037		DECEMBER 2037		JANUARY 2038		FEBRUARY 2038		MARCH 2038		APRIL 2038		MAY 2038		JUNE 2038		JULY 2038		AUGUST 2038		SEPTEMBER 2038		OCTOBER 2038		NOVEMBER 2038		DECEMBER 2038		JANUARY 2039		FEBRUARY 2039		MARCH 2039		APRIL 2039		MAY 2039		JUNE 2039		JULY 2039		AUGUST 2039		SEPTEMBER 2039		OCTOBER 2039		NOVEMBER 2039		DECEMBER 2039		JANUARY 2040		FEBRUARY 2040		MARCH 2040		APRIL 2040		MAY 2040		JUNE 2040		JULY 2040		AUGUST 2040		SEPTEMBER 2040		OCTOBER 2040		NOVEMBER 2040		DECEMBER 2040		JANUARY 2041		FEBRUARY 2041		MARCH 2041		APRIL 2041		MAY 2041		JUNE 2041		JULY 2041		AUGUST 2041		SEPTEMBER 2041		OCTOBER 2041		NOVEMBER 2041		DECEMBER 2041		JANUARY 2042		FEBRUARY 2042		MARCH 2042		APRIL 2042		MAY 2042		JUNE 2042		JULY 2042		AUGUST 2042		SEPTEMBER 2042		OCTOBER 2042		NOVEMBER 2042		DECEMBER 2042		JANUARY 2043		FEBRUARY 2043		MARCH 2043		APRIL 2043		MAY 2043		JUNE 2043		JULY 2043		AUGUST 2043		SEPTEMBER 2043		OCTOBER 2043		NOVEMBER 2043		DECEMBER 2043		JANUARY 2044		FEBRUARY 2044		MARCH 2044		APRIL 2044		MAY 2044		JUNE 2044		JULY 2044		AUGUST 2044		SEPTEMBER 2044		OCTOBER 2044		NOVEMBER 2044		DECEMBER 2044		JANUARY 2045		FEBRUARY 2045		MARCH 2045		APRIL 2045		MAY 2045		JUNE 2045		JULY 2045		AUGUST 2045		SEPTEMBER 2045		OCTOBER 2045		NOVEMBER 2045		DECEMBER 2045		JANUARY 2046		FEBRUARY 2046		MARCH 2046		APRIL 2046		MAY 2046		JUNE 2046		JULY 2046		AUGUST 2046		SEPTEMBER 2046		OCTOBER 2046		NOVEMBER 2046		DECEMBER 2046		JANUARY 2047		FEBRUARY 2047		MARCH 2047		APRIL 2047		MAY 2047		JUNE 2047		JULY 2047		AUGUST 2047		SEPTEMBER 2047		OCTOBER 2047		NOVEMBER 2047		DECEMBER 2047		JANUARY 2048		FEBRUARY 2048		MARCH 2048		APRIL 2048		MAY 2048		JUNE 2048		JULY 2048		AUGUST 2048		SEPTEMBER 2048		OCTOBER 2048		NOVEMBER 2048		DECEMBER 2048		JANUARY 2049		FEBRUARY 2049		MARCH 2049		APRIL 2049		MAY 2049		JUNE 2049		JULY 2049		AUGUST 2049		SEPTEMBER 2049		OCTOBER 2049		NOVEMBER 2049		DECEMBER 2049		JANUARY 2050		FEBRUARY 2050		MARCH 2050		APRIL 2050		MAY 2050		JUNE 2050		JULY 2050		AUGUST 2050		SEPTEMBER 2050		OCTOBER 2050		NOVEMBER 2050		DECEMBER 2050		JANUARY 2051		FEBRUARY 2051		MARCH 2051		APRIL 2051		MAY 2051		JUNE 2051		JULY 2051		AUGUST 2051		SEPTEMBER 2051		OCTOBER 2051		NOVEMBER 2051		DECEMBER 2051		JANUARY 2052		FEBRUARY 2052		MARCH 2052		APRIL 2052		MAY 2052		JUNE 2052		JULY 2052		AUGUST 2052		SEPTEMBER 2052		OCTOBER 2052		NOVEMBER 2052		DECEMBER 2052		JANUARY 2053		FEBRUARY 2053		MARCH 2053		APRIL 2053		MAY 2053		JUNE 2053		JULY 2053		AUGUST 2053		SEPTEMBER 2053		OCTOBER 2053		NOVEMBER 2053		DECEMBER 2053		JANUARY 2054		FEBRUARY 2054		MARCH 2054		APRIL 2054		MAY 2054		JUNE 2054		JULY 2054		AUGUST 2054		SEPTEMBER 2054		OCTOBER 2054		NOVEMBER 2054		DECEMBER 2054		JANUARY 2055		FEBRUARY 2055		MARCH 2055		APRIL 2055		MAY 2055		JUNE 2055		JULY 2055		AUGUST 2055		SEPTEMBER 2055		OCTOBER 2055		NOVEMBER 2055		DECEMBER 2055		JANUARY 2056		FEBRUARY 2056		MARCH 2056		APRIL 2056		MAY 2056		JUNE 2056		JULY 2056		AUGUST 2056		SEPTEMBER 2056		OCTOBER 2056		NOVEMBER 2056		DECEMBER 2056		JANUARY 2057		FEBRUARY 2057		MARCH 2057		APRIL 2057		MAY 2057		JUNE 2057		JULY 2057		AUGUST 2057		SEPTEMBER 2057		OCTOBER 2057		NOVEMBER 2057		DECEMBER 2057		JANUARY 2058		FEBRUARY 2058		MARCH 2058		APRIL 2058		MAY 2058		JUNE 2058		JULY 2058		AUGUST 2058		SEPTEMBER 2058		OCTOBER 2058		NOVEMBER 2058		DECEMBER 2058		JANUARY 2059		FEBRUARY 2059		MARCH 2059		APRIL 2059		MAY 2059		JUNE 2059		JULY 2059		AUGUST 2059		SEPTEMBER 2059		OCTOBER 2059		NOVEMBER 2059		DECEMBER 2059		JANUARY 2060		FEBRUARY 2060		MARCH 2060		APRIL 2060		MAY 2060		JUNE 2060		JULY 2060		AUGUST 2060		SEPTEMBER 2060		OCTOBER 2060		NOVEMBER 2060		DECEMBER 2060		JANUARY 2061		FEBRUARY 2061		MARCH 2061		APRIL 2061		MAY 2061		JUNE 2061		JULY 2061		AUGUST 2061		SEPTEMBER 2061		OCTOBER 2061		NOVEMBER 2061		DECEMBER 2061		JANUARY 2062		FEBRUARY 2062		MARCH 2062		APRIL 2062		MAY 2062		JUNE 2062		JULY 2062		AUGUST 2062		SEPTEMBER 2062		OCTOBER 2062		NOVEMBER 2062		DECEMBER 2062		JANUARY 2063		FEBRUARY 2063		MARCH 2063		APRIL 2063		MAY 2063		JUNE 2063		JULY 2063		AUGUST 2063		SEPTEMBER 2063		OCTOBER 2063		NOVEMBER 2063		DECEMBER 2063		JANUARY 2064		FEBRUARY 2064		MARCH 2064		APRIL 2064		MAY 2064		JUNE 2064		JULY 2064		AUGUST 2064		SEPTEMBER 2064		OCTOBER 2064		NOVEMBER 2064		DECEMBER 2064		JANUARY 2065		FEBRUARY 2065		MARCH 2065		APRIL 2065		MAY 2065		JUNE 2065		JULY 2065		AUGUST 2065		SEPTEMBER 2065		OCTOBER 2065		NOVEMBER 2065		DECEMBER 2065		JANUARY 2066		FEBRUARY 2066		MARCH 2066		APRIL 2066		MAY 2066		JUNE 2066		JULY 2066		AUGUST 2066		SEPTEMBER 2066		OCTOBER 2066		NOVEMBER 2066		DECEMBER 2066		JANUARY 2067		FEBRUARY 2067		MARCH 2067		APRIL 2067		MAY 2067		JUNE 2067		JULY 2067		AUGUST 2067		SEPTEMBER 2067		OCTOBER 2067		NOVEMBER 2067		DECEMBER 2067		JANUARY 2068		FEBRUARY 2068		MARCH 2068		APRIL 2068		MAY 2068		JUNE 2068		JULY 2068		AUGUST 2068		SEPTEMBER 2068		OCTOBER 2068		NOVEMBER 2068		DECEMBER 2068		JANUARY 2069		FEBRUARY 2069		MARCH 2069		APRIL 2069		MAY 2069		JUNE 2069		JULY 2069		AUGUST 2069		SEPTEMBER 2069		OCTOBER 2069		NOVEMBER 2069		DECEMBER 2069		JANUARY 2070		FEBRUARY 2070		MARCH 2070		APRIL 2070		MAY 2070		JUNE 2070		JULY 2070		AUGUST 2070		SEPTEMBER 2070		OCTOBER 2070		NOVEMBER 2070		DECEMBER 2070		JANUARY 2071		FEBRUARY 2071		MARCH 2071		APRIL 2071		MAY 2071		JUNE 2071		JULY 2071		AUGUST 2071		SEPTEMBER 2071		OCTOBER 2071		NOVEMBER 2071		DECEMBER 2071		JANUARY 2072		FEBRUARY 2072		MARCH 2072		APRIL 2072		MAY 2072		JUNE 2072		JULY 2072		AUGUST 2072	
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Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : August 31, 2008

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO & TRANSCO	866,801,211	3,902,424,583
Philippine Electricity Market Corp (WESM)	176,164,692	2,675,798,902
Other IPPs		
Phil Power Dev't Corp.	369,620	1,333,054
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	259,394,700	1,483,310,691
First Gas Power Sta. Rita	645,472,000	3,912,238,237
First Gas Power San Lorenzo	323,945,000	1,956,286,944
Sub-Total IPP	1,229,181,320	7,353,168,925
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	65,063,554	211,374,228
ECOZONE (with adjustment from previous month)	166,970,136	468,551,596
Total kWh Purchased & Generated	2,504,180,913	14,611,318,233

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,295,153,489	15,503,589,887

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	56,532,806

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	209,027,424	8.35%
Administrative Loss	6,456,474	0.26%
Technical & Non Technical Loss	202,570,950	8.09%

NOTES

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselita G. Orliño
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: September 15, 2008

SUBSCRIBED AND SWORN to before me this 14th day of September, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

Doc No. 221
Page No. 46
Book No. 4
Series of 2008

Rafael C. Mateo
Financial Accounting
9/15/2008
ERC Resolution # 27

Melissa C. Quetua
Notary Public
ATTY. MELISSA C. QUETUA
NOTARY PUBLIC

Pasig, Pateros, Iloguig & San Juan
Issued on March 09, 2007 at Pasig City,
until December 31, 2008

Roll No. 50313/185 No. 728020 11/29/2007/RSM, Chapter
PTR No. 4339789 / 01/09/2008 / Pasig City
8th floor, Lopez Bldg., Ortigas Ave., Pasig City

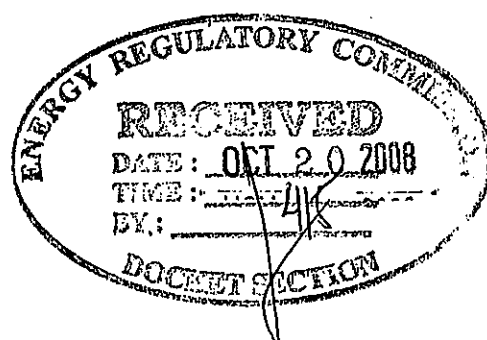
ANNEX " C-18 "



FILE COPY

October 17, 2008

HON. ZENaida G. CRUZ-DUCUT
Chairperson
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION : Hon. Zenaida G. Cruz-Ducut

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of SEPTEMBER, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
RCO & Head, Regulatory Affairs Office

Rafael C. Mateo
Financial Accounting
10/17/2008
ERC Resolution # 27



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : September 30, 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	933,802,111	4,496,951,442
Philippine Electricity Market Corp (WESM)	231,674,737	1,142,363,420
Other IPPs		
Phil Power Dev't Corp.	336,017	1,218,189
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	253,884,200	1,633,908,794
First Gas Power Sta. Rita	628,109,000	3,981,904,911
First Gas Power San Lorenzo	313,222,000	1,907,017,572
Sub-Total IPP	1,195,551,217	7,524,049,466
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
OCP	58,699,871	138,083,555
ECOZONE (with adjustment from previous month)	186,429,009	527,648,258
Total kWh Purchased & Generated	2,606,156,945	13,829,096,142

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,312,123,902	15,638,790,909

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	63,563,620

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	294,033,043	11.28%
Administrative Loss	6,210,040	0.24%
Technical & Non Technical Loss	287,823,003	11.04%

NOTES

Name	Position	Signature
Prepared by:		
Rafael C. Mateo	Accountant	
Reviewed by:		
Manuel E. Alfonso	Manager	
Noted by:		
Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselita G. Orfino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: October 16, 2008

SUBSCRIBED AND SWORN to before me this 14th day of October, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

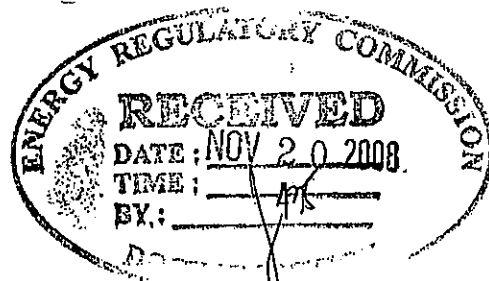
ALLY ANGELICA MEDINA
Notary Public
NOTARY PUBLIC

PASIG, PATONG, TAGUIG AND SAN JUAN
ISSUED ON FEB. 13, 2007 AT PASIG CITY
UNTIL DECEMBER 31, 2008

ALL NO. 36531/18P NO. 005973/12-29-06/RSM CHIEF
PTR NO. 2041512/01-02-07/PASIG CITY
8TH FLOOR, LOPEZ BLDG., ORTIGAS AVE., PASIG CITY

Doc No. 123
Page No. 26
Book No. XXIX
Series of 7003

ANNEX " C-19 "



November 20, 2008

HON. ZENAIDA G. CRUZ-DUCUT
Chairperson
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION : Hon. Zenaida G. Cruz-Ducut

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of OCTOBER, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

LEONARDO V. MABALE
RCO & Head, Regulatory Affairs Office

Rafael C. Mateo
Financial Accounting
11/20/2008
ERC Resolution # 27

OGA MONTHS

—

NOTARY PUBLIC

ED ON APRIL 23, 2007 AT PASJEB CITY

UNTIL DECEMBER 31, 2008

1/1BP MD.635980/12/29/05/RSM CHAOTEN

0.3634073/01/02/07/FASIG CITY

EEZALD6. ORTIGAS AVENUE, PASIG CITY



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : November 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC-GENCO & TRANSCO	803,293,478	4,111,538,068
Philippine Electricity Market Corp (WESM)	217,838,655	904,468,834
Other IPPs:		
Phil Power Dev't Corp.	340,556	1,211,826
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	300,167,001	1,738,830,146
First Gas Power Sta. Rita	628,183,000	4,354,671,907
First Gas Power San Lorenzo	275,187,000	2,001,706,774
Sub-Total IPP	1,203,877,557	8,096,420,652
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One-Day Power Sales (ODPS)	0	0
CCP	70,285,575	183,794,191
ECOZONE (with adjustment from previous month)	209,148,941	586,039,798
Total kWh Purchased & Generated	2,504,444,206	13,882,261,543

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,301,062,197	16,249,301,454

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	65,345,967

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	203,382,009	8.12%
Administrative Loss	6,075,581	0.24%
Technical & Non-Technical Loss	197,306,428	7.88%

NOTES

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: November 19, 2008

SUBSCRIBED AND SWORN to before me this 19th day of November, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

Notary Public

ATTY. MELISSA C. QUETUA
NOTARY PUBLIC

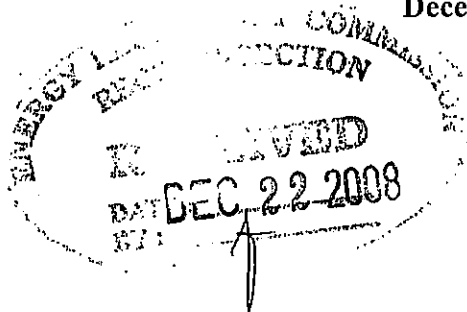
Pasig, Paleros, Taguig & San Juan
Issued on March 09, 2007 at Pasig City,
until December 31, 2008

Roll No. 50313/18P No. 728020 11/25/2007/PSA City
FIR No. 4337285 / 01/09/2008 / Pasig City
8th Floor, Lopez Bldg., Ortigas Ave., Pasig City



MERALCO
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

December 19, 2008



HON. ZENAIDA G. CRUZ-DUCUT
Chairperson
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION : Hon. Zenaida G. Cruz-Ducut

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of NOVEMBER, 2008.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

ABY LEONARDO V. MABALE
RCO & Head, Regulatory Affairs Office

Rafael C. Mateo
Financial Accounting
12/19/2008
ERC Resolution # 27

[illegible]
$$\begin{array}{r} \text{D.C. - NO. } 271 \\ \text{PAGE - NO. } 54 \\ \text{BDO/L NO. } \underline{\text{XVI}} \end{array}$$

Submitted for Verification of ERF: _____
 Authorized: _____
 Date: 18 December 2000

Authorized Computer for every 10th Street Customer's Database Downloaded

Verification of ERI: _____

Authorized Officer _____

Date: 18 December 2008

Subscribed and Sworn to before me this 18 December 2008, afloat excluding _____

3142410-4

PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MAY 11 20 2007 AT PASIG CITY

UNIT RECEIVED: 2106

ROLL NO. 42281 / BP NO. 63532412 / 29/06/RSM L HAF 11 P
PTR NO. 3634073 / 01/02/07 / PASIG CITY
8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : November 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	868,937,749	4,273,406,334
Philippine Electricity Market Corp (WESM)	222,301,596	1,385,107,009
Other IPPs		
Phil Power Dev't Corp.	337,896	1,231,527
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	265,445,400	1,622,817,048
First Gas Power Sta. Rita	634,284,000	3,572,452,674
First Gas Power San Lorenzo	279,983,000	1,498,017,234
Sub-Total IPP	1,180,050,296	6,694,518,482
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	66,128,350	169,724,061
ECOZONE (with adjustment from previous month)	182,869,230	545,262,950
Total kWh Purchased & Generated	2,520,287,221	13,068,018,837

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,297,721,280	17,363,495,002

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	60,034,300

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	222,565,941	8.83%
Administrative Loss	6,248,591	0.25%
Technical & Non Technical Loss	216,317,350	8.58%

NOTES

Name	Position	Signature
Prepared by:		
Rafael C. Mateo	Accountant	
Reviewed by:		
Manuel E. Alfonso	Manager	
Noted by:		
Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Rose Lino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: December 12, 2008

18 DEC 2008

SUBSCRIBED AND SWORN to before me this 18th day of December, 2008 at Pasig City.

The affiant exhibited to me his/her CTC No. 10169514 issued on January 2, 2008 at Pasig City.

Doc No. 159
Page No. 23
Book No. II
Series of 2008

Rafael C. Mateo
Financial Accounting
12/12/2008
ERC Resolution # 27

ATTY. RAMON O. DUNES III
NOTARY PUBLIC
PASIG PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MARCH 14/2007 AT PASIG CITY
UNTIL DECEMBER 20, 2008
ROLL NO. 46970 / ISP NO. 695969 12/29/06 / RSM CPTP 11
PTR NO. 3624025 / 01/02/07 / PASIG CITY
8TH FLOOR LEPAZ BLDG. ORTIGAS AVENUE, PASIG CITY

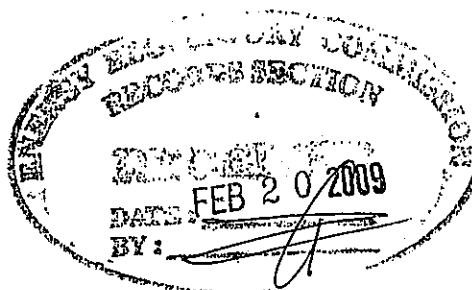
ANNEX " C-21 "



February 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we are resubmitting to you the required data called for under your prescribed format (DU-M02) for the month of December 2008 based on audited figures. Please be noted that the submission of the latter, last January 20, 2009, was based on preliminary computation of Purchase Power Cost for WESM. The effect of the difference against the audited figures was a decrease in total kilowatt-hours by 62,788,857 and a decrease in Purchase Power Cost by P 2,586,814,577. Further, Technical and Non-technical loss decreased to 2.16% from 4.79% and to 9.28% from 9.47%, for the month of December 2008 and for the year ending 2008, respectively.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

ATTY. JOSE RONALD V. VALLES
Asst. RCO and Head, Regulatory Legal

III. AGRA REQUIREMENTS (in PWT)	Description	Amount
	Generation Cost from Suppliers	4,594.1
	Planting Recoveries	(0.0286)
	Energy Loss Factor Discounts	0.0172
	TCU Differential	0.0015
	Purchased Power (WAP)	2,784,443.263

Submitted for Verification of ERC

Authorized Officer

Date: 15 January 2008

ATTY. RICARDO T. MARTINEZ JR.
Notary Public
NOTARY PUBLIC

DOC. NO. 59
PAGE NO. 13
BOOK NO. 14
SERIES OF 2009

PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MARCH 31, 2008 AT PASIG CITY
UNTIL DECEMBER 31, 2009
ROLL NO. 52931 IEP NO. 728924/ 11/29/07 / RSM CHAPTER
PTR NO. 4339794/ 01/09/08/ PASIG CITY
8th FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

MANILA ELECTRIC COMPANY
WESM COMPARATIVE PRELIMINARY & FINAL BILL
As of December 31, 2008



	New		Orig		Difference	
	Amount	kWh	Amount	kWh	Amount	kWh
Final Bill	P 360,281,262.72	315,146,040	P 383,785,906.30	348,477,317	P (23,504,643.58)	(33,331,276.97)
Market Fees- Initial Bill	13,424,126.09	(1,624,853)	13,424,126.09	(1,624,853)	-	-
Metering Variance	(11,137,028.15)	-	(11,137,028.15)	-	-	-
ing adjustment- December 2008 (Trading)	(321,640,803.87)	(29,430,800)	2,111,553,793.94	26,780	(2,433,194,597.81)	(29,457,580.00)
billing adjustment for the period march 26 to April 25, 2008					-	-
NPC Billing for December 2008 - Power Bill No. MECO-DAA-351-01-2008					-	-
DAA - GRAM					-	-
DAA- ICERA	(130,115,335.26)		(384,639,943.27)	-	(130,115,335.26)	-
Trading & Net Settlement Surplus adjustment	(384,639,943.27)				-	-
Net Settlement Surplus as of November 2008	P (473,827,721.74)	284,090,387.00	P 2,112,986,854.91	346,879,243.97	P (2,586,814,576.65)	(62,788,856.97)



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : December 2008

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO & TRANSCO	727,965,934	3,841,111,745
Philippine Electricity Market Corp (WESM)	284,308,907	(473,827,722)
Other IPPs		
Phil Power Dev't Corp.	383,542	1,337,204
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	237,508,501	1,597,035,807
First Gas Power Sta. Rita	517,451,000	2,443,442,495
First Gas Power San Lorenzo	274,303,000	1,108,663,653
Sub-Total IPP	1,029,646,043	5,150,479,158
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	61,350,425	168,102,168
ECOZONE (with adjustment from previous month)	165,503,677	495,098,975
Total kWh Purchased & Generated	2,268,774,986	9,180,964,324

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,213,785,403	15,810,657,618

RECOVERED ENERGY	kWh	Amount
Pilferage Recovery	-	57,669,566

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	54,989,583	2.42%
Administrative Loss	5,992,209	0.26%
Technical & Non Technical Loss	48,997,374	2.16%

NOTES

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

Roselita G. Orfino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: February 20, 2009

SUBSCRIBED AND SWORN to before me this 13th day of February, 2009 at Pasig City.

The affiant exhibited to me his/her PRC-CPA License No. 051279 issued on February 07, 2007 at Manila City.

Doc No. 430
Page No. 71
Book No. 1
Series of 2009

Rafael C. Mateo
Financial Accounting
2/20/2009
ERC Resolution # 27

ATTY. CORNELIO MANNEL M. C. DICION
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON MARCH 17, 2008 AT PASIG CITY
UNTIL DECEMBER 31, 2009
ROLL NO. 45053/ IDP NO. 728019/ 11/29/07 / RSM CHAPTER
PTR NO. 4339788/ 01/09/08/ PASIG CITY

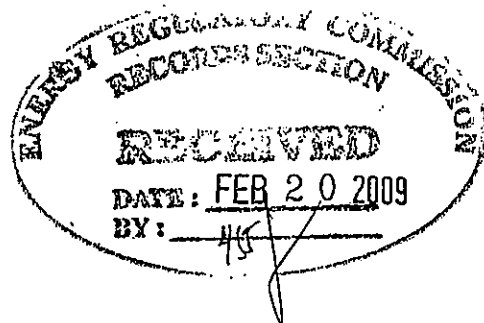
ANNEX " C-22 "

FILE COPY



February 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION : Atty. Francis Saturnino C. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JANUARY 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

ATTY. JOSE RONALD V. VALLES
Asst. RCO and Head, Regulatory Legal

Rafael C. Mateo
Financial Accounting
2/20/2009
ERC Resolution # 27

[illegible]

Abstract

- 7 CEPA, 5% of Distribution Change
8 Items table does not include 1000

[illegible]

Authorized Officer

Date: 16 February 2008

Subscribed and Sworn to before me this 18 February 2009, affiant exhibiting to me

Per SSS #: 055122810-4

Notary Public

37. Jeannette L. Ditzler

NOTARY PUBLIC

Pasig/Pateros, Taguig and San Juan

issued on Jan. 14, 2008 at F-210 CH

Until December 31, 2003

NO. 46957/IBP NO. 725843/ 11/29/07/ P 33/6 CITY

PTR No. 4335770 / 01081061 Page 61

9 Floor Lopez Bldg. Citicorp Center, Park Ave.

428
1000. NO. 87
PAGE NO. VI
BOOK NO. 1009
SERIES OF



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : January 31, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	653,391,381	3,581,581,798
Philippine Electricity Market Corp (WESM)	410,744,911	930,710,291
Other IPPs		
Phil Power Dev't Corp.	463,302	1,795,918
Republic Cement	0	0
Duracom	0	0
Quezon Power Ltd. Co.	203,465,600	1,416,580,775
First Gas Power Sta. Rita	387,103,000	2,798,781,317
First Gas Power San Lorenzo	245,437,000	1,608,655,123
Sub-Total IPP	836,468,902	5,825,813,133
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	57,635,548	171,205,911
ECOZONE (with adjustment from previous month)	124,417,238	371,323,247
Total kWh Purchased & Generated	2,082,657,980	10,880,634,380

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	1,785,316,413	12,837,444,907
Recovered Energy	-	64,722,447

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	297,341,567	14.27%
Administrative Loss	5,281,084	0.25%
Technical & Non Technical Loss	292,060,483	14.02%

NOTES

--

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: February 18, 2009

FEB 20 2009

SUBSCRIBED AND SWORN to before me this 18 day of February, 2009 at Pasig City.

The affiant exhibited to me his/her PRC-CPA License No. 051279 issued on February 07, 2007 at Manila City.

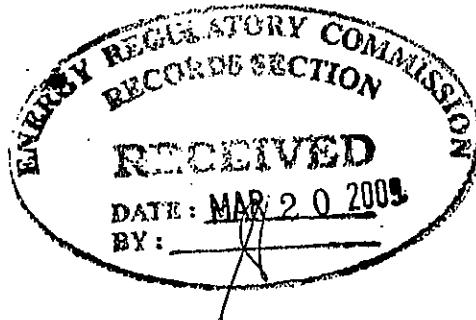
Doc No. 18
Page No. 27
Book No. 10
Series of 2009

Notary Public
ATTY. EDITO E. CEDRO, CPA
NOTARY PUBLIC
For and in Pasig, Pateros, Taguig & San Juan
Comm. No. 16 (2008-2009) on Jan. 7, 2008
at Pasig until December 31, 2009
8th Floor, Lopez Bldg., Ortigas Ave., Pasig City
Tel. No. (02)-1622-3444
Attorney's Roll No. 52528
IBP No. 768570/ 1-5-09 / Rizal Chapter



March 20, 2009

ATTY. FRANCIS SATURNINO C. JUAN
Executive Director, Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Sir:

In compliance to the Commission's requirement on Meralco's monthly statistics on revenue and power, we submit herewith the required data called for under your prescribed format (ERC forms DU-MO1 & DU-MO2) for the month of February 2009.

Very truly yours,


RICARDO G. BUENAFE II
RCO & Head, Regulatory Compliance Office



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : February, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	602,236,630	3,735,821,958
Philippine Electricity Market Corp (WESM)	509,861,657	1,645,865,221
Other IPPs		
Phil Power Dev't Corp.	225,095	1,069,086
Republic Cement	0	0
Masinloc	78,768,100	347,096,189
Quezon Power Ltd. Co.	244,983,301	1,550,115,734
First Gas Power Sta. Rita	504,643,000	3,245,606,976
First Gas Power San Lorenzo	280,418,000	1,728,937,592
Sub-Total IPP	1,109,037,496	6,872,825,577
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	71,810,312	242,546,412
ECOZONE	156,354,697	525,759,815
Total kWh Purchased & Generated	2,449,300,792	13,022,818,983

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,084,854,078	14,583,530,235
Recovered Energy	-	61,366,205

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	364,446,714	14.88%
Administrative Loss	5,882,023	0.24%
Technical & Non Technical Loss	358,564,691	14.64%

NOTES

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Oriño	Sr. Manager	

Certified True and Correct:

ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: March 18, 2009

SUBSCRIBED AND SWORN to before me this 25 day of March, 2009 at Pasig City.

The affiant exhibited to me his/her PRC-CPA License No. 051279 issued on February 07, 2007 at Manila City.

Doc No. 25
Page No. 6
Book No. 1
Series of 7009

Notary Public
ATTY. LEO MARLON B. REALO
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 2, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 54042 / IBP 768560 / 01-05-09 / RSM CHAPTER
PTR NO. 5100017 / 01-05-09 / PASIG CITY
8TH FLOOR LOPEZ BLDG., ORTIGAS AVENUE, PASIG CITY

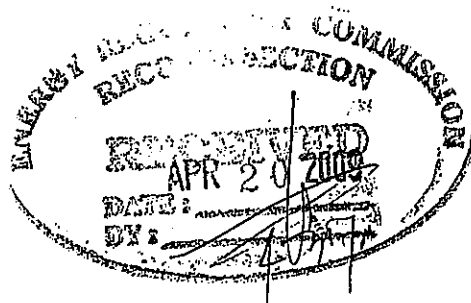
ANNEX "C-24"

FILE COPY



April 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MARCH 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Affairs Office

Rafael C. Mateo
Financial Accounting
4/20/2009
ERC Resolution # 27

TEL. No. (632) 631-2222 • (632) 16220

9 Points do not include refunds and adjustments ordered by the EPC.


 ATTY. ROMMEL D. YAP
 NOTARY PUBLIC

Pasig, Paleros, Taguing & San Juan
 Issued on January 7, 2008 at Pasig City
 until December 31, 2009
 Roll No. 43007/IBP No. 768573; 01/05/2009/RSM Chapter-
 PTR No. 5100033 ; 01/05/2009 / Pasig City
 7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : March, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	619,982,643	3,920,514,370
Masinloc	81,746,100	364,394,234
Philippine Electricity Market Corp (WESM)*	317,492,117	1,482,424,750
Other IPPs		
Phil Power Dev't Corp.	302,305	1,157,627
Republic Cement	0	0
Quezon Power Ltd. Co.*	227,170,700	1,508,379,440
First Gas Power Sta. Rita*	586,672,000	3,751,544,254
First Gas Power San Lorenzo*	303,767,000	1,773,873,997
Sub-Total IPP	1,117,912,005	7,034,955,318
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	57,595,346	219,832,379
ECOZONE	149,283,385	501,981,753
Total kWh Purchased & Generated	2,344,011,596	13,524,102,804

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,198,308,619	15,897,217,504
Recovered Energy	-	70,118,375

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	145,702,977	6.22%
Administrative Loss	5,833,602	0.25%
Technical & Non Technical Loss	139,869,375	5.97%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	
Noted by: Gilbert T. Orino	Sr. Manager	

Certified True and Correct:

Roselita G. Orino
ROSELITA G. ORLINO
Sr. AVP & Head, Accounting

Date: April 15, 2009

SUBSCRIBED AND SWORN to before me this 15th day of April, 2009 at Pasig City.

The affiant exhibited to me his/her PRC-CPA License No. 051279 issued on February 07, 2007 at Manila City.

Doc No. 133
Page No. 28
Book No. 1
Series of 2009

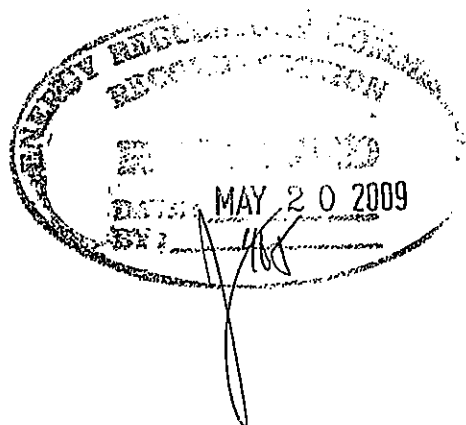
Notary Public
ATTY. LEONARDO B. REALO
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 2, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 54042 / IBP 768360 / 01-05-09 / RSM CHAPTER
PTR NO. 5100017/ 01-05-09 / PASIG CITY
8TH FLOOR LOPEZ BLDG., ORTIGAS AVENUE, PASIG CITY

ANNEX " C-25 "



May 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: ATTY. FRANCIS SATURNINO C. JUAN
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (ERC Forms DU-M01 and DU-M02) for the month of April 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance

ERC Form DU-MID:

II. ARIA REQUIREMENTS IN PVP	
Requirement	Requirement
Generation Cost from Suppliers	0.2157
Dispatch Penalties	0.0289
Long Lead Factor Discounts	0.0100
100 Differential	0.0032
Purchased Power (\$/MWh)	2,127.349 PVP
Fixed PPA Balance	0.0000
Airports	0.0000

NOTES

7 CERFA - % of Distribution Change
8 LHA sales does not include YOCs
9 Rates do not include on-premises and adjustments ordered by the ERC

Authorized Officer

Date: 18 May 2006

Subscribed and Sworn to before me this 19 May 2009, affiant exhibiting to me the SSS #: 03-5122810-4

Notary Public


ATTY. ~~KOMMEL~~ J. YAP

Pasig, Paleros, Tadhing (& San Juan

Issued on January 7, 2008 at Pasig City

until December 31, 2005.

Roll No. 43007/IBP No. 768573; 01/05/2009/RSM Chapter

PTR No. 5100033 ; 01/05/2009 / Pasig City

7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

DOO. NO. 70
PAGE NO. 3
BOOK NO. VII
SERIES OF 2009



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : April, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	739,177,299	4,410,186,556
Masinloc	102,443,200	472,781,021
Philippine Electricity Market Corp (WESM)*	169,195,708	811,303,882
Other IPPs		
Phil Power Dev't Corp.	372,467	1,809,467
Republic Cement	0	0
Quezon Power Ltd. Co.*	292,254,700	1,682,219,137
First Gas Power Sta. Rita*	662,072,000	3,018,183,598
First Gas Power San Lorenzo*	333,406,000	1,559,416,409
Sub-Total IPP	1,288,105,167	6,261,628,611
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	67,587,487	246,289,628
ECOZONE	159,639,823	557,423,675
Total kWh Purchased & Generated	2,526,148,684	12,759,613,372

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,252,485,545	17,557,844,963
Recovered Energy	-	62,051,286

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	273,663,139	10.83%
Administrative Loss	6,085,885	0.24%
Technical & Non Technical Loss	267,577,254	10.59%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Name	Position	Signature
Prepared by: Rafael C. Mateo	Accountant	
Reviewed by: Manuel E. Alfonso	Manager	

Certified True and Correct:

GILBERT T. ORINO
Sr. Manager and Head, Financial Accounting

Date: May 18, 2009

SUBSCRIBED AND SWORN to before me this 15 day of May, 2009 at Pasig City.

The affiant exhibited to me his/her Driver's License # 016-92-062-413 which expires on February 04, 2010, issued at Manila City.

Doc No. 215
Page No. 44
Book No. X
Series of 2009

ATTY. FREDDIE M. NOJARA
NOTARY PUBLIC

PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 16, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010

ROLL NO. 39033 /BP NO. 768559/ 01/05/09 RSM CHAPTER
PTR NO. 5100016/ 01/05/09 PASIG CITY
5TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

ANNEX " C-26 "



MERALCO

ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

June 22, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: **ATTY. FRANCIS SATURNINO C. JUAN**
Executive Director

Handwritten signature and date stamp: JUN 22 2009

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (ERC Forms **DU-M01** and **DU-M02**) for the month of May 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

Handwritten signature: R. Buenaflor
RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance

	Small Demand < 40 MW	Medium Demand > 40 MW & 750 kW Demand < 750 MW	Large Demand > 750 MW	Very Large Demand > 10,000 MW
Supply Retail Customer Charge (PPS/Quadrant)	700.00	1,050.00	8,140.00	13,500.00
Leasing Rate (Customer Charge) (PPS/Mile-Mo)	360.00	624.70	3,500.00	12,000.00
Emergency Response Charge (PPS/Mile-Mo)	-	-	-	17,000.00

[illegible]

[Signature]

NOTARY PUBLIC

ATTY ROMMEL L. YAP

Pasig, Pateros, Taguig & San Juan
City of Manila + Quezon City

Notary Public

POE - NO. 79
MAC E NO. 17
BOOK NO. 011
Series of 2009

for 21
ATTY. ROMMEL L. YAP
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on January 7, 2008 at Pasig City
until December 31, 2009
43007/HBP No. 768573; 01/05/2009/RSM: Chap...
43007/HBP No. 768573; 01/05/2009 / Pasig City
PR No. 5100033 ; 01/05/2009 / Pasig City
10027 Bldg. Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : May, 2009

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO *	767,900,048	4,549,900,555
Masinloc	110,781,600	548,762,811
Philippine Electricity Market Corp (WESM)*	328,276,328	1,249,570,679
Other IPPs		
Phil Power Dev't Corp.	412,375	1,821,666
Republic Cement	0	0
Quezon Power Ltd. Co.*	116,778,000	1,130,425,339
First Gas Power Sla. Rita*	613,708,000	2,804,787,410
First Gas Power San Lorenzo*	328,620,000	1,496,127,478
Sub-Total IPP	1,059,518,375	5,433,161,892
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	81,232,867	307,661,326
ECOZONE	169,090,067	640,092,204
Total kWh Purchased & Generated	2,516,799,285	12,729,149,467

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,295,476,701	16,456,718,169
Recovered Energy	-	63,960,186

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	221,322,584	8.79%
Administrative Loss	5,567,917	0.22%
Technical & Non Technical Loss	215,754,667	8.57%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

GILBERT T. ORINO
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

June 19, 2009

SUBSCRIBED AND SWORN to before me this 19th day of June, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 382
Page No. 28
Book No. 5
Series of 1204

Rafael C. Mateo
Financial Accounting
6/19/2009
ERC Form DU-M02

ATTY. LEO MARLON B. REALO
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 2, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 54042 / IBP 768560 / 01-05-09 / RSM CHAPTER
PTR NO. 5100017 / 01-05-09 / PASIG CITY
8TH FLOOR LOPEZ BLDG., ORTIGAS AVENUE, PASIG CITY

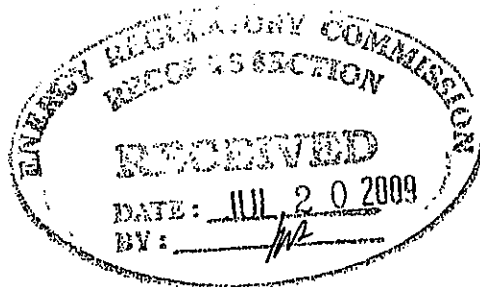
ANNEX " C-27 "

FILE COPY



July 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JUNE 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

[illegible]

7. C29A, % of Duration Change
8. LWH index does not include YOCs
9. Factors do not include materials and equipment ordered by the EPC

Date: 14 July 2008

2

1

~~ATTY/RODMEL L. YAF~~
~~NOTARY/PUBLIC~~

Issued on January 7, 2018 at 10:11 AM

until December 31, 2009

PTB No. 5100034-04/05/2009 / RSM Chapter

Doc. No. 99
Page No. 21
Book No. VII
Series of 2000



Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : June, 2009

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO *	789,935,342	4,700,030,412
Masinloc	117,318,859	578,923,114
Philippine Electricity Market Corp (WESM)*	293,189,097	977,276,412
Sub-Total	1,200,443,298	6,256,229,938
Other IPPs		
Phil Power Dev't Corp.	412,905	1,721,724
Montalban Methane Power Corp.	300,569	1,385,750
Quezon Power Ltd. Co.*	145,374,401	1,280,697,522
First Gas Power Sta. Rita*	653,085,000	2,939,806,654
First Gas Power San Lorenzo*	348,174,000	1,524,779,293
Sub-Total IPP	1,147,346,875	5,748,390,943
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	91,649,107	359,750,519
ECOZONE	181,606,766	716,057,318
Total kWh Purchased & Generated	2,621,046,046	13,080,428,719

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount inclusive of Recovered Energy)	2,384,714,868	16,619,380,656
Recovered Energy	-	63,568,124

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	236,331,178	9.02%
Administrative Loss	6,359,129	0.25%
Technical & Non Technical Loss	229,972,049	8.77%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

July 16, 2009

SUBSCRIBED AND SWORN to before me this 16th day of July, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 388
Page No. 29
Book No. X
Series of 2009

ANNEX " C-28 "

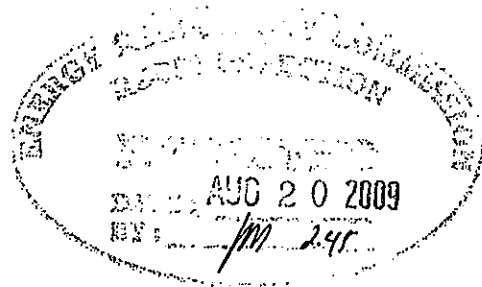
FILE COPY



August 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JULY 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : July, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	578,413,621	3,452,725,381
Masinloc	254,144,800	1,032,653,003
Philippine Electricity Market Corp (WESM)*	199,749,474	672,139,331
Other IPPs		
Phil Power Dev't Corp.	471,256	2,061,522
Republic Cement	583,578	2,594,390
Quezon Power Ltd. Co.*	292,205,600	1,595,524,438
First Gas Power Sta. Rita*	636,884,000	2,970,356,606
First Gas Power San Lorenzo*	323,435,000	1,497,630,789
Sub-Total IPP	1,253,579,434	6,068,167,744
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	93,296,735	353,095,731
ECOZONE	190,452,156	750,933,806
Total kWh Purchased & Generated	2,569,636,220	12,329,714,996

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	2,395,024,546	16,622,417,697
Recovered Energy	-	67,137,766

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	174,611,674	6.80%
Administrative Loss	6,195,916	0.25%
Technical & Non Technical Loss	168,415,758	6.55%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP. Also, Purchased Power from NPC and WESM were based on preliminary computations.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

August 19, 2009

SUBSCRIBED AND SWORN to before me this 19 day of AUG, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional

License # 0039721 which expires on January 6, 2011, issued at Manila City.

ATTY. ROMEL M. GOROSPE
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 16, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 40701 /BP NO. 7671487 01/05/09 RSM CHAPTER
PTR NO. 5100001/ 01/05/09 PASIG CITY
3RD FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

Doc No. 93
Page No. 20
Book No. III
Series of 2009

Description	Amount
Construction Cost from Suppliers	4,2718
+ Economics	8,90774
- Factors Discounts	0.010
Interest	0.003
Costs from (14%)	233,922,512
Unsettled Pay. Balance	0.0001
Total Items	0.0000

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

Date: 17 August 2008

Notary Public



until December 31, 2005

PTR No. 5100034; 01/05/2009 / Pasig City

Doc. No. 114
Page No. 24
Book No. 11
Series of 2000

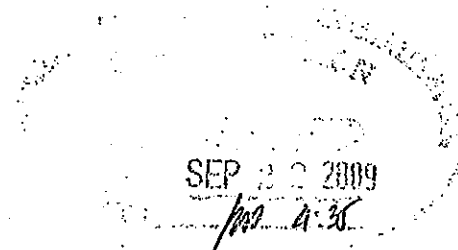
ANNEX " C-29 "



September 18, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of AUGUST 2009.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

[Handwritten signature]
RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : August, 2009

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO *	565,551,283	3,308,859,301
AP Renewables Inc. (Makban Plant)	62,402,400	220,293,942
AES Corp. (Masinloc Power Partners Inc.)	96,487,200	429,476,422
Philippine Electricity Market Corp (WESM)*	373,995,673	1,239,389,585
Other IPPs		
Phil Power Devl Corp.	375,462	1,653,782
Republic Cement	583,578	2,627,592
Quezon Power Ltd. Co.*	289,349,401	1,646,710,875
First Gas Power Sta. Rita*	650,971,000	3,045,791,632
First Gas Power San Lorenzo*	328,495,000	1,533,449,533
Sub-Total IPP	1,269,774,441	6,230,233,414
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	100,150,670	363,793,106
ECOZONE	198,624,374	783,156,044
Total kWh Purchased & Generated	2,666,986,041	12,575,201,815

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Including Pilferage Recoveries)	2,420,745,961	16,335,508,922
Recovered Energy	-	63,431,080

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	246,240,080	9.23%
Administrative Loss	6,349,649	0.24%
Technical & Non Technical Loss	239,890,431	8.99%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

September 18, 2009

SUBSCRIBED AND SWORN to before me this 18 SEP 2009 day of September, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 465
Page No. 214
Book No. X-18
Series of 2009

Rafael C. Mateo
Financial Accounting
9/18/2009
ERC Form DU-M02

Notary Public
ATTY. ANGELO G. MEDINA
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 2, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 36531 /IBP NO. 767149/ 01/05/09 RSM CHAPTER
PTR NO. 5100004/ 01/05/09 PASIG CITY
5TH FLOOR LORRAINE BLDG. COMMERCIAL DISTRICT

ANNEX " C-30 "

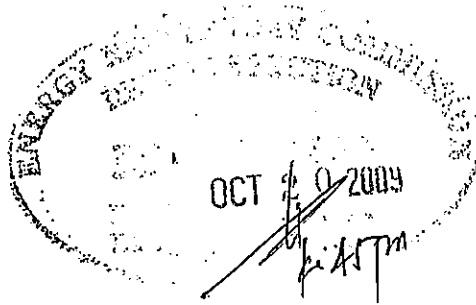


MERALCO

ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

October 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: ATTY. FRANCIS SATURNINO C. JUAN
Executive Director

Sir:

In compliance to the Commission's requirement on Meralco's monthly statistics on revenue and power, we submit herewith the required data called for under your prescribed format (ERC forms DU-MO1 & DU-MO2) for the month of September 2009.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you.

Very truly yours,

RICARDO G. BUENAFE II

RCO & Head, Regulatory Compliance Office

	Debit	Credit
1. LARVA REQUIREMENTS (in \$)		
Disinfection		
Cost for Supplies		4,015
Labor		2,075
Travel		0,115
Food		0,000
Housing		
Food		2,281
Travel		162
Housing		55
Medical		0,000
Other		0,000
Medical		
Prescription (ARV)		2,281
Prescription (ARV)		162
Prescription (ARV)		55
Medical		0,000
Other		0,000
Other		
Medical		0,000
Other		0,000
Total		10,000

9 Rates do not include meals and equivalents ordered by the ERG

Authorized Officer

Subscribed and Sworn to before me this 20 October 2009, affiant exhibiting to me

His SSS #: 33-1507157-4

Pasig, Paleros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City

Roll No. 55945 / IBP No. 765578; 01/05/2009/RSM Chapter

Dec. No. 47
Page No. 11
Plot No. I
Series of 2007



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : September, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	584,087,395	3,422,005,873
AP Renewables Inc. (Makban Plant)	66,158,100	233,552,374
AES Corp. (Masinloc Power Partners Inc.)	102,294,300	449,601,971
Philippine Electricity Market Corp (WESM)*	297,543,787	855,772,665
Other IPPs		
Phil Power Dev't Corp.	253,812	1,080,213
Republic Cement	386,350	1,755,672
Quezon Power Ltd. Co.*	265,081,000	1,548,993,780
First Gas Power Sta. Rita*	713,337,000	3,103,467,165
First Gas Power San Lorenzo*	305,469,000	1,440,970,122
Sub-Total IPP	1,284,527,162	6,096,266,952
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	109,632,795	398,279,653
ECOZONE	203,365,439	801,849,589
Total kWh Purchased & Generated	2,647,608,978	12,257,329,077

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Including Pilferage Recoveries)	2,396,747,015	15,956,791,353
Recovered Energy		65,593,119

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	250,861,963	9.48%
Administrative Loss	6,049,869	0.23%
Technical & Non Technical Loss	244,812,094	9.25%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANGEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

October 19, 2009

SUBSCRIBED AND SWORN to before me this 20 day of OCT, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, Issued at Manila City

ATTY. ANGELO G. MEDINA
NOTARY PUBLIC

PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 2, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010

ROLL NO. 36531 /IBP NO. 767149/ 01/05/09 RSM CHAPTER
PTR NO. 5100004/ 01/05/09 PASIG CITY
3TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

Doc No. 528
Page No. 103
Book No. XXIX
Series of 7809

ANNEX " C-31 "

FILE COPY (Fin. Acctg)



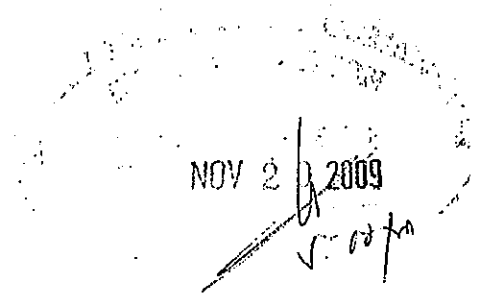
MERALCO

ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

November 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



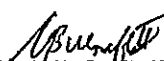
Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of OCTOBER 2009.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II

RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
11/20/2009

ERC Resolution # 27
Tel. No. (632) 631-2222 • (632) 16220



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : October, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	454,153,520	2,789,050,870
AP Renewables Inc. (Makban Plant)	60,380,100	218,940,423
AES Corp. (Masinloc Power Partners Inc.)	93,360,300	452,488,639
Therma Luzon Inc. (Pagbilao)	115,814,945	514,638,617
Philippine Electricity Market Corp (WESM)*	320,876,390	989,706,839
Other IPPs		
Phil Power Dev't Corp.	313,137	1,370,155
Republic Cement	280,278	1,686,023
Quezon Power Ltd. Co.*	202,388,000	1,397,454,387
First Gas Power Sta. Rita*	657,733,000	3,245,455,591
First Gas Power San Lorenzo*	252,227,000	1,366,270,957
Sub-Total IPP	1,112,941,415	6,012,237,114
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	90,555,872	323,773,049
ECOZONE	194,239,366	765,866,396
Total kWh Purchased & Generated	2,442,321,908	12,066,701,949
		0

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Including Pilverage Recoveries)	2,300,521,525	15,141,795,676
Recovered Energy		64,317,909

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	141,800,383	5.81%
Administrative Loss	6,123,098	0.25%
Technical & Non Technical Loss	135,677,285	5.56%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

November 20, 2009

SUBSCRIBED AND SWORN to before me this 20 NOV 2009 day of November, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 216
Page No. 43
Book No. XI
Series of 4009

Rafael C. Mateo
Financial Accounting
11/18/2009
ERC Form DU-M02

ATTY. FREDDIE M. NOJARA
Notary Public
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 16, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 39034 / BP NO. 768559 / 01/05/09 RSM CHAPTER
PTR NO. 5100016 / 01/05/09 PASIG CITY
8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

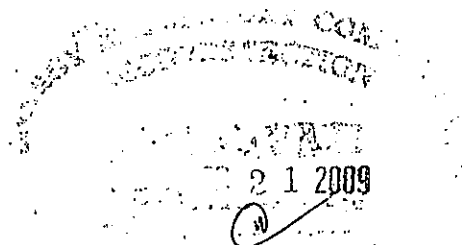
ANNEX " C-32 "



December 20, 2009

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



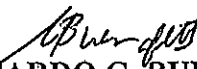
Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of NOVEMBER 2009.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
12/21/2009
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : November, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	379,186,883	2,581,821,053
AP Renewables Inc. (Makban Plant)	60,669,000	220,516,468
AES Corp. (Masinloc Power Partners Inc.)	93,807,000	444,719,742
Therma Luzon Inc. (Pagbilao)	138,845,700	615,732,564
San Miguel Power (Sual)	21,905,010	97,560,032
Philippine Electricity Market Corp (WESM)*	314,728,502	1,381,564,445
Other IPPs		
Phil Power Dev't Corp.	318,872	1,381,793
Republic Cement	245,404	1,476,526
Quezon Power Ltd. Co.*	226,293,400	1,380,333,717
First Gas Power Sta. Rita*	720,626,000	3,267,501,466
First Gas Power San Lorenzo*	332,676,000	1,583,683,122
Sub-Total IPP	1,280,159,676	6,234,376,624
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	103,566,173	374,357,211
ECOZONE	203,054,718	800,624,448
Total kWh Purchased & Generated	2,595,922,662	12,751,272,586

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Including Pilferage Recoveries)	2,352,199,620	15,886,800,004
Recovered Energy	-	57,616,463

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	243,723,042	9.39%
Administrative Loss	6,064,127	0.23%
Technical & Non Technical Loss	237,658,915	9.16%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
Vice-President and Comptroller

Date:

December 20, 2009

SUBSCRIBED AND SWORN to before me this ___ day of December, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 147
Page No. 11
Book No. 11
Series of 2009

ATTY. ROMEL M. GOROSIPE
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG AND SAN JUAN
ISSUED ON FEBRUARY 16, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 40701 /IBP NO. 767148/ 01/05/09 RSM CHAPTER
PTR NO. 5100001/ 01/05/09 PASIG CITY
8TH FLOOR LOPEZ BLDG. ORTIGAS AVENUE, PASIG CITY

Account	2014	2013
Accounts Payable	1,234,567	1,123,456
Accounts Receivable	2,345,678	2,234,567
Inventory	3,456,789	3,345,678
Prepaid Expenses	456,789	456,789
Other Assets	567,890	567,890
Liabilities	678,901	678,901
Equity	789,012	789,012

Submitted for Verification of BFC _____ Authorized _____
 Date: 18 December 2007

Subscribed and Sworn to before me this 18 Dec
 Notary SS # 025122810-4

[illegible]

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC

Doc. No. 83
Page No. 18
Book No. 1
Series No. 2009

Roll No. 55945 / BP No. 768578; 01/05/2009/RSM Chapultepec
PTR No. 5100039; 01/05/2009 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

ANNEX " C-33 "

FILE COPY (FIN. ACCTG)



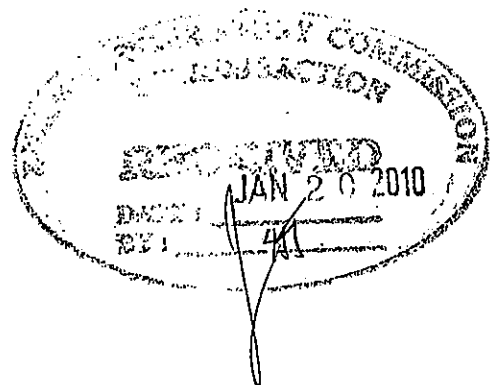
MERALCO

ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

January 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Dear Atty. Juan

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of DECEMBER 2009.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
1/20/2010

ERC Resolution # 27
TEL. No. (632) 631-2222 (632) 16220

MONTHLY RATES COMPLIANCE: Manila Electric Company - DECEMBER 2009

Electricity Rates		Gas Rates		Water Rates		Sewer Rates		Solid Waste Rates		Telecommunications Rates		Transportation Rates		Other Rates	
Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate	Category	Rate
Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15	Basic Service Charge (BSC)	4.15
Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14	Transmission Charge (TRC)	0.14
Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07	Distribution Charge (DC)	0.07
Energy Charge (EC)	0.07	Energy Charge (EC)	0.07	Energy Charge (EC)	0.07	Energy Charge (EC)	0.07	Energy Charge (EC)	0.07	Energy Charge (EC)	0.07	Energy Charge (EC)	0.07	Energy Charge (EC)	0.07
Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00	Power Factor Charge (PFC)	0.00
Standby Charge (SC)	0.00	Standby Charge (SC)	0.00	Standby Charge (SC)	0.00	Standby Charge (SC)	0.00	Standby Charge (SC)	0.00	Standby Charge (SC)	0.00	Standby Charge (SC)	0.00	Standby Charge (SC)	0.00
Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00	Peak Demand Charge (PDC)	0.00
Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00	Minimum Service Charge (MSC)	0.00
Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00	Emergency Service Charge (ESC)	0.00
Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00	Interruptible Service Charge (ISC)	0.00
Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00	Non-Firm Service Charge (NSC)	0.00
Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00	Renewable Service Charge (RSC)	0.00
Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00
Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00	Gas Service Charge (GSC)	0.00
Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00	Water Service Charge (WSC)	0.00
Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00	Sewer Service Charge (SSC)	0.00
Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00	Solid Waste Service Charge (SWSC)	0.00
Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00	Telecommunications Service Charge (TSC)	0.00
Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00	Transportation Service Charge (TRSC)	0.00
Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00	Other Service Charge (OSC)	0.00

Notes:	1. Basic Service Charge (BSC) is the minimum charge for service, regardless of the amount of electricity consumed.	2. Transmission Charge (TRC) is the charge for the cost of transmitting electricity from the generating plant to the distribution system.	3. Distribution Charge (DC) is the charge for the cost of distributing electricity to the consumer.	4. Energy Charge (EC) is the charge for the cost of the electricity itself.	5. Power Factor Charge (PFC) is the charge for the cost of maintaining a power factor of 0.9 or higher.	6. Standby Charge (SC) is the charge for the cost of maintaining a standby capacity for the consumer.	7. Peak Demand Charge (PDC) is the charge for the cost of maintaining a peak demand capacity for the consumer.	8. Minimum Service Charge (MSC) is the charge for the cost of maintaining a minimum service capacity for the consumer.	9. Emergency Service Charge (ESC) is the charge for the cost of maintaining an emergency service capacity for the consumer.	10. Interruptible Service Charge (ISC) is the charge for the cost of maintaining an interruptible service capacity for the consumer.	11. Non-Firm Service Charge (NSC) is the charge for the cost of maintaining a non-firm service capacity for the consumer.	12. Renewable Service Charge (RSC) is the charge for the cost of maintaining a renewable service capacity for the consumer.	13. Other Service Charge (OSC) is the charge for the cost of maintaining an other service capacity for the consumer.	14. Gas Service Charge (GSC) is the charge for the cost of maintaining a gas service capacity for the consumer.	15. Water Service Charge (WSC) is the charge for the cost of maintaining a water service capacity for the consumer.	16. Sewer Service Charge (SSC) is the charge for the cost of maintaining a sewer service capacity for the consumer.	17. Solid Waste Service Charge (SWSC) is the charge for the cost of maintaining a solid waste service capacity for the consumer.	18. Telecommunications Service Charge (TSC) is the charge for the cost of maintaining a telecommunications service capacity for the consumer.	19. Transportation Service Charge (TRSC) is the charge for the cost of maintaining a transportation service capacity for the consumer.	20. Other Service Charge (OSC) is the charge for the cost of maintaining an other service capacity for the consumer.
--------	--	---	---	---	---	---	--	--	---	--	---	---	--	---	---	---	--	---	--	--

Company Name	Manila Electric Company
Address	San Miguel Avenue, Pasig City
Authorized Signatory	[Signature]
Date	December 31, 2009
Regulatory Compliance	Yes

REGULATORY COMPLIANCE
RECEIVED
Date: 1/20/2010
By: [Signature]

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC

Doc. No. 107
Page No. 23
Book No. I
Series of 2010
Roll No. 55945 / IBP No. 765578; 01/05/2009/RSRM Chapter
PTR No. 5100039; 01/05/2009 / Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : December, 2009

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO *	294,835,562	2,194,100,998
AP Renewables Inc. (Makban Plant)	55,179,900	194,124,022
AES Corp. (Masinloc Power Partners Inc.)	85,319,700	407,709,747
Therma Luzon Inc. (Pagbilao)	30,099,690	135,665,405
San Miguel Energy Corp. (Sual)	126,283,470	569,185,202
DCMI Consuji	42,063,080	192,416,296
Philippine Electricity Market Corp (WESM)*	309,422,176	1,794,779,346
Other IPPs		
Phil Power Dev't Corp.	376,894	1,660,465
Republic Cement	2,163	13,402
Quezon Power Ltd. Co.*	212,182,600	1,374,065,243
First Gas Power Sta. Rita*	704,627,000	2,671,430,515
First Gas Power San Lorenzo*	292,090,000	1,218,500,302
Sub-Total IPP	1,209,278,657	5,265,669,926
Self-Generation		
Plant ₁	0	0
Plant ₂	0	0
Plant _n	0	0
Sub-Total Self-Generation	0	0
One Day Power Sales (ODPS)	0	0
CCP	108,771,277	392,430,368
ECOZONE	198,269,888	781,758,341
Total kWh Purchased & Generated	2,459,523,400	11,927,839,653

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Including Pilferage Recoveries)	2,408,177,211	16,020,638,469
Recovered Energy	-	62,541,258

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	51,346,189	2.09%
Administrative Loss	5,928,096	0.24%
Technical & Non Technical Loss	45,418,093	1.85%

NOTES

* Purchased Power cost includes the allocated Transmission Cost from NGCP.

Prepared By:

MANUEL E. ALFONSO
Manager and Team Leader, Financial Control & Statistics

Reviewed By:

ANNA MARIE C. LERMA
Sr. Manager and Head, Financial Accounting

Certified True and Correct:

HELEN T. DE GUZMAN
First Vice-President and Comptroller

Date:

January 20, 2010

SUBSCRIBED AND SWORN to before me this JAN 20 2010 day of December, 2009 at Pasig City. The affiant exhibited to me his/her CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

ATTY. EUGENE DE DENIS GERARD E. ALABANZA
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG, MARIKINA, SAN JUAN
ISSUED ON JUNE 21, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 36989/IBP NO. 768563/01/05/09 RSM CHAPTER
PTR NO. 5100022/01/05/09 PASIG CITY
5TH FLOOR LOPEZ BLDG., ORTIGAS AVENUE, PASIG CITY

Doc No. 111
Page No. 24
Book No. XI
Series of 2010

ANNEX " C-34 "

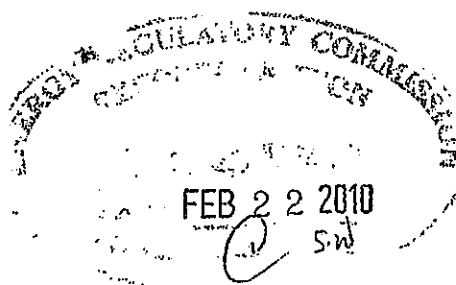


MERALCO
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY

February 22, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: ATTY. FRANCIS SATURNINO C. JUAN
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (ERC Forms DU-M01 and DU-M02) for the month of January 2010.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance

[illegible]

3. **CE RA - % of Distribution Change**
 4. **11th sales does not include VDCs**
 5. **Rebate does not include refund and equipment ordered by the EDC**

Model. Specify PTD from each Power Supply

Submitted for Verification of ERI: _____

Authorized Officer

Per SSS #: 03-5122810-4

228104

Notary Public

NOTARY PUBLIC

AYLY FRANCIS DINO S. ANTONIO

**Pasig, Pateros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City**

until December 31, 2010

Roll No. 48145 / IBP No. 768574; 01/05/2009/RSM Chapter

PTR No. 5100035; 01/05/2009 / Pasig City

7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

Doc. No. 21
Page No. 6
Book No. III
Series of 2010



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : JANUARY 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	278,685,768	1,319,371,948
AP Renewables Inc. (Makban Plant)	56,720,700	213,846,256
AES Corp. (Masinloc Power Partners Inc.)	87,702,100	385,039,980
Therma Luzon Inc. (Pagbilao)	129,809,710	616,844,570
San Miguel Energy Corp. (Sual)	30,940,170	147,025,025
SEM (Calaca Plant)	63,853,490	303,426,289
Philippine Electricity Market Corp (WESM)*	304,855,307	1,535,694,041
National Grid Corporation of the Philippines (Transmission Cost)	-	2,271,907,050
Other IPPs		
Phil Power Dev't Corp.	400,488	1,809,828
Monialban Methane Power Corporation	62,164	402,597
Republic Cement	-	-
Quezon Power Ltd. Co.	205,652,401	1,249,653,345
First Gas Power Sta. Rita	651,568,000	2,946,595,174
First Gas Power San Lorenzo	333,826,000	1,513,516,482
Sub-Total IPP	1,191,509,053	5,711,977,427
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	511,854	1,913,027
CCP	118,119,344	438,982,495
ECOZONE	183,012,063	721,598,173
Total kWh Purchased & Generated	2,445,719,559	13,667,626,282

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount includes Pilferage Recoveries)	2,186,365,010	14,568,521,453
Recovered Energy	-	64,611,193

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	259,354,549	10.60%
Administrative Loss	5,714,001	0.23%
Technical & Non Technical Loss	253,640,548	10.37%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct:

HELEN T. DE GUZMAN
First Vice-President and Comptroller

Date: February 19, 2010

SUBSCRIBED AND SWORN to before me this 19th day of February, 2010 at Pasig City. The affiant exhibited to me his/her

CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City.

ATTY. FREDDIE M. NOJARA

NOTARY PUBLIC

PASIG, PATEROS, TAGUIG AND SAN JUAN

ISSUED ON FEBRUARY 16, 2009 AT PASIG CITY

UNTIL DECEMBER 31, 2010

ROLL NO. 39033 /BP NO. 768559/ 01/05/09 RSM CHAPTER

PTR NO. 5100016/ 01/05/09 PASIG CITY

7TH FLOOR 10PF BLDG. ORTIGAS AVENUE, PASIG CITY

Doc No. 129
Page No. 99
Book No. 87
Series of 2010

ANNEX " C-35 "

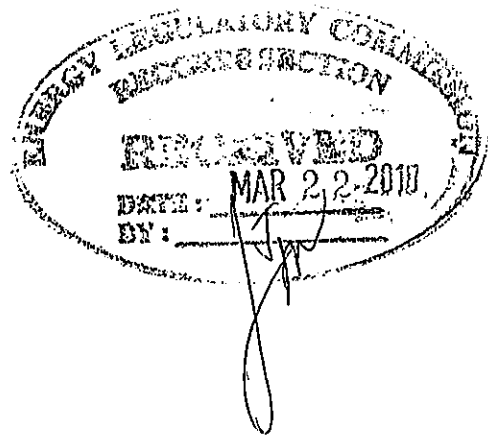
FILE COPY



March 19, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of FEBRUARY 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
3/19/2010
TEL. No. (632) 631-2232 • (632) 16220
ERC Resolution # 27

[illegible]

Approved by: Special Rules Recommended by: Reported & Approved Certified True and Correct Issued G. 444 P. 44	Approved by: Special Rules Recommended by: Reported & Approved Certified True and Correct Issued G. 444 P. 44
--	--

Date: 18 March 2014

Authorized Officer _____

ATTY. CARMEN GRACE S. RAMOS

Pasig, Paleros, Taguing & San Juan
Issued on June 8, 2009 at Pasig City
until December 31, 2010

Roll No. 55945 / BP No. 766578- 0105/2009/RSM Chapter
PTIR No. 5100033- 07405/2009 / Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : FEBRUARY 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	355,378,194	2,112,729,187
AP Renewables Inc. (Makban Plant)	85,707,000	343,337,599
AES Corp. (Masinloc Power Partners Inc.)	130,767,010	692,542,971
Therma Luzon Inc. (Pagbilao)	196,147,100	1,041,115,660
San Miguel Energy Corp. (Sual)	46,751,700	248,137,941
SEM-Calaca Power Corporation	96,484,900	512,125,544
Philippine Electricity Market Corp (WESM)*	402,028,033	4,886,950,653
National Grid Corporation of the Philippines (Transmission Cost)	-	2,171,179,388
Other IPPs		
Phil Power Dev't Corp.	346,313	1,615,577
Montalban Methane Power Corporation	74,165	479,516
Republic Cement	-	-
Quezon Power Ltd. Co.	199,659,101	1,096,149,720
First Gas Power Sta. Rita	470,061,000	2,839,439,007
First Gas Power San Lorenzo	376,296,000	2,172,762,711
Sub-Total IPP	1,046,436,579	6,110,446,531
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	563,812	2,327,945
CCP	110,342,228	454,683,903
ECOZONE	224,554,684	996,199,869
Total kWh Purchased & Generated	2,695,161,240	19,571,777,191

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount includes Recovered Energy)	2,392,761,292	17,342,474,264
Recovered Energy	-	60,828,353

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	302,399,948	11.22%
Administrative Loss	5,921,958	0.22%
Technical & Non Technical Loss	296,477,990	11.00%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct:

HELEN T. DE GUZMAN
First Vice-President and Comptroller

Date: March 19, 2010

19 MAR 2010

SUBSCRIBED AND SWORN to before me this 19 day of March, 2010 at Pasig City. The affiant exhibited to me his/her

CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 75
Page No. 11
Book No. 11
Series of 1010

ATTY. MICHELLE DEVOS SANTOS O. BONA
NOTARY PUBLIC
PASIG, ALEROS, PASIG, AND SAN JUAN
ISSUED ON 11/11/09 / 2, 2009 AT PASIG CITY
UNTIL DECEMBER 11, 2010
ROLL NO. 47284 / IDP 768354 / 01-05-09 / RSM CHAPTER
PTR NO. 5100023 / 01-05-09 / PASIG CITY
8TH FLOOR LOPEZ BLDG., ORTIGAS AVENUE, PASIG CITY

ANNEX " C-36 "



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY

April 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MARCH 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
4/20/2010
ERC Resolution # 27

TEL. No. (632) 631-2222 • (632) 16220

www.meralco.com.ph

[illegible]

Subscribed and sworn to before me this 19 April 2020, instant exhibiting to me her SSS # 03-5122810-4



Authorised Officer

NOTARY PUBLIC

until December 31, 2010

PTB No. 5931754; 01/14/10 / Pasig City

Doc. No. 22;
Page No. 8;
Book No. III;
Series of 2010



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : MARCH 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	327,885,519	1,957,276,108
AP Renewables Inc. (Makban Plant)	69,336,000	276,004,660
AES Corp. (Masinloc Power Partners Inc.)	107,088,801	556,855,598
Therma Luzon Inc. (Pagbilao)	158,680,800	825,350,472
San Miguel Energy Corp. (Sual)	37,821,600	196,613,051
SEM-Calaca Power Corporation	78,055,200	405,916,751
Philippine Electricity Market Corp (WESM)*	355,656,844	4,368,532,670
National Grid Corporation of the Philippines (Transmission Cost)	-	2,125,523,485
Other IPPs		
Phil Power Dev't Corp.	291,405	1,156,516
Montalban Methane Power Corporation	134,972	873,166
Republic Cement	-	-
Quezon Power Ltd. Co.	302,200,000	1,341,873,990
First Gas Power Sta. Rita	432,451,000	2,923,303,475
First Gas Power San Lorenzo	339,515,000	1,998,057,922
Sub-Total IPP	1,074,592,377	6,265,265,069
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	521,580	2,340,640
CCP	107,567,224	432,511,598
ECOZONE	228,969,674	903,774,004
Total kWh Purchased & Generated	2,546,175,619	18,315,964,105

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount includes Recovered Energy)	2,352,485,582	19,080,240,010
Recovered Energy	-	73,266,120

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	193,690,037	7.61%
Administrative Loss	5,668,839	0.23%
Technical & Non Technical Loss	188,021,198	7.38%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct:

HELEN T. DE GUZMAN
First Vice-President and Comptroller

Date: April 20, 2010

SUBSCRIBED AND SWORN to before me this 20th day of April, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 253
Page No. 53
Book No. 2
Series of 2010

Rafael C. Maleo
Financial Accounting
4/20/2010
ERC Form DU-M02

Notary Public
ATTY. EDITO E. CEDRO, CPA
NOTARY PUBLIC
For and in Pasig, Pateros, Taguig & San Juan
Appt. No. 17 (2010-11) 1-4-10 Pasig City
until December 31, 2011
8th Flr., Lopez Bldg., Ortigas Ave., Pasig City
Tel. No. (02)-1622-3444
Attorney's Roll No. 52528
IBP No. 812208 / 1-09-10 / Rizal Chapter
PTR No. 5931781 / 1-14-10 / Pasig City

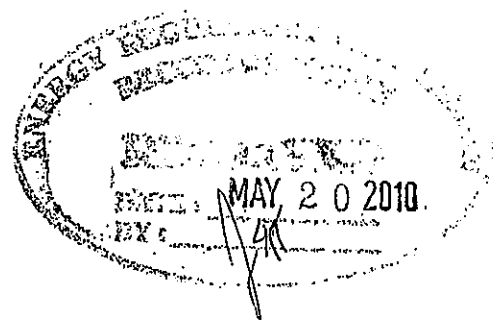
ANNEX " C-37 "



MAY 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



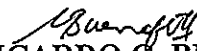
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of APRIL 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFAE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
5/20/2010
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220

www.meralco.com.ph

Net: Security PPO term lease Power Supply	0.0000
CCA assets	0.0000
Deferred PPA Balance	2,223,164.31%
Purchased Power (PPA)	60.70%
TOU Differential	0.0022
Land Power Discounts	0.0221
Net Recoveries	0.00174
Cost from Suppliers	6.3130
Cost from Distribution	7.7250
Cost from Generation	2.5500

3 CERCLA - % of Dioxin-like Compounds
4 Birth cases does not include WOODS
5 Factors do not include natural and equipment driven by the ERIC

Submitted for Verification of Sign: [Signature]
Authorized Officer: _____
Date: 18 May 2010

Submitted and sworn to before me this 18 May 2010, at _____
New York State & 023102810-4

ATTY. CARMEN GRACE S. RAMOS

Roll No. 55845 / 18P No. 815933: 01/21/01RSM Chapter
 PIR No. 5931755- 01114410 / Pasio City
 Pasig, Patros, Tagug & San Juan
 Issued on June 8, 2009 at Pasig City
 until December 31, 2010



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : APRIL 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	446,938,726	2,755,742,279
AP Renewables Inc. (Makban Plant)	73,188,000	329,084,651
AES Corp. (Masinloc Power Partners Inc.)	109,845,418	636,163,526
Therma Luzon Inc. (Pagbilao)	163,088,600	944,914,340
San Miguel Energy Corp. (Sual)	38,872,200	360,886,026
SEM-Calaca Power Corporation	80,223,400	109,532,569
Philippine Electricity Market Corp (WESM)*	422,699,471	2,644,261,619
National Grid Corporation of the Philippines (Transmission Cost)	-	2,306,569,450
Other IPPs		
Phil Power Dev't Corp.	261,607	1,394,149
Montalban Methane Power Corporation	289,083	1,869,226
Republic Cement	-	-
Quezon Power Ltd. Co.	338,914,000	1,337,621,515
First Gas Power Sta. Rita	392,176,000	2,103,463,526
First Gas Power San Lorenzo	351,309,000	1,525,540,891
Sub-Total IPP	1,082,949,690	4,969,889,308
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	414,032	2,155,007
CCP	105,889,594	377,465,484
ECOZONE	199,095,255	785,012,681
Total kWh Purchased & Generated	2,723,204,386	16,221,676,940

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount includes Recovered Energy)	2,495,729,431	23,370,036,116
Recovered Energy	-	59,881,279

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	227,474,955	8.35%
Administrative Loss	6,204,518	0.22%
Technical & Non Technical Loss	221,270,437	8.13%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: May 19, 2010

SUBSCRIBED AND SWORN to before me this 19th day of May, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 239
Page No. 49
Book No. 11
Series of 2010

Rafael C. Mateo
Financial Accounting
5/19/2010
ERC Form DU-M02

ALFONSO DELOS SANTOS O. BONA
NOTARY PUBLIC
PASIG, PATEROS, TAGUIG, AND SAN JUAN
ISSUED ON FEBRUARY 2, 2009 AT PASIG CITY
UNTIL DECEMBER 31, 2010
ROLL NO. 47284 / IBP 763564 / 01-05-09 / RSM CHAPTER
PTR NO. 5100023 / 01-05-09 / PASIG CITY
5TH FLOOR LOPEZ BLDG., ORTIGAS AVENUE, PASIG CITY

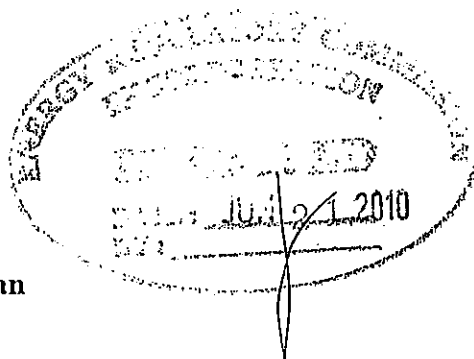
ANNEX " 6-38 "



FILE COPY

JUNE 21, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

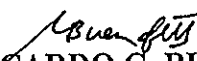
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MAY 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
6/21/2010
ERC Resolution # 27
TEL.No.(632) 631-2222 • (632) 16220

www.meralco.com.ph



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : MAY 2010

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO	302,099,621	1,760,885,556
AP Renewables Inc. (Makban Plant)	62,787,600	266,355,359
AES Corp. (Masinloc Power Partners Inc.)	97,082,800	548,606,639
Therma Luzon Inc. (Pagbilao)	143,694,280	791,657,034
San Miguel Energy Corp. (Sual)	48,860,070	269,761,309
SEM-Calaca Power Corporation	70,683,320	389,416,666
Philippine Electricity Market Corp (WESM)*	498,829,377	4,102,450,704
National Grid Corporation of the Philippines (Transmission Cost)	-	2,032,375,058
Other IPPs		
Phil Power Dev't Corp.	230,468	1,043,240
Montalban Methane Power Corporation	683,620	4,171,378
Republic Cement	-	-
Quezon Power Ltd. Co.	312,023,200	1,294,589,924
First Gas Power Sta. Rita	679,041,000	3,167,441,738
First Gas Power San Lorenzo	357,140,000	1,658,441,040
Sub-Total IPP	1,349,118,288	6,125,687,319
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	96,486	255,949
CCP	118,352,396	510,213,768
ECOZONE	209,281,534	825,176,160
Total kWh Purchased & Generated	2,900,885,772	17,622,841,521

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount includes Recovered Energy)	2,637,301,892	21,635,531,507
Recovered Energy	-	64,386,495

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	263,583,880	9.09%
Administrative Loss	6,583,093	0.23%
Technical & Non Technical Loss	257,000,787	8.86%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: June 21, 2010

SUBSCRIBED AND SWORN to before me this 21st day of June, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 218
Page No. 48
Book No. 1
Series of 2010

Rafael C. Mateo
Financial Accounting
6/21/2010
ERC Form DU-M02

ATTY. CARMEN MARCE S. RAMOS
Notary Public
Pasig, Pateros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City
until December 31, 2010
Roll No. 55945 / IBP No. 815933; 01/22/10/RSM Chapter
PTR No. 5931755; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

Category	2006-2007	2007-2008	2008-2009	2009-2010	2010-2011	2011-2012	2012-2013	2013-2014	2014-2015	2015-2016	2016-2017	2017-2018	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	2023-2024	2024-2025	2025-2026	2026-2027	2027-2028	2028-2029	2029-2030	2030-2031	2031-2032	2032-2033	2033-2034	2034-2035	2035-2036	2036-2037	2037-2038	2038-2039	2039-2040	2040-2041	2041-2042	2042-2043	2043-2044	2044-2045	2045-2046	2046-2047	2047-2048	2048-2049	2049-2050	2050-2051	2051-2052	2052-2053	2053-2054	2054-2055	2055-2056	2056-2057	2057-2058	2058-2059	2059-2060	2060-2061	2061-2062	2062-2063	2063-2064	2064-2065	2065-2066	2066-2067	2067-2068	2068-2069	2069-2070	2070-2071	2071-2072	2072-2073	2073-2074	2074-2075	2075-2076	2076-2077	2077-2078	2078-2079	2079-2080	2080-2081	2081-2082	2082-2083	2083-2084	2084-2085	2085-2086	2086-2087	2087-2088	2088-2089	2089-2090	2090-2091	2091-2092	2092-2093	2093-2094	2094-2095	2095-2096	2096-2097	2097-2098	2098-2099	2099-2100	2100-2101	2101-2102	2102-2103	2103-2104	2104-2105	2105-2106	2106-2107	2107-2108	2108-2109	2109-2110	2110-2111	2111-2112	2112-2113	2113-2114	2114-2115	2115-2116	2116-2117	2117-2118	2118-2119	2119-2120	2120-2121	2121-2122	2122-2123	2123-2124	2124-2125	2125-2126	2126-2127	2127-2128	2128-2129	2129-2130	2130-2131	2131-2132	2132-2133	2133-2134	2134-2135	2135-2136	2136-2137	2137-2138	2138-2139	2139-2140	2140-2141	2141-2142	2142-2143	2143-2144	2144-2145	2145-2146	2146-2147	2147-2148	2148-2149	2149-2150	2150-2151	2151-2152	2152-2153	2153-2154	2154-2155	2155-2156	2156-2157	2157-2158	2158-2159	2159-2160	2160-2161	2161-2162	2162-2163	2163-2164	2164-2165	2165-2166	2166-2167	2167-2168	2168-2169	2169-2170	2170-2171	2171-2172	2172-2173	2173-2174	2174-2175	2175-2176	2176-2177	2177-2178	2178-2179	2179-2180	2180-2181	2181-2182	2182-2183	2183-2184	2184-2185	2185-2186	2186-2187	2187-2188	2188-2189	2189-2190	2190-2191	2191-2192	2192-2193	2193-2194	2194-2195	2195-2196	2196-2197	2197-2198	2198-2199	2199-2200	2200-2201	2201-2202	2202-2203	2203-2204	2204-2205	2205-2206	2206-2207	2207-2208	2208-2209	2209-2210	2210-2211	2211-2212	2212-2213	2213-2214	2214-2215	2215-2216	2216-2217	2217-2218	2218-2219	2219-2220	2220-2221	2221-2222	2222-2223	2223-2224	2224-2225	2225-2226	2226-2227	2227-2228	2228-2229	2229-2230	2230-2231	2231-2232	2232-2233	2233-2234	2234-2235	2235-2236	2236-2237	2237-2238	2238-2239	2239-2240	2240-2241	2241-2242	2242-2243	2243-2244	2244-2245	2245-2246	2246-2247	2247-2248	2248-2249	2249-2250	2250-2251	2251-2252	2252-2253	2253-2254	2254-2255	2255-2256	2256-2257	2257-2258	2258-2259	2259-2260	2260-2261	2261-2262	2262-2263	2263-2264	2264-2265	2265-2266	2266-2267	2267-2268	2268-2269	2269-2270	2270-2271	2271-2272	2272-2273	2273-2274	2274-2275	2275-2276	2276-2277	2277-2278</
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² CERA - % of Disposition Charge
³ 1994 sales does not include HOCs
⁴ Rates do not include rebates and adjustments ordered by the ERC

me


NOTARY PUBLIC
ATTY. CARMEN GRACE S. RAMOS

Roll No. 55845 / IBP No. 815533: 01/22/10/RSM Chapter
PTR No. 5931755: 01/14/10 / Pasig City



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

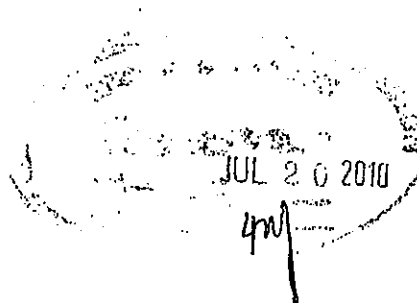
FILE COPY

ANNEX " C-39 "

JULY 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JUNE 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

A handwritten signature of Ricardo G. Buenafe II.
RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
7/20/2010
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220

Doc. No. 748
Page No. VI
Book No. I
Series of 2010

J. M. M. M.
ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
 Pasig, Paleros, Taguig & San Juan
 Issued on June 8, 2009 at Pasig City
 until December 31, 2010
 Roll No. 55945 / IBP No. 815933: 012210/ORSK Chapter
 PTR No. 5937355: 011410 / Pasig City
 7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : JUNE 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	316,298,136	1,695,638,762
AP Renewables Inc. (Makban Plant)	63,750,600	271,768,808
AES Corp. (Masinloc Power Partners Inc.)	98,571,800	564,376,200
Therma Luzon Inc. (Pagbilao)	145,898,180	835,486,035
San Miguel Energy Corp. (Sual)	66,587,360	381,022,302
SEM-Calaca Power Corporation	71,767,420	410,826,931
Philippine Electricity Market Corp (WESM)*	567,830,889	4,485,301,845
National Grid Corporation of the Philippines (Transmission Cost)	-	2,192,742,837
Other IPPs		
Phil Power Dev't Corp.	207,251	940,099
Montalban Methane Power Corporation	1,178,265	6,944,435
Republic Cement	-	-
Quezon Power Ltd. Co.	299,326,700	1,290,590,824
First Gas Power Sta. Rita	682,775,000	3,172,430,802
First Gas Power San Lorenzo	332,869,000	1,580,385,897
Sub-Total IPP	1,316,356,216	6,051,292,059
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	115,008	576,225
CCP	121,126,118	536,777,817
ECOZONE	215,295,022	848,886,742
Total kWh Purchased & Generated	2,983,596,749	18,274,696,561

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold (Revenue amount includes Recovered Energy)	2,751,650,671	22,341,776,849
Recovered Energy	-	62,167,166

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	231,946,078	7.77%
Administrative Loss	6,583,093	0.22%
Technical & Non Technical Loss	225,362,985	7.55%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: July 20, 2010

SUBSCRIBED AND SWORN to before me this 20th day of July, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

ATTY.
CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City
until December 31, 2010
Roll No. 55945 / IBP No. 815933: 01/22/10/IRSM Chapter
PTR No. 5931755; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

Doc No. 252
Page No. 52
Book No. I
Series of 8-010



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

ANNEX " C-40 "

AUGUST 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

AUG 20 2010
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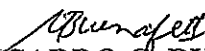
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JULY 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
8/20/2010
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220

1. MONITORING RATES COMPLIANCE Results Electric Company - JULY 2010

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Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : JULY 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	155,158,009	678,544,880
AP Renewables Inc. (Makban Plant)	55,276,200	225,185,750
AES Corp. (Masinloc Power Partners Inc.)	86,722,282	452,318,880
Therma Luzon Inc. (Pagbilao)	126,503,860	657,621,664
San Miguel Energy Corp. (Sual)	58,865,242	306,125,349
SEM-Calaca Power Corporation	61,766,810	317,778,303
South Premiere Power Corporation (Ilijan Plant)	150,483,909	724,253,422
Philippine Electricity Market Corp (WESM)*	472,497,604	5,187,386,378
National Grid Corporation of the Philippines (Transmission Cost)	-	2,185,406,564
Other IPPs		
Phil Power Dev't Corp.	169,302	781,050
Montalban Methane Power Corporation	1,123,782	6,049,648
Republic Cement	-	-
Quezon Power Ltd. Co.	193,147,100	1,076,777,657
First Gas Power Sta. Rita	639,458,000	2,886,994,981
First Gas Power San Lorenzo	346,231,000	1,544,565,622
Sub-Total IPP	1,180,129,184	5,515,168,958
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	106,651	497,076
CCP	109,604,632	415,097,996
ECOZONE	205,345,089	809,655,151
Total kWh Purchased & Generated	2,662,459,472	17,475,040,370

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,524,326,723	21,285,505,114
Recovered Energy	-	68,055,185

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	138,132,749	5.19%
Administrative Loss	6,310,144	0.24%
Technical & Non Technical Loss	131,822,605	4.95%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: August 19, 2010

SUBSCRIBED AND SWORN to before me this 19th day of August, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 279
Page No. 7
Book No. 1
Series of 2010

Rafael C. Maleo
Financial Accounting
8/18/2010
ERC Form DU-M02

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City
until December 31, 2010
Roll No. 55945 / IBP No. 815933: 01/22/10/IRSM Chapter
PTR No. 5931755; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY

ANNEX " C-41 "

SEPTEMBER 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

SEP 20 2010

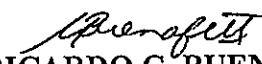
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of AUGUST 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II

RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
9/20/2010
ERC Resolution # 27

TEL. No. (632) 631-2222 • (632) 16220



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : AUGUST 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	148,872,110	1,115,464,847
AP Renewables Inc. (Makban Plant)	55,446,330	301,717,957
AES Corp. (Masinloc Power Partners Inc.)	96,264,503	590,150,273
Therma Luzon Inc. (Pagbilao)	126,030,022	833,041,378
San Miguel Energy Corp. (Sual)	58,631,780	387,548,600
SEM-Calaca Power Corporation	50,051,353	344,258,101
South Premiere Power Corporation (Ilijan Plant)	170,188,808	979,736,062
Philippine Electricity Market Corp (WESM)*	375,508,067	2,234,279,470
National Grid Corporation of the Philippines (Transmission Cost)	-	2,118,540,935
Other IPPs		
Phil Power Dev'l Corp.	229,577	1,149,671
Montalban Methane Power Corporation	1,931,658	8,069,280
Republic Cement	-	-
Quezon Power Ltd. Co.	299,392,200	1,378,489,681
First Gas Power Sta. Rita	709,935,000	3,182,284,726
First Gas Power San Lorenzo	367,219,000	1,620,869,020
Sub-Total IPP	1,378,707,435	6,190,862,377
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	106,080	447,436
CCP	128,156,836	367,077,237
ECOZONE	217,695,348	858,350,988
Total kWh Purchased & Generated	2,805,658,672	16,321,475,661

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,554,801,901	22,603,103,545
Recovered Energy	-	64,832,057

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	250,856,771	8.94%
Administrative Loss	6,645,213	0.24%
Technical & Non Technical Loss	244,211,558	8.70%

NOTES:

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
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Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: September 16, 2010

SUBSCRIBED AND SWORN to before me this 20th day of September, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 6
Page No. 3
Book No. 1
Series of 2010

Rafael C. Mateo
Financial Accounting
9/16/2010
ERC Form DU-M02

Notary Public
ATTY. ANGELICA DIANE B. MONTEZA
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No.-55575/ IBP No. 815934; 01/22/10 / RSM Chapter
PTR No. 5931756; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

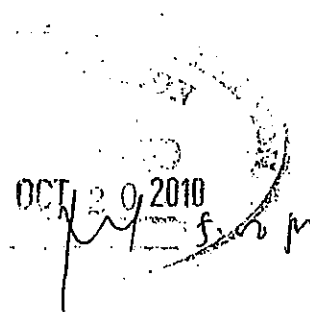


ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY
FOR FIN. ACCTG.
ANNEX " C-42 "

OCTOBER 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of SEPTEMBER 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

R. Buenaflor
RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office *per*

Rafael C. Mateo
Financial Accounting
10/20/2010
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220

1. MONTHLY RATE CARD (LUMP SUM) - PASIG CITY

Residential and General Service A										General Service B										General Service C										General Service D										General Service E										General Service F										General Service G										General Service H										General Service I										General Service J										General Service K										General Service L										General Service M										General Service N										General Service O										General Service P										General Service Q										General Service R										General Service S										General Service T										General Service U										General Service V										General Service W										General Service X										General Service Y										General Service Z										General Service AA										General Service AB										General Service AC										General Service AD										General Service AE										General Service AF										General Service AG										General Service AH										General Service AI										General Service 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Service HF										General Service HG										General Service HH										General Service HI										General Service HJ										General Service HK										General Service HL										General Service HM										General Service HN										General Service HO										General Service HP										General Service HQ										General Service HR										General Service HS										General Service HT										General Service HU										General Service HV										General Service HW										General Service HX										General Service HY										General Service HZ										General Service IA										General Service IB										General Service IC										General Service ID										General Service IE										General Service IF										General Service IG										General Service IH										General Service II										General Service IJ										General Service IK										General Service IL										General Service IM										General Service IN										General Service 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Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : SEPTEMBER 2010

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO	102,433,706	418,584,096
AP Renewables Inc. (Makban Plant)	57,972,600	80,494,792
AES Corp. (Masinloc Power Partners Inc.)	134,277,800	510,113,727
Therma Luzon Inc. (Pagbilao)	203,354,780	614,908,864
San Miguel Energy Corp. (Sual)	61,723,060	190,589,060
SEM-Calaca Power Corporation	53,669,219	222,425,501
South Premiere Power Corporation (Ilijan Plant)	202,184,793	487,660,625
Philippine Electricity Market Corp (WESM)*	248,175,193	2,278,877,267
National Grid Corporation of the Philippines (Transmission Cost)	-	2,173,492,988
Other IPPs		
Phil Power Dev't Corp.	160,918	809,147
Montalban Methane Power Corporation	2,563,665	10,103,896
Republic Cement	-	-
Quezon Power Ltd. Co.	331,403,001	1,390,162,950
First Gas Power Sta. Rita	716,458,000	3,017,240,167
First Gas Power San Lorenzo	371,515,000	1,540,779,621
Sub-Total IPP	1,422,100,584	5,959,095,781
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	161,383	1,039,413
CCP (from South Premiere Power Corporation-Ilijan Plant)	129,484,435	537,144,614
ECOZONE (from South Premiere Power Corporation-Ilijan Plant)	212,566,972	838,130,314
Total kWh Purchased & Generated	2,828,104,525	14,312,577,041

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,561,182,929	21,084,520,802
Recovered Energy	-	67,355,270

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	266,921,596	9.43%
Administrative Loss	6,327,297	0.22%
Technical & Non Technical Loss	260,594,299	9.21%

NOTES: CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant) starting July 2010.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice President and Comptroller

Date: October 19, 2010

SUBSCRIBED AND SWORN to before me this 20th day of October, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

ATTY. PAUL B. SORIANO
Notary Public

Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55895 / IBP No. 815932; 01/22/10 / RSM Chapter
PTR No. 5931758; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

Doc No. 7
Page No. 3
Book No. 3
Series of 2010



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

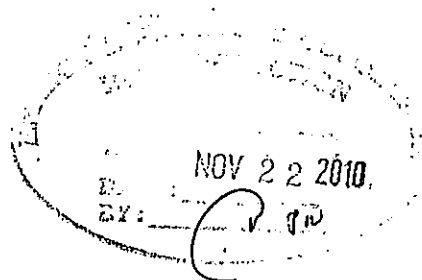
ANNEX " C-43 "

File copy
(FA)

NOVEMBER 22, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of OCTOBER 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
11/22/2010
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : OCTOBER 2010

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
NPC GENCO	102,121,933	507,718,311
AP Renewables Inc. (Makban Plant)	58,550,400	243,249,295
AES Corp. (Masinloc Power Partners Inc.)	133,731,200	637,286,834
Therma Luzon Inc. (Pagbilao)	202,397,120	961,785,672
San Miguel Energy Corp. (Sual)	62,338,240	315,240,990
SEM-Calaca Power Corporation	54,560,794	284,901,847
South Premiere Power Corporation (Ilijan Plant)	192,135,519	981,008,522
Philippine Electricity Market Corp (WESM)*	284,246,941	3,224,405,344
National Grid Corporation of the Philippines (Transmission Cost)	-	2,495,282,159
Other IPPs		
Phil Power Dev't Corp.	323,735	1,612,256
Montalban Methane Power Corporation	1,717,327	6,769,972
Republic Cement	-	-
Quezon Power Ltd. Co.	304,039,300	1,245,997,013
First Gas Power Sta. Rila	714,760,000	2,966,828,658
First Gas Power San Lorenzo	251,498,000	1,157,360,595
Sub-Total IPP	1,272,338,362	5,378,568,494
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	78,900	1,764,880
CCP (from South Premiere Power Corporation-Ilijan Plant)	126,098,423	522,534,328
ECOZONE (from South Premiere Power Corporation-Ilijan Plant)	215,021,929	847,809,964
Total kWh Purchased & Generated	2,703,619,761	16,401,556,639

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,543,089,510	18,365,335,759
Recovered Energy	-	64,670,469

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	160,530,251	5.93%
Administrative Loss	6,305,743	0.23%
Technical & Non Technical Loss	154,224,508	5.70%

NOTES: CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant) starting July 2010.

Prepared By: MANJELLE E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: November 18, 2010

SUBSCRIBED AND SWORN to before me this 18th day of November, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 80
Page No. 17
Book No. III
Series of 200

ATTY. FRANCIS DINO S. ANTONIO
NOTARY PUBLIC

Pasig, Paleros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City
until December 31, 2010

Roll No. 48145 / IBP No. 815935: 01/22/10/RSM Chapter
PTR No. 5931754; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

[illegible]

1. **Letter Discount** - % of General, Transaction, Special, Late, Distribution, Supply and Delivery Charges
2. **Special Discount** - for qualified General Service (GS) and MS customers, % of Distribution, Meeting & Supply Charges
3. **Power Factor Adjustment** - for qualified MS & IS customers, % of Distribution, Meeting & Supply Charges
4. **Energy Tax** - for Rescheduled customers only
5. **Fixed/Factor Discount** - for IS customers with a billing demand of at least 1000 kW
6. **Incremental Consumption Discount** - for IS customers with a billing demand of at least 1000 kW, discount computed for every kWh above customer's Baseline Consumption

Note: Specify PPD from each Power Supplier

Subscribed and Sworn to before me this 18 November 2010, affiant exhibiting to me her SSS #: 03-5122810-4.

Date: 18 November 2010

Submitted for Verification on EERC:

Authorized Officer _____

ATTY. FRANCIS DINO S. ANTONIC

NOTARY PUBLIC

**Pasig, Pateros, Taguig & San Juan
Issued on June 8, 2009 at Pasig City**

Until December 31, 2010

Roll No. 48145 / BP No. 815935: 01/22/10IRSM Chapter

PTR No. 5931754; 0114110 / Pasig City

Doc. No. 79;
Page No. 17;
Book No. III;
Series of 2010

ANNEX " C-44 "

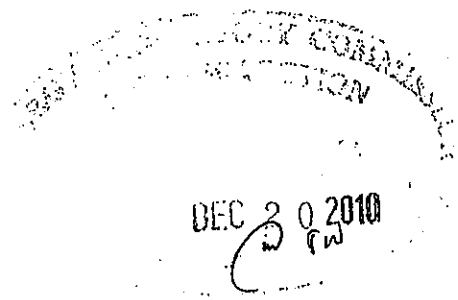
FILE COPY (FN)



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

DECEMBER 20, 2010

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

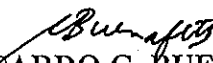
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of NOVEMBER 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II

RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
12/20/2010
ERC Resolution # 27

TEL. No. (632) 631-2222 • (632) 16220

II. AGRA REQUIREMENTS IN PAYE		USDA Amount (\$293)
Total (with description of activity or cost)		
Cost Item	Supplies	5,304
	Seeds	0.0267
	Fertilizer Discounts	0.0185
	Total Differential	0.0222
	Americanized of March 2010 under recovery	0.0000
	Purchased PPA (RWH)	2,312,941.613
	Domestic PPA Balance	0.0000
	COA Items	0.0000

Prepared by:	Henry	Position:	Signature
Reviewed by:	Ryan L. Reifeld	Analyst, Rates & Pricing	
Reviewed by:	Michael B. Asherene	Head, Rates & Pricing	
Certified true and correct:	Veronica G. de la Peña	First VP & Head, Regulatory Management Office	

Doc. No. 13
Page No. 4
Book No. 1
Series of 20th

ATTY. PAUL B. SORIÑO
Notary Public
NOTARY PUBLIC
 Pasig, Paleros, Tague & San Juan
 issued on August 9, 2010 at Pasig City
 until December 31, 2011
 Roll No. 55895 / IBP No. 61532-012210 / NSM Chapter
 PIR No. 553728-014410 / Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : NOVEMBER 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	111,090,421	535,039,190
AP Renewables Inc. (Makban Plant)	53,253,900	222,443,401
AES Corp. (Masinloc Power Partners Inc.)	133,086,600	700,207,172
Therma Luzon Inc. (Pagbilao)	201,591,660	999,208,878
San Miguel Energy Corp. (Sual)	60,902,820	327,555,343
SEM-Calaca Power Corporation	52,234,754	293,259,151
South Premiere Power Corporation (Ilijan Plant)	183,026,615	1,121,828,417
Philippine Electricity Market Corp (WESM)	379,846,798	2,413,259,311
National Grid Corporation of the Philippines (Transmission Cost)	-	2,939,145,428
Other IPPs		
Phil Power Dev't Corp.	419,267	2,159,983
Montalban Methane Power Corporation	1,752,026	6,930,688
Republic Cement	-	-
Quezon Power Ltd. Co.	292,820,301	1,218,899,210
First Gas Power Sta. Rita	730,367,000	3,088,884,858
First Gas Power San Lorenzo	204,519,000	1,059,971,660
Sub-Total IPP	1,229,877,594	5,376,846,398
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	57,303	304,235
CCP *	109,314,486	406,812,256
ECOZONE*	226,282,994	846,439,815
Total kWh Purchased & Generated	2,740,565,945	16,182,348,994

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,501,550,080	20,903,755,394
Recovered Energy	-	64,694,969

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	239,015,865	8.71%
Administrative Loss	6,174,705	0.23%
Technical & Non Technical Loss	232,841,160	8.50%

NOTES: CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant) starting July 2010.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA Sr. Manager & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: December 16, 2010

SUBSCRIBED AND SWORN to before me this 16th day of December, 2010 at Pasig City. The affiant exhibited to me his/her
CPA Professional License # 0039721 which expires on January 6, 2011, issued at Manila City

Doc No. 32
Page No. 8
Book No. I
Series of 2810

Rafael C. Mateo
Financial Accounting
12/16/2010
ERC Form DU-M02

Notary Public
ATTY. IRISH MAE V. RODRIGUEZ
NOTARY PUBLIC
Pasig, Paleros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55995/ IBP No. 818931; 01/22/10 / RSM Chapter
PTR No. 5931757; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



MERALCO

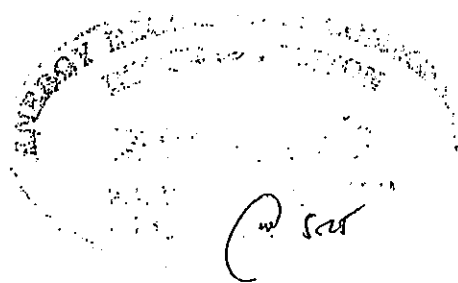
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

ANNEX " C-45 "

FILE COPY

JANUARY 20, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

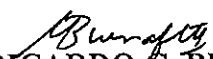
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of DECEMBER 2010.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
1/20/2011
ERC Resolution # 27
TEL. No. (632) 631-2222 • (632) 16220



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : DECEMBER 2010

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	97,531,446	429,706,018
AP Renewables Inc. (Makban Plant)	54,024,300	288,484,238
AES Corp. (Masinloc Power Partners Inc.)	118,386,662	671,504,594
Therma Luzon Inc. (Pagbilao)	192,038,790	1,071,632,634
San Miguel Energy Corp. (Sual)	57,519,330	366,828,003
SEM-Calaca Power Corporation	49,809,408	268,774,095
South Premiere Power Corporation (Ilijan Plant)	195,513,174	1,345,335,063
Philippine Electricity Market Corp (WESM)	303,929,666	2,284,148,735
National Grid Corporation of the Philippines (Transmission Cost)	-	2,808,845,744
Other IPPs		
Phil Power Dev't Corp.	398,618	2,131,721
Montalban Methane Power Corporation	1,607,775	6,281,600
Republic Cement	-	-
Quezon Power Ltd. Co.	309,445,001	1,317,673,949
First Gas Power Sta. Rita	716,478,000	2,745,467,285
First Gas Power San Lorenzo	192,425,000	909,646,817
Sub-Total IPP	1,220,354,394	4,981,201,371
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	382,972	1,647,695
CCP *	112,150,992	418,414,831
ECOZONE*	206,379,320	813,733,021
Total kWh Purchased & Generated	2,608,020,454	15,750,256,044

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,474,918,882	20,318,104,889
Recovered Energy	-	62,521,276

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	133,101,572	5.10%
Administrative Loss	5,932,116	0.22%
Technical & Non Technical Loss	127,169,456	4.88%

NOTES: CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant) starting July 2010.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: January 20, 2011

SUBSCRIBED AND SWORN to before me this 20th day of January, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

Doc No. 35
Page No. 8
Book No. I
Series of 2011

ATTY. IRISM V. RODRIGUEZ
NOTARY PUBLIC
Pasig, Paleros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55995/ IBP No. 815931; 01/22/10 / RSM Chapter
PTR No. 5931757; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

ANNEX " l-46 "



MERALCO
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

22 February 2011

ATTY. FRANCIS SATURNINO C. JUAN
Executive Director
Energy Regulatory Commission
Pacific Center Bldg., San Miguel Avenue
Pasig City, Metro Manila

Subject: ERC Forms DU-M01 and DU-M02

Dear Atty. Juan:

In compliance with the Honorable Commission's requirements regarding MERALCO's monthly statistics on revenue and power, we furnish you herewith the required data called for under the prescribed format (ERC Forms DU-M01 and DU-M02) of the Honorable Commission for the month of January 2011.

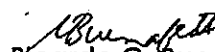
As may be recalled, due to an unforeseen occurrence in completing the needed data, MERALCO requested for a 3-day extension of time to submit the said forms.

Please note that the submission of these forms also completes the monthly reportorial requirements on AGRA and the Mandated Rate Reduction Report, which were submitted to the Honorable Commission yesterday, 21 February 2011.

We hope that these data will satisfy whatever purpose they may serve.

Thank you.

Very truly yours,


Ricardo G. Buenafe II
RCO & Head, Regulatory Compliance



Residential and General Service:

[illegible]NOTES
1 Life

	7 CERA, % of Distribution Change
1. Labels Discount - % of Groceries, Transmissions, Synthetic Fuel, Distribution, Supply and Military Changes	
2. Special Discount - for qualified General Services (GS) and US customers, % of Distribution, Military & Supply Changes	
3. Power Factor Adjustment - for qualified US & IS customers, % of Transmission & Distribution Changes	
4. Energy Tax - for Residential customers only	
5. Regional Factor Discount - for US customers with a billing demand of at least 1000 kW	
6. Incremental Construction Discount - for US customers with a billing demand of at least 10000 kW, discount completed for every kWh above customer's Baseline Consumption	

3

Submitted for Verification of EDC

Authorized Officer

Date: 21 February 201

Notary Public
~~ATTY. PAUL B. SORINO~~
 NOTARY PUBLIC
 Basin Palatone Tanna & San Juan

until December 31, 2011

PTR No. 5931758- 0114/10 / Pasig City

7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : JANUARY 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	140,130,656	674,930,063
AP Renewables Inc. (Makban Plant)	52,772,400	232,233,522
AES Corp. (Masinloc Power Partners Inc.)	103,917,200	533,135,479
Therma Luzon Inc. (Pagbitao)	191,453,720	954,777,566
San Miguel Energy Corp. (Sual)	56,186,440	299,480,616
SEM-Calaca Power Corporation	59,340,509	316,190,549
South Premiere Power Corporation (Ilijan Plant)	237,066,886	1,090,603,243
Philippine Electricity Market Corp (WESM)	172,213,256	950,426,583
National Grid Corporation of the Philippines (Transmission Cost)	-	2,715,952,330
Other IPPs		
Phil Power Dev't Corp.	360,536	1,916,861
Montalban Methane Power Corporation	1,611,325	6,639,340
Republic Cement	-	-
Quezon Power Ltd. Co.	267,166,000	1,316,938,718
First Gas Power Sta. Rita	571,806,000	2,682,556,551
First Gas Power San Lorenzo	311,807,000	1,432,070,998
Sub-Total IPP	1,152,750,861	5,440,122,468
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	363,415	1,806,742
CCP *	111,657,953	443,071,091
ECOZONE*	200,099,773	870,111,561
Total kWh Purchased & Generated	2,477,953,069	14,522,841,812

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,237,044,783	17,874,693,127
Recovered Energy	-	68,952,236

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	240,908,286	9.72%
Administrative Loss	5,731,633	0.23%
Technical & Non Technical Loss	235,176,653	9.49%

NOTES: CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant) starting July 2010.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: February 20, 2011

SUBSCRIBED AND SWORN to before me this 21st day of February, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

Doc No. 29
Page No. 7
Book No. I
Series of 2011

Rafael C. Mateo
Financial Accounting
2/21/2011
ERC Form DU-M02

Notary Public
ATTY. PAUL B. SORIÑO
NOTARY PUBLIC

Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55895 / IBP No. 815932; 01/22/10 / RSM Chapter
PTR No. 5931758; 01/14/10 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY
(FIN. ACCTG)

ANNEX " C-47 "

MARCH 20, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of FEBRUARY 2011.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
3/21/2011

ERC Resolution # 27
TEL. No. (632) 631-2222 (632) 16220

12. AGRA REQUIREMENTS (in MWh)		13. Amount
12.1	12.1.1 Description of the requirement	13.1
	Generation Coal (Iron Suppliers)	4,327.1
	Thermal Hydropower	0.02921
	Hydro Load Factor Discounts	6.0143
	100 Differential	0.0045
	Amortization of March 2010 under recovery	0.0000
	Purchased Power (MWh)	2,144,008.373
12.2	12.2.1 Balance	0.0000
		0.0000

NOTES
1. <i>Leakage Discount</i> - % of Generation, Transmission, System Loss, Distribution, Supply and Winding Charges
2. <i>Special Discount</i> - for qualified Government Service (GS) and MIS customers. % of Distribution, Marketing & Supply Charges
3. <i>Power Factor Adjustment</i> - for qualified MIS & IS customers. % of Transmission & Distribution Charges
4. <i>Energy Tax</i> - for Residential customers only
5. <i>Fixed Cost Discount</i> for IS customers with a billing demand of at least 1000 MW
6. <i>Commercial Consumption Discount</i> - for IS customers with a billing demand of at least 10000 MW, discount computed for every MW above customer's Basicline Consumption
7. <i>CERA</i> - % of Distribution Charge
8. <i>MW rates</i> does not include VDCs
9. <i>Rates</i> do not include rebates and adjustments ordered by the ERIC.

Submitted for Verification of EIC: _____
Authorized Officer _____
Date: 21 March 2011

Notary Public

ATTY. IRISH MAE V RODRIGUEZ
NOTARY PUBLIC

Pasig, Patros, Tagug & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55995 / IBP No. 851822; 01191411RSH Chapter
PIR No. 5649566; 01131211 / Pasig City
7th Floor Iloilo Bldg. Ortigas Ave. Pasig, Phils.



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : FEBRUARY 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	121,928,280	662,237,430
AP Renewables Inc. (Makban Plant)	56,817,000	263,576,667
AES Corp. (Masinloc Power Partners Inc.)	118,271,000	668,857,831
Therma Luzon Inc. (Pagbilao)	200,710,100	1,086,388,163
San Miguel Energy Corp. (Sual)	60,492,700	352,870,123
SEM-Calaca Power Corporation	63,504,090	369,982,934
South Premiere Power Corporation (Ilijan Plant)	210,919,179	1,140,170,562
Team Energy	22,457,114	59,956,399
Philippine Electricity Market Corp (WESM)	254,504,640	1,090,393,298
National Grid Corporation of the Philippines (Transmission Cost)	-	2,691,136,278
Other IPPs		
Phil Power Dev't Corp.	368,308	1,949,319
Montalban Methane Power Corporation	1,538,398	6,674,637
Republic Cement	-	-
Quezon Power Ltd. Co.	113,838,401	871,964,581
First Gas Power Sta. Rita	710,962,000	3,014,364,202
First Gas Power San Lorenzo	374,123,000	1,564,939,019
Sub-Total IPP	1,200,830,107	5,459,891,658
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS	461,721	1,801,534
CCP *	115,996,148	485,413,942
ECOZONE*	225,634,878	889,655,760
Total kWh Purchased & Generated	2,652,526,957	15,222,332,581

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,424,663,548	19,305,794,555
Recovered Energy	-	59,508,916

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	227,863,409	8.59%
Administrative Loss	5,632,009	0.21%
Technical & Non Technical Loss	222,231,400	8.38%

NOTES: CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant) starting July 2010.

Prepared By: <u>MANUEL E. ALFONSO</u> Manager & Team Leader, Financial Control & Statistics	Reviewed By: <u>ANNA MARIE C. LERMA</u> AVP & Head, Financial Accounting
--	---

Certified true & correct: <u>HELEN T. DE GUZMAN</u> First Vice-President and Comptroller
--

Date: March 17, 2011

SUBSCRIBED AND SWORN to before me this 21 day of MAR, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

Doc No. 247
Page No. 5
Book No. 1
Series of 2011

A.
Rafael C. Mateo
Financial Accounting
3/17/2011
ERC Form DU-M02

ATTY. EDITO E. CEDRO, CPA
NOTARY PUBLIC
Resident and in Pasig, Pateros, Taguig & San Juan
Comm. No. 17 (2010-2011) on Jan. 4, 2011
at Pasig until December 31, 2011
8th Floor, Lopez Bldg., Ortigas Ave., Pasig City
Tel. No. (02)-1622-3444
Attorney's Roll No. 52528
IBP No. 844716/ 1-6-11 / Rizal Chapter
PTR No. 6649569/ 1-12-11 / Pasig City



MERALCO

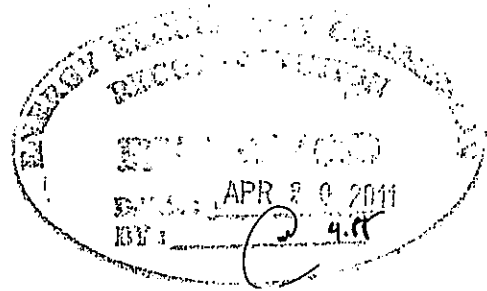
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY
(RAT)

ANNEX " C-48 "

APRIL 20, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

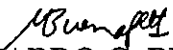
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MARCH 2011.

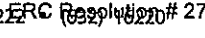
For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office 

Rafael C. Mateo
Financial Accounting
4/20/2011

TEL. No. (632) 631-2222 

[illegible]

NOTES

Labels Discount - % of Commission, Transmission, Service Life, Distribution, Supply and Interest Charges
Social Discount - for qualified General Service (GS) and MS customers; % Distribution, MS/Supply and Supply
Power Factor Adjustment - for qualified MS A/S customers; % of Transmission & Distribution Charges
Energy Tax - for residential customers only
MS Load Factor Discount - for GS customers with a billing adjustment of at least 1,000 kW
Incremental Consumption Discount - for GS customers with a billing adjustment of at least 10,000 kW
Incremental Consumption Discount - for GS customers with a billing adjustment of at least 10,000 kW

CERA - % of Distribution Change
 A/W Sales does not include POCs
 POCs do not include refunds and adjustments ordered by the PAC

Submitted for Verification of ESRG:

Authorized Officer

Date: 20 April 2011

Subscribed and sworn to on this 20 April 2011, affiant exhibiting to me that

THE FORT 30

Subscribed and sworn to on this 20 April 2011, at the Embassy in the New

555 8 - 07414010

ATTY. PAUL B. SORIÑO
NOTARY PUBLIC

Doc. No. 67;
Page No. 14;
Book No. 7;
Series of 201

Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011

Roll No. 55895 / IBP No. 55182; 01/19/11 / RSM Chapter
PTR No. 554857; 01/19/11 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : MARCH 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
PSALM GENCO	96,136,532	592,875,156
SGCs:		
AP Renewables Inc. (Makban Plant)	57,298,500	265,079,096
AES Corp. (Masinloc Power Partners Inc.)	118,962,900	684,778,940
Therma Luzon Inc. (Pagbilao)	194,972,050	1,055,646,908
San Miguel Energy Corp. (Sual)	61,005,350	353,709,649
SEM-Calaca Power Corporation	63,078,571	364,282,454
South Premiere Power Corporation (Ilijan Plant)	240,920,188	1,195,665,715
Bacavalley Energy Inc. (BEI)	252,754	1,152,987
Team Energy	3,194,653	12,317,615
Philippine Electricity Market Corp (WESM)	61,896,621	596,602,798
National Grid Corporation of the Philippines (Transmission Cost)	-	2,568,420,125
Other IPPs		
Phil Power Dev't Corp.	230,665	1,145,211
Montalban Methane Power Corporation	2,527,172	10,874,472
Republic Cement	-	-
Quezon Power Ltd. Co.	261,687,000	1,270,887,599
First Gas Power Sta. Rita	629,512,000	2,808,950,686
First Gas Power San Lorenzo	335,805,000	1,469,607,222
Sub-Total IPP	1,229,761,837	5,561,465,190
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	485,496	2,667,702
CCP *	104,319,249	468,136,607
ECOZONE*	204,676,852	807,020,360
Total kWh Purchased & Generated	2,436,961,553	14,529,821,304

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,265,361,184	18,183,152,810
Recovered Energy	-	71,554,562

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	171,600,369	7.04%
Administrative Loss	5,088,942	0.21%
Technical & Non Technical Loss	166,511,427	6.83%

NOTES: Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant).

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, o/c Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: April 19, 2011

SUBSCRIBED AND SWORN to before me this 20th day of April, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-694065-9

Doc No. 70
Page No. 15
Book No. I
Series of 2011

ATTY. IRIS RODRIGUEZ
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55995 / IBP No. 851822; 01/19/11/RSM Chapter
PTR No. 6648956; 01/12/11 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

ANNEX " C-49 "



MERALCO

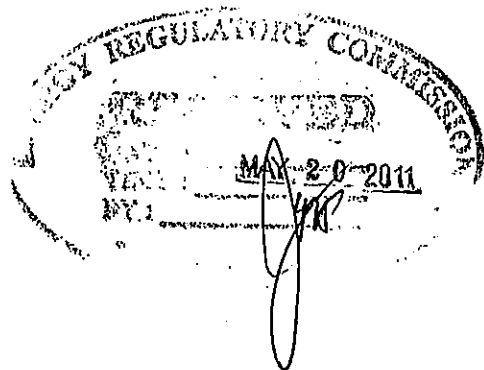
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY

MAY 20, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



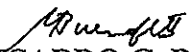
Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of APRIL 2011.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II

RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
5/20/2011

ERC Resolution # 27
TEL. No. (632) 631-2222

II. AGRICULTURE (in Paup)		Amount (in Paup)
1. Fertilizer, Pesticides, etc.	5,564	
2. Generation Cost from Supplies	5,564	
3. Planted Rice/other	0.0222	
4. High Level Factor Discounts	0.0178	
5. TOL Differential	0.0005	
6. Amortization of Assets 2010 under recovery	0.0000	
7. Planted Power (PWh)	2,107,352.647	
8. Balance	0.0000	

Note: Only PPD from each Power Supply

[illegible]


Authorized Officer

Date: 18 May 2011

Subscribed and sworn to before me this 18 May 2011, affiant exhibiting to me

Notary Public

MAE N. RODRIGUEZ
NOTARY PUBLIC

Doc. No. 80;
Page No. 17;
Book No. 1;
Series of 2011

Roll No. 55995 / IBP No. 851822; 0112111RSM Chapter
PTR No. 664956; 0112111 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : APRIL 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
PSALM GENCO	47,986,979	303,790,496
SGCs:		
AP Renewables Inc. (Makban Plant)	62,595,000	294,641,968
AES Corp. (Masinloc Power Partners Inc.)	139,200,231	822,444,607
Therma Luzon Inc. (Pagbilao)	213,933,500	1,142,504,337
San Miguel Energy Corp. (Sual)	66,644,500	376,738,240
SEM-Calaca Power Corporation	69,049,666	388,188,470
South Premiere Power Corporation (Ilijan Plant)	273,765,992	1,365,680,708
Bacavalley Energy Inc. (BEI)	826,308	3,416,999
Team Energy	4,139,408	17,614,997
Philippine Electricity Market Corp (WESM)	98,045,938	787,618,398
National Grid Corporation of the Philippines (Transmission Cost)	-	2,640,898,162
Other IPPs		
Phil Power Dev't Corp.	204,379	1,127,697
Montalban Methane Power Corporation	2,847,638	11,655,661
Republic Cement	-	-
Quezon Power Ltd. Co.	305,329,000	1,287,091,618
First Gas Power Sta. Rita	668,431,000	3,078,873,098
First Gas Power San Lorenzo	338,782,000	1,556,944,827
Sub-Total IPP	1,315,594,017	5,935,692,901
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	237,870	1,254,927
CCP *	103,624,649	403,952,090
ECOZONE*	212,996,417	839,823,573
Total kWh Purchased & Generated	2,608,640,475	15,324,260,870

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (Includes Recovered Energy)	2,456,421,242	20,091,710,005
Recovered Energy	-	58,790,661

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	152,219,233	5.84%
Administrative Loss	5,667,254	0.22%
Technical & Non Technical Loss	146,551,979	5.62%

NOTES: Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant).

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice-President and Comptroller

Date: May 18, 2011

SUBSCRIBED AND SWORN to before me this 11 day of April, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

ATTY. IRISH MAE V. RODRIGUEZ, Notary Public
NOTARY PUBLIC



MERALCO

ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

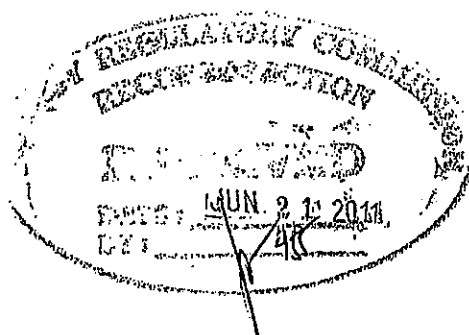
ANNEX " C-56 "

FILE COPY

JUNE 21, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director



Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of MAY 2011.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

R. Buenafe II
RICARDO G. BUENAFE II

RCO and Head, Regulatory Compliance Office *[Signature]*

Rafael C. Mateo
Financial Accounting
6/21/2011

TEL. No. (632) 631-2222 ERC Resolution # 27

Pastor, Palacios, Taguio & San Juan
 Issued on May 9, 2011 at Pasig City
 until December 31, 2012
 Roll No. 55945; JRP No. 631820; 01/19/11; RSM Chaptered
 PTR No. 664955; 01/12/11; Pasig City
 7th Floor, Lopez Bldg., Offices Area, Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : MAY 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
PSALM GENCO	79,547,924	503,577,793
SGCs:		
AP Renewables Inc. (Makban Plant)	73,573,200	367,048,336
AES Corp. (Masinloc Power Partners Inc.)	152,709,491	886,938,606
Therma Luzon Inc. (Pagbilao)	236,777,960	1,301,355,490
San Miguel Energy Corp. (Sual)	78,332,920	446,665,723
SEM-Calaca Power Corporation	79,745,682	450,242,234
South Premiere Power Corporation (Ilijan Plant)	260,335,104	1,346,020,744
Bacavalley Energy Inc. (BEI)	681,754	2,985,294
Team Energy	3,563,902	16,162,170
Philippine Electricity Market Corp (WESM)	250,951,124	2,489,592,827
National Grid Corporation of the Philippines (Transmission Cost)	-	2,949,962,581
Other IPPs		
Phil Power Dev't Corp.	152,741	902,610
Montalban Methane Power Corporation	2,833,963	12,321,086
Republic Cement	-	-
Quezon Power Ltd. Co.	295,266,000	1,331,359,255
First Gas Power Sta. Rila	689,540,000	3,255,336,531
First Gas Power San Lorenzo	344,502,000	1,627,004,343
Sub-Total IPP	1,332,294,704	6,226,923,824
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	90,909	360,448
CCP *	124,440,568	519,293,288
ECOZONE*	217,306,623	856,818,284
Total kWh Purchased & Generated	2,890,351,865	18,363,947,641

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,571,632,783	21,198,502,757
Recovered Energy:	-	64,574,554
Pilferage	-	6,758,910
VOC	-	57,815,644

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	318,719,082	11.02%
Administrative Loss	5,880,055	0.20%
Technical and Non-technical	312,839,027	10.82%

NOTES: Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant).

Prepared By: MANGEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice President and Comptroller

Date: June 21, 2011

SUBSCRIBED AND SWORN to before me this day of June, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

Doc No. 5
Page No. 2
Book No. 14
Series of 2011

Rafael C. Mateo
Financial Accounting
6/21/2011
ERC Form DU-M02

ATTY.
CARMEN GRACE S. RAMOS
NOTARY PUBLIC

Pasig, Faleron, Taguig & San Juan
Issued on May 9, 2011 at Pasig City
until December 31, 2012
Roll No. 55945; IRP No. 851820- 01/19/11; RSM Chapter
PIR No. 8648955; 01/12/11; Pasig City
7th Floor, Lopez Alarcon Village, Pasig City



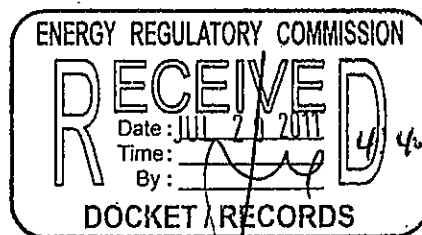
MERALCO

ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY
ANNEX " C-51 "

JULY 20, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of JULY 2011.

~~JUNE~~

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

RICARDO G. BUENAFE II

RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
7/20/2011

ERC Resolution # 27
TEL. No. (632) 631-2222 (632) 46220

II. AGRA REQUIREMENTS (in PAF)	
AGRA CATEGORY	PAF/Amount
Generation Cost from Suppliers	5.5329
Plutonium Recoveries	0.0028
High Level Fuel Discounts	0.0174
TOU Differential	0.0045
Purchased Power (MWh)	2,595,555.949
OC&A Items	0.0000

- 1 *Leakage Discount* - % of Generation, Transmission, System Loss, Distribution, Supply and Marketing Charges
- 2 *Shared Capital Discount* - % of Generation, Transmission, System Loss, Distribution, Supply, Marketing and Leasing Discount Charges of sister, sister's Subsidiary or sister's Joint Venture
- 3 *Special Discount* - for qualified General Service (GS) and MS customers, % of Distribution, Marketing and Supply Charges
- 4 *Power Factor Adjustment* - for qualified MS & IS customers, % of Transmission & Distribution Charges
- 5 *Energy Tax* - for Residential customers only
- 6 *Head-End Power Discount* - for IS customers with a billing demand of at least 1000 kW

✓ Noemi B. Jimenez
Authorized Officer/ Affiant

Notary Public

ATTY. IRISH MAE V. RODRIGUEZ
NOTARY PUBLIC

until December 31, 2011

Roll No. 55995 / IBP No. 351822; 01/19/11/RRSM Chapter
PTR No. 6648956; 01/12/11 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : JUNE 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
PSALM GENCO	101,275,263	622,084,674
SGCs:		
AP Renewables Inc. (Makban Plant)	75,595,500	373,545,225
AES Corp. (Masinloc Power Partners Inc.)	180,933,385	1,045,999,472
Therma Luzon Inc. (Pagbilao)	209,486,150	1,217,108,064
San Miguel Energy Corp. (Sual)	80,491,177	481,198,746
SEM-Cataca Power Corporation	94,326,680	543,017,823
South Premiere Power Corporation (Ilijan Plant)	248,281,849	1,332,825,828
Bacavalley Energy Inc. (BEI)	698,793	2,984,335
Team Energy	4,435,595	10,820,015
Philippine Electricity Market Corp (WESM)	149,386,640	1,256,574,493
National Grid Corporation of the Philippines (Transmission Cost)	-	2,800,867,436
Other IPPs		
Phil Power Dev't Corp.	200,754	1,089,637
Montalban Methane Power Corporation	3,051,996	13,024,596
Republic Cement	-	-
Quezon Power Ltd. Co.	311,716,000	1,414,919,500
First Gas Power Sta. Rita	714,951,000	3,339,324,530
First Gas Power San Lorenzo	350,494,000	1,637,041,215
Sub-Total IPP	1,380,413,750	6,405,399,479
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
STA CUSTOMERS (Generation Cost)	0	0
CCP *	120,558,124	502,092,408
ECOZONE*	233,085,731	919,033,729
Total kWh Purchased & Generated	2,878,968,637	17,513,549,724

ENERGY OUTPUT (Revenue) kWh	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,691,066,336	23,212,013,427
Recovered Energy:	-	58,433,547
Pilferage	-	5,600,020
VOC	-	52,833,527

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	187,902,301	6.53%
Administrative Loss	6,264,092	0.22%
Technical and Non-technical	181,638,209	6.31%

NOTES: (1) Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant).
(2) PEMC and NPC (PSALM) are based on preliminary bills.

Prepared By: MAMUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: HELEN T. DE GUZMAN First Vice President and Comptroller

Date: July 19, 2011

SUBSCRIBED AND SWORN to before me this 19th day of July, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

ATTY. IRISH MAE V. RODRIGUEZ
Notary Public
Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55995 / IBP No. 851822; 01/19/11/RSM Chapter
PTR No. 6648956; 01/12/11 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

Doc No. 102
Page No. 22
Book No. 1
Series of 2011

ANNEX " C-52 "

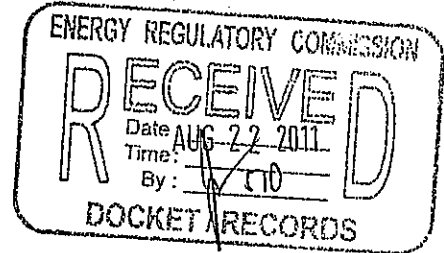
FILE COPY
(FM ACCO)



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

August 22, 2011

ATTY. FRANCIS SATURNINO C. JUAN
Executive Director
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Dear Atty. Juan:

In compliance with your requirements regarding MERALCO's monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (ERC Forms DU-M01 and DU-M02) for the month of July 2011.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

We hope that these data will satisfy whatever purpose they may serve.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'Ricardo G. Buenafe II'.
RICARDO G. BUENAFE II

1. MONITORING RATES COMPLIANCE: Rate Book Complaint - JULY 2011

Residential and General Services A										General Power										ERC Complaints									
Category	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Category	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Category	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
Basic Service Charge (P/Wh)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	Basic Service Charge (P/Wh)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	Category	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...

2. AGRA REQUIREMENTS (in P/Wh)

Generator Cost Item Suppliers	5.251
Plasma Recoveries	0.0254
High Load Factor Discounts	0.0154
TOU Discounts	0.0274
Purchased Power (P/Wh)	2,500,035,455
CO2 Items	0.0000

Note: Specify PPD item each Power Supplier

NOTES

1. Lifetime Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges	
2. Senior Citizen Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges	
3. Special Discount - for qualified General Service (GS) and NIS customers: % of Distribution, Metering & Supply Charges	
4. Power Factor Adjustment - for qualified NIS & IS customers: % of Distribution, Metering & Supply Charges	
5. Energy Tax - for Residential customers only	
6. High Load Factor Discount - for IS customers with a billing demand of at least 1000 KW	

Prepared by: Ryan L. Rehalo

Reviewed by: Atty. L. dela Cruz

Certified True and Correct: Noel B. Jimenez

Signature: [Signature]

Submitted for Verification of ERC: Noel B. Jimenez

Date: 19 August 2011

Subscribed and sworn to before me this 19 August 2011, affiant exhibiting to me her SSS # 03-41018010

Doc. No. 95

Page No. 20

Book No. 1

Series of 2011

ATTY. PAUL B. SORINO
NOTARY PUBLIC

Pasig, Paleros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011

Roll No. 55895 / IBP No. 851823; 01191111RSM Chapter
PTR No. 6649557; 01112111 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : JULY 2011

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	in MWh	in MWh
PSALM GENCO	102,706,323	562,826,065
SGCs:		
AP Renewables Inc. (Makban Plant)	67,698,900	312,290,700
AES Corp. (Masinloc Power Partners Inc.)	207,274,957	1,046,769,788
Therma Luzon Inc. (Pagbilao)	154,934,170	843,158,682
San Miguel Energy Corp. (Sual)	72,078,590	392,254,910
SEM-Calaca Power Corporation	79,705,146	419,708,748
South Premiere Power Corporation (Ilijan Plant)	239,960,346	1,189,155,224
Team Energy	4,228,417	13,116,455
Philippine Electricity Market Corp (WESM)	203,546,845	1,974,750,208
National Grid Corporation of the Philippines (Transmission Cost)	-	2,877,039,709
Other IPPs		
Phil. Power Dev't Corp.	271,065	1,481,651
Montalban Methane Power Corporation	3,082,068	12,484,507
Republic Cement	-	-
Bacavalley Energy Inc. (BEI)	916,768	3,659,862
Quezon Power Ltd. Co.	260,442,200	1,240,905,850
First Gas Power Sta. Rita	671,291,000	3,265,810,250
First Gas Power San Lorenzo	362,825,000	1,716,785,178
Sub-Total IPP	1,298,828,101	6,241,127,298
Self-Generation:		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One-Day Power Sales (ODPS)	-	-
GCP *	119,206,523	461,421,769
ECOZONE*	228,788,116	902,088,663
Total kWh Purchased & Generated	2,778,956,434	17,235,708,218

ENERGY OUTPUT (Revenue)	in MWh	in MWh
Total Energy Sales (Includes Recovered Energy)	2,555,900,562	21,205,445,469
Recovered Energy:	-	62,119,252
Pilferage	-	5,966,311
VOC	-	56,152,941

II. SYSTEM LOSS DATA

	in MWh	%
Total Distribution System Loss	217,833,977	7.84%
Administrative Loss	-	0.00%
Technical	189,482,648	6.82%
Non-Technical Loss	28,351,329	1.02%

NOTES: (1) Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant).
(2) PEMC and NPC (PSALM) are based on preliminary bills, including adjustment of last month's differential on preliminary bill and final bill.

Prepared By: MABEL E. AFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA A/P & Head, Financial Accounting
---	--

Certified true & correct:

HELEN T. DE GUZMAN
First Vice-President and Comptroller

Date: August 19, 2011

SUBSCRIBED AND SWORN to before me this 22nd day of August, 2011 at Pasig City. The affiant exhibited to me his/her
SSS Identification # 03-555-74883.

Doc No. 53
Page No. 13
Book No. I
Series of 2011

Rafael C. Mateo
Financial Accounting
8/19/2011
ERC Form DU-M02

ATTY. ANGELICA DIANE B. MONTEZA
NOTARY PUBLIC
Pasig, Paleros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011
Roll No. 55575 / IBP No. 851821; 01/19/11/RSM Chapter
PTR No. 6648955; 01/12/11 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

ANNEX " C-13 "



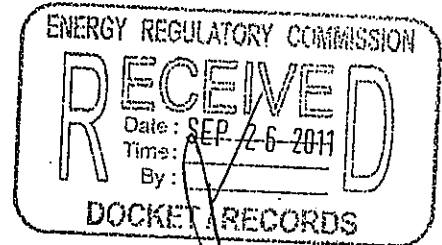
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

FILE COPY

September 26, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City

ATTENTION: ATTY. FRANCIS SATURNINO C. JUAN
Executive Director



Sir:

In compliance with your requirements regarding our monthly statistics on revenue and power, we furnish you herewith the required data called for under your prescribed format (ERC Forms DU-M01 and DU-M02) for the month of AUGUST 2011.

To recall, in our letter dated 20 September 2011, MERALCO requested an additional period of five business (5) days from said date, or until 26 September 2011, within which to submit all MERALCO's monthly reports due on or before 20th day of each month.

We hope that these data will satisfy whatever purpose they may serve. For any inquiries on this report, you may contact our Financial Accounting Office at telephone number 632-8898.

Note: Specify PPD from each Power Supply

7. Residential Consumption Discount - for 15 customers with a billing demand of at least 1,000 kW, discount computed for every kWh above customer's baseline Consumption
8. C&B² - % of Distribution Charge
9. kWh sales does not include VODs
10. Rates do not include refunds and adjustments ordered by the ERC.

Noemi B. Jimenez
Authorized Officer/ Affian

~~ATTY/PAUL B. SORINO~~
NOTARY PUBLIC

Pasig, Patroco, Tagung & San Juan
 Issued on August 9, 2010 at Pasig City
 until December 31, 2011
Roll No. 55695 / IGR No. 851823: 0131917SRM Chapter
PIR No. 6646957: 01112111 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : AUGUST 2011

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
PSALM GENCO	89,271,797	528,447,808
SGCs:		
AP Renewables Inc. (Makban Plant)	63,654,300	296,979,941
AES Corp. (Masinloc Power Partners Inc.)	204,774,609	1,082,941,757
Therma Luzon Inc. (Pagbilao)	154,797,790	854,142,245
San Miguel Energy Corp. (Sual)	67,772,330	376,682,781
SEM-Calaca Power Corporation (PSALM)	86,916,860	443,143,988
South Premiere Power Corporation (Ilijan Plant)	222,275,224	1,132,788,348
Team Energy	4,523,987	14,739,106
Philippine Electricity Market Corp (WESM)	143,372,584	1,157,864,542
National Grid Corporation of the Philippines (Transmission Cost)	-	2,836,433,633
Other IPPs		
Phil Power Dev't Corp.	342,778	1,899,115
Montalban Methane Power Corporation	3,335,714	13,698,584
Republic Cement	-	0
Bacavalley Energy Inc. (BEI)	1,158,068	4,656,629
Quezon Power Ltd. Co.	313,491,100	1,377,104,356
First Gas Power Sta. Rila	732,692,000	3,627,184,762
First Gas Power San Lorenzo	366,694,000	1,801,651,569
Sub-Total IPP	1,417,713,660	6,826,195,015
Self-Generation		
Plant ₁	-	0
Plant ₂	-	0
Plant ₃	-	0
Sub-Total Self-Generation	-	0
One Day Power Sales (ODPS)	-	0
CCP *	139,747,453	547,748,288
ECOZONE*	275,691,686	1,087,024,749
Total kWh Purchased & Generated	2,870,512,280	17,185,132,202

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,667,002,957	22,288,141,389
Recovered Energy:		
Pillage	-	5,612,726
VOC	-	54,110,684

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	198,225,893	6.91%
Administrative Loss	-	0.00%
Technical	190,088,519	6.82%
Non-Technical Loss	8,137,374	0.29%

* Excludes 5,283,430 kWh company use.

NOTES: (1) Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant).
(2) PEMC and NPC (PSALM) are based on preliminary bills, including adjustment of last month's differential on preliminary bill and final bill.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: BENNETTE D. BACHOF VP and Head, Financial Planning and Reporting
--

Date: September 20, 2011

SUBSCRIBED AND SWORN to before me this 20th day of September, 2011 at Pasig City. The affiant exhibited to me his/her
Tax Identification Number 129-433-970

Doc No. 62
Page No. 1
Book No. 1
Series of 2011

Rafael C. Mateo
Financial Accounting
9/20/2011
ERC Form DU-M02

ATTY. ANGELICA DIANE B. MONTEZA
NOTARY PUBLIC

Pasig, Pateros, Taguig & San Juan
Issued on August 9, 2010 at Pasig City
until December 31, 2011

Roll No. 55575 / IBP No. 851821; 01/19/11/RSM Chapter
PTR No. 6648955; 01/12/11 / Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



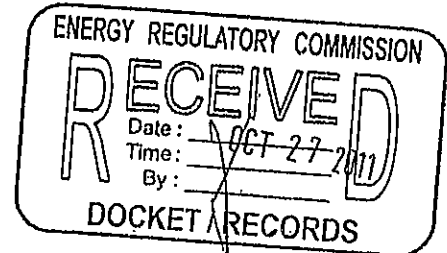
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

ANNEX " C-54 "

FILE COPY

October 27, 2011

ATTY. FRANCIS SATURNINO C. JUAN
Executive Director
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Subject: ERC Forms DU-M01 and DU-M02 for the month of September 2011

Dear Atty. Juan:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for in the ERC-prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of SEPTEMBER 2011.

To recall, in our letter dated 20 October 2011, MERALCO requested an additional period of five (5) business days from said date, or until 27 October 2011, within which to submit all MERALCO's monthly reports due every 20th day of each month.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,

L. AGRA, TOWERS PERRIN LLP	
TOU Differential	Amount
Generation Cost from Suppliers	5.2066
Pipeline Economics	0.0256
Net Load Factor Discounts	0.0156
TOU Differential	6.0533
Purchased Power (kWh)	2,430,576,624
OC&A there	0.0000

Note: Specify PPD from each Power Supplier

Prepared by:	Revised by:	Position:	Signature:
Pam L. Rado		Assistant, Rules & Pacing	<i>[Signature]</i>
Reviewed by:	Approved by:	Senior Superintendent, Rules & Pacing	<i>[Signature]</i>
Adri L. Jales Cruz		Assistant, Rules & Pacing	<i>[Signature]</i>
Certified True and Correct:		Assistant, Rules & Pacing	<i>[Signature]</i>
Norm B. Albrecht		Assistant, Rules & Pacing	<i>[Signature]</i>

Doc. No. 32
Page No. 1
Book No. 1
Series of 2011

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Paleros, Taguig & San Juan
Issued on May 9, 2011 at Pasig City
Until December 31, 2012
Roll No. 55945; IBP No. 851820; 01/19/11; RSM Sharplee
PTR No. 6649555; 01/12/11; Pasig City
7th Floor, Lopez Bldg., Outgas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : SEPTEMBER 2011

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
PSALM GENCO ⁽²⁾	66,490,274	249,441,474
SGCs:		
AP Renewables Inc. (Makban Plant)	61,728,300	278,920,303
AES Corp. (Masinloc Power Partners Inc.)	179,176,430	966,548,301
Therma Luzon Inc. (Pagbilao)	207,389,990	1,054,985,115
San Miguel Energy Corp. (Sual)	65,721,730	350,867,175
SEM-Calaca Power Corporation (PSALM)	96,792,145	490,073,864
South Premiere Power Corporation (Ilijan Plant) ⁽¹⁾	206,153,374	1,019,804,786
Team Energy	10,255,591	25,693,667
Philippine Electricity Market Corp (WESM) ⁽²⁾	200,827,258	1,643,867,627
National Grid Corporation of the Philippines (Transmission Cost)	-	3,034,496,429
Other IPPs		
Phil Power Dev't Corp.	341,164	1,885,240
Montalban Methane Power Corporation	3,203,281	12,445,242
Republic Cement	-	-
Bacavalley Energy Inc. (BEI)	1,044,954	4,119,354
Quezon Power Ltd. Co.	305,008,000	1,473,720,117
First Gas Power Sta. Rita	703,491,000	3,723,971,575
First Gas Power San Lorenzo	372,043,000	1,889,452,485
Sub-Total IPP	1,385,131,399	7,105,594,012
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant _n	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
CCP ⁽¹⁾	125,506,494	558,399,137
ECOZONE ⁽¹⁾	270,417,016	1,242,160,563
Total kWh Purchased & Generated	2,875,590,002	18,018,852,453

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,649,376,593	21,887,375,149
Recovered Energy:	-	59,081,463
Pirferage	-	5,552,397
VOC	-	53,529,066

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	220,915,299 *	7.68%
Administrative Loss	-	0.00%
Technical	183,778,974	6.39%
Non-Technical Loss	37,136,325	1.29%

* Excludes 5,298,110 kWh company use.

NOTES: (1) Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant). Exclusive of adjustments for the period January 2011 to August 2011 amounting to P67,477,982.60, P462,317,091.88 and P879,948,704.48 for Regular, CCP and ECOZONE, respectively; (2) PEMC and NPC (PSALM) are based on preliminary bills, including adjustment of last month's differential on preliminary bill and final bill.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: BENNETTE D. BANCHOCO VP and Head, Financial Planning and Reporting
--

Date: October 20, 2011

SUBSCRIBED AND SWORN to before me this 20 day of October, 2011 at Pasig City. The affiant exhibited to me his/her
Tax Identification Number 129-433-970

Doc No. 34
Page No. 8
Book No. 11
Series of 2011

Rafael C. Mateo
Financial Accounting
10/20/2011
ERC Form DU-M02

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on May 9, 2011 at Pasig City
until December 31, 2012
Roll No. 55945; IBP No. 051820; 01/19/11; RSM Chapter
PTR No. 6648955; 01/12/11; Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



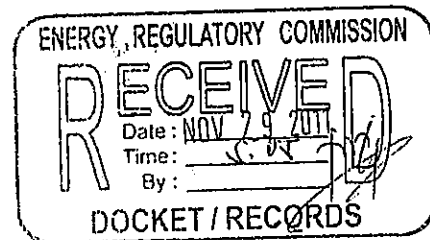
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

ANNEX " C-51 "

FILE COPY

NOVEMBER 29, 2011

Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



ATTENTION: Atty. Francis Saturnino C. Juan
Executive Director

Sir:

In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for under your prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of OCTOBER 2011.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
11/29/2011

TEL. No. (632) 631-~~2222~~ 631-2222 (632) 631-2222

7. **Normal Consumption Discount** - for US customers with a listing
8. **CERA** - % of Distribution Charge
9. **Wht** sales rates and **Product VCOs**
10. Rates do not include **inlets** and **adjustments** ordered by the ERG

Veroni B. Jimenez _____
Authorized Officer/ Affiant
November 2011

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC

Roll No. 55945; IEP No. 851820; 01/19/11: RSM Chapter
PTR No. 6649355; 01/12/11; Pasig City
7th Floor, Lopez Bldg., Orillas Ave., Pasig City
Issued on May 9, 2011 at Pasig City
until December 31, 2012



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : OCTOBER 2011

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
PSALM GENCO ⁽¹⁾	46,339,711	516,395,118
SGCs:		
AP Renewables Inc. (Makban Plant)	59,128,200	275,741,043
AES Corp. (Masinloc Power Partners Inc.)	171,888,345	440,085,202
Therma Luzon Inc. (Pagbilao)	139,879,460	768,053,645
San Miguel Energy Corp. (Sual)	62,953,420	346,963,138
SEM-Calaca Power Corporation (PSALM)	74,730,285	391,577,677
South Premiere Power Corporation (Ilijan Plant) ⁽¹⁾	194,031,376	955,421,856
Team Energy	9,778,537	20,632,211
Philippine Electricity Market Corp (WESM) ⁽²⁾	286,897,163	3,581,865,379
National Grid Corporation of the Philippines (Transmission Cost)	-	3,284,708,803
Other IPPs		
Phil Power Dev't Corp.	303,172	1,701,359
Montalban Methane Power Corporation	2,739,831	10,925,629
Republic Cement	-	-
Bacavalley Energy Inc. (BEI)	920,191	3,715,248
Quezon Power Ltd. Co.	262,451,900	1,280,464,300
First Gas Power Sta. Rija	697,164,000	3,942,468,424
First Gas Power San Lorenzo	338,792,000	1,821,728,117
Sub-Total IPP	1,302,371,094	7,061,003,077
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant ₃	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
CCP ⁽³⁾	115,541,744	523,786,176
ECOZONE ⁽⁴⁾	263,293,977	1,208,150,743
Total kWh Purchased & Generated	2,726,833,312	19,374,384,068

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,563,280,124	21,268,192,906
Recovered Energy:	-	53,012,417
Pirillage	-	4,982,036
VOC	-	48,030,381

II. SYSTEM LOSS DATA

SYSTEM LOSS	kWh	%
Total Distribution System Loss	158,473,894 *	5.81%
Administrative Loss	-	0.00%
Technical	170,801,841	6.26%
Non-Technical Loss ⁽⁵⁾	(12,327,947) *	-0.45%

* Excludes 5,079,294 Kwh company use.

NOTES: (1) Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant); (2) PEMC and NPC (PSALM) are based on preliminary bills, including adjustment of last month's differential on preliminary bill against final bill; (3) Due to inherent mismatch in the billing periods between the purchased power and the kWh sales, there are months when the monthly level of system losses becomes very high, if not, very low. In this month where the computed total system loss level is extremely low, the non-technical loss, which is the difference between the total system loss and the technical loss, resulted in a negative value.

Prepared By:	Reviewed By:
MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	ANNA MARIE C. LERMA AVP & Head, Financial Accounting

Certified true & correct:
BENNETTE D. ZACHOCO VP and Head, Financial Planning and Reporting

Date: November 20, 2011

SUBSCRIBED AND SWORN to before me this 20th day of November, 2011 at Pasig City. The affiant exhibited to me his/her
Tax Identification Number 129-433-970

ATTY. MONICA M. MARTIN
NOTARY PUBLIC

Pasig, Pateros, Taguig & San Juan
Issued on May 9, 2011 at Pasig City
until December 31, 2012

Roll No. 53693; IBP No. 851824; 01/19/11; RSM Chapter
PTR No. 6648958; 01/12/11; Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

Doc No. 38
Page No. 9
Book No. 1
Series of 2011



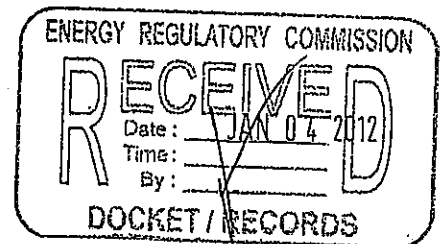
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

(ANNEX " C-56 ")

FILE COPY
(RAD)

4 January 2012

ATTY. FRANCIS SATURNINO C. JUAN
Executive Director
Energy Regulatory Commission
Pacific Center Building
San Miguel Avenue, Pasig City



Subject: ERC Forms DU-M01 and DU-M02 for the month of November 2011

Dear Atty. Juan:

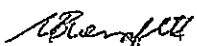
In compliance with your requirements regarding our monthly statistics on revenue and purchased power, we furnish you herewith the required data called for in the ERC-prescribed format (E.R.C. forms DU-M01 & DU-M02) for the month of NOVEMBER 2011.

To recall, in our letter dated 20 December 2011, MERALCO requested an additional period to submit this report until 04 January 2012.

For any inquiries on this report, you may contact our Financial Accounting Department at telephone number 632-8898.

Thank you

Very truly yours,


RICARDO G. BUENAFE II
RCO and Head, Regulatory Compliance Office

Rafael C. Mateo
Financial Accounting
10/20/2011
ERC Resolution # 27
TEL.No. (632) 631-2222 • (632) 16220

NOTES

1. Lifetime Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Marketing Charges
2. Special Offer Discount - % of Generation, Transmission, System Loss, Distribution, Supply, Marketing and Lifetime Discount
3. Specific Customer Discount - for qualified General Service (GS) and IS customers, % of Distribution, Marketing & Supply Charges
4. Power Factor Adjustment - for qualified MS & IS customers, % of Distribution Charges
5. Energy Tax - for Residential customers only
6. Helpline Factor Discount - for IS customers with a billing demand of at least 1000 kW

Note: Specify PPD from each Power Supplies

Prepared by:	Analyst, Rates & Pricing	Signature:	<i>[Signature]</i>
Reviewed by:	Special Superintendent, Rates & Pricing	Signature:	<i>[Signature]</i>
Certified True and Correct:	VP, Rates & Pricing	Signature:	<i>[Signature]</i>

Submitted for Verification of ERC
 Subscribed and sworn to
 her SSS #: 03-41018010

Noemi B. Jimenez
Authorized Officer/ Affiant

affiant exhibiting to me

KITTY. CARMEN GRACE S. RAMOS

NOTARY PUBLIC

Printed and Published by Pasig, Paleros, Taguig & San Juan
Issued on May 9, 2011 at Pasig City

until December 31, 2012

Call No. 55945; IBP No. 851820; 01/19/1

PTR No. 6648955; 01/12/11; Pasig City

7th Floor, Lopez Bldg., Unigas Ave., Pasig City



Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

ERC Form DU-M02

Name of Utility : MANILA ELECTRIC COMPANY
For the Month of : NOVEMBER 2011

I. ENERGY DATA

ENERGY INPUT (Power Suppliers)	kWh	Amount
PSALM GENCO ⁽¹⁾	35,554,531	210,321,022
SGCs:		
AP Renewables Inc. (Makban Plant)	55,083,600	249,066,879
AES Corp. (Masinloc Power Partners Inc.)	176,719,537	918,458,020
Therma Luzon Inc. (Pagbilao)	196,743,080	998,328,503
San Miguel Energy Corp. (Sual)	58,647,160	315,764,251
SEM-Calaca Power Corporation (PSALM)	85,991,081	426,678,322
South Premiere Power Corporation (Ilijan Plant) ⁽¹⁾	231,700,385	1,145,589,020
Team Energy	9,205,778	21,752,778
Philippine Electricity Market Corp (WESM) ⁽²⁾	256,843,043	2,310,956,014
National Grid Corporation of the Philippines (Transmission Cost)	-	3,336,172,019
Other IPPs		
Phil Power Dev't Corp.	175,014	1,040,340
Montalban Methane Power Corporation	2,646,229	10,207,510
Republic Cement	-	-
Bacavaley Energy Inc. (BEI)	895,663	3,492,999
Quezon Power Ltd. Co.	321,126,000	1,481,041,862
First Gas Power Sta. Rita	723,895,000	3,032,796,634
First Gas Power San Lorenzo	330,254,000	1,528,769,654
Sub-Total IPP	1,378,991,906	6,057,348,999
Self-Generation		
Plant ₁	-	-
Plant ₂	-	-
Plant ₃	-	-
Sub-Total Self-Generation	-	-
One Day Power Sales (ODPS)	-	-
CCP ⁽¹⁾	121,401,026	541,454,453
ECOZONE ⁽¹⁾	263,293,977	1,207,749,943
Total kWh Purchased & Generated	2,870,175,104	17,739,640,223

ENERGY OUTPUT (Revenue)	kWh	Amount
Total Energy Sales (includes Recovered Energy)	2,621,360,232	23,390,161,613
Recovered Energy	-	59,655,077
Powerage	-	5,606,305
VOC	-	54,048,773

II. SYSTEM LOSS DATA

	kWh	%
Total Distribution System Loss	243,680,350 *	8.49%
Administrative Loss	-	0.00%
Technical	178,400,364	6.22%
Non-Technical Loss	65,279,986	2.27%

* Excludes 5,134,522 kWh company use.

NOTES: (1) Starting July 2010, CCP and ECOZONE are billed by South Premiere Power Corporation (Ilijan Plant); (2) PEMC and NPC (PSALM) are based on preliminary bills, including adjustment of last month's differential on preliminary bill against final bill.

Prepared By: MANUEL E. ALFONSO Manager & Team Leader, Financial Control & Statistics	Reviewed By: ANNA MARIE C. LERMA AVP & Head, Financial Accounting
---	--

Certified true & correct: BENNETTE D. BACHOCO VP and Head, Financial Planning and Reporting

Date: January 2, 2012

JAN 04 2012

SUBSCRIBED AND SWORN to before me this 04 day of January, 2012 at Pasig City. The affiant exhibited to me his/her
Tax Identification Number 129-433-970

Doc No. 62
Page No. 14
Book No. 1012
Series of 2012

Rafael C. Mateo
Financial Accounting
01/02/2012
ERC Form DU-M02

ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
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Rd. Ortigas Ave., Pasig City

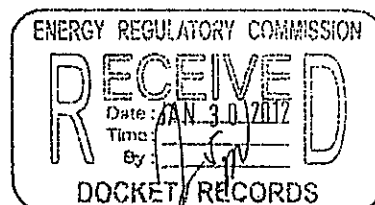
ANNEX " D



MERALCO
ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

30 January 2012

ATTY. FRANCIS SATURNINO C. JUAN
Executive Director
Energy Regulatory Commission
Pacific Center Bldg., San Miguel Avenue
Pasig City, Metro Manila



Subject: Compliance with the Uniform Reportorial Requirement (URR) using MERALCO's Proposed Template

Dear Atty. Juan:

The Honorable Commission's ERC Resolution No. 24, Series of 2011, entitled "A Resolution Adopting the Revised Uniform Reportorial Requirement (URR) by All Distribution Utilities" requires all distribution utilities (DUs), such as MERALCO, "to implement and comply with the URR submission starting January 2012". Attached to said Resolution is the URR template prescribed by the Honorable Commission.

However, as may be recalled, in its proposed revisions to the prescribed URR template, which was submitted to the Honorable Commission last 13 December 2011, MERALCO indicated to the Honorable Commission that some data requirements contained in the prescribed URR template are not applicable to MERALCO. In addition, there are also some data requirements which are unique to MERALCO that were not captured in the prescribed URR template.

In this regard, and in compliance with the above-mentioned Resolution, MERALCO respectfully submits the following reportorial requirements using its proposed URR template. Hereto attached are two (2) hard copies of the accomplished URR (Annex "A"), together with the following corresponding supporting documents:

- Power bills for the month of December 2011 (Annex "B");
- Official Receipts of Power Suppliers for November 2011 (Annex "C");
- NGCP bills for the month of December 2011 (Annex "D");
- Official Receipt of NGCP for November 2011 invoice (Annex "E");
- Sample bills to MERALCO customers for the month of December 2011 (Annex "F"); and
- Electric Sales Statistics for the month of December 2011 (Annex "G").

Also attached is one (1) electronic copy (Annex "H") of the reportorial requirement for reference by the Honorable Commission.

We also note that in the aforementioned Resolution, it is provided that the "revised URR excel model xxx shall serve as the monthly reportorial requirement in lieu of ERC DU-M01, ERC DU-M02 and other monthly calculations¹, to be submitted as part of the reportorial requirements". Relative thereto, it is our understanding that the "other monthly calculations" referred to in the Resolution are the following reports that were previously submitted by MERALCO on a monthly basis:

¹ Emphasis supplied

Previous 20th day reportorial requirements

1. Report on Generation Charge Rate Adjustment computation (*Generation Rates and System Loss Rates Guidelines or the AGRA Report*);
2. Report on Net Settlement Surplus received from the Philippine Electricity Market Corporation (PEMC) that are subsequently refunded to MERALCO customers (*Section 7.3 of ERC Resolution No. 6, Series of 2009 entitled "A Resolution Adopting the Rules for the Resolution of Net Settlement Surplus"*);
3. Report on Transmission Charge Over (Under) Recoveries computation (*Section 3.1 of ERC Resolution No. 19, Series of 2005 entitled "Guidelines for the Adjustment of Transmission Rates by Distribution Utilities"*);
4. ERC Forms DU-M01 and DU-M02 (*ERC Resolution No. 27, Series of 2006 entitled "A Resolution Resolving to Adopt the Following New Report Formats: 1. Distribution Utility Monthly Report 1 (DU-MO1), 2. Distribution Utility Monthly Report 2 (DU-MO2) and 3. ERC Annual Report Form"*); and
5. Report on the Mandated Rate Reduction.

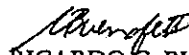
Previous 30th day reportorial requirements

1. Generation Charge Summary Report (*ERC Case Nos. 2006-052 RC, 2006-062 RC, 2006-076 RC, 2007-001 RC, 2007-038 RC, 2007-078 RC, 2007-101 RC, 2007-120 RC, 2007-123 RC, 2007-135 RC docketed on 18 January 2008, 03 September 2008, and 21 September 2010*);
2. Report on Recovery of Interclass Cross Subsidy Under-Recoveries (*Decision dated 16 November 2009 under ERC Case No. 2007-157 entitled "Application for Authority to Recover Inter-Class Cross-Subsidy Under-Recoveries and Carrying Charges, with Prayer for Provisional Authority"*);
3. Report on Recovery of Lifeline Charges (*Decision dated 16 November 2009 under ERC Case No. 2008-008 RC entitled "Application for Authority to Recover Lifeline Subsidy Under-Recoveries Including Carrying Cost, with Prayer for Provisional Authority"*);
4. Report on Lifeline Rate Adjustment (*Section 4.1 under Article IV of ERC Resolution No. 9, Series of 2005 entitled "Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities"*); and
5. Report on Senior Citizens' Discount and Subsidies (*ERC Resolution No. 23, Series of 2010, entitled "Rules Implementing the Discounts to Qualified Senior Citizen End-users and Subsidy from the Subsidizing End-users on Electricity Consumption Under Section 4 and 5 of Republic Act No. 9994"*).

We trust that the Honorable Commission finds our submission in order and compliant with Resolution No. 24, Series of 2011.

Thank you.

Very truly yours,


RICARDO G. BUENAFE II
RCO & Head, Regulatory Compliance

Please find the Jan-12 submission of
Uniform Reportorial Requirement data:

1. Supplier & Transmission Data
2. Statistical Data
3. Actual Implemented Rates
4. Implemented Lifeline Discount
5. Generation Rate calculation
6. Transmission Rate calculation
7. System Loss Rate calculation
8. Lifeline Rate calculation
9. Sr. Citizen Subsidy
10. Franchise & Business Tax Collection
11. DU VAT calculation
12. Monitoring of Approved Over/Under Recoveries
13. Revenues per Charges per Customer Class
14. Other Technical Data
15. Others (Power Act calculation, NSS Refund Monitoring, other supporting calculations)

I/We declare that the information contained in this return is complete and correct to the best of my/our knowledge and belief.

Prepared by:

Agdalanon for
ARLYN I. DELA CRUZ

Head, Rate Design &
Recovery Mechanism

Reviewed by:

Noemi B. Jimenez

AVP and Head of Rates and
Pricing

Nestor B. Barmiento
VP & Head, Network Asset
Management

BENETTE D. BACHOCO
VP and Head, Financial Planning
and Reporting

Certified True & Correct:

IVANNA S. DELA PENA

FVP & HEAD,
Regulatory
Management

Utility: Manila Electric Company
Postal Address: Ortigas Avenue, Pasig City 0300 Philippines
Telephone: 632-8524
Facsimile: 632-3436
Email: aldelacruz@meralco.com.ph/agdalanon@meralco.com.ph

Subscribed and sworn to before me this 30th day of January 2012
Affiant exhibited to me her SSS No. 0351228104

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Page 15
Book No I
Series 2012

ATTY. MONICA M. MARTIN
NOTARY PUBLIC

Rasig, Palaros, Taguig & San Juan
Issued on May 9, 2011 at Pasig City
until December 31, 2012
Roll No. 55693; IBP No. 851824; 01/19/11; RSM Chapter
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7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

MERALCO
Supplier and Transmission Data
For the Month of January 2012

SUPPLY MONTH	JAN
NPC AND SGCS	Nov 26 - Dec 25, 2011
Total Energy (kWh)	905,472,498
Basic Charges	
Generation Charges	3,815,552,280.17
Generation Charge, Time of Use (TOU) Energy	3,794,841,448.80
Franchise and Ben. to Host Com.	20,710,831.37
Adjustments:	
Deferred Accounting Adj. (DAA)	
th / th GRAM	0.00
th / th ICERA Debt Service & OPEX	0.00
Automatic Cost Recovery Mechanism	
FxA	362,566,350.02
FPPCA	168,729,875.18
TSC and CCPu	
TSC and CCPu Amount Due	4,346,848,505.36
Add'l TSC Amount Due	
Power Act Reduction (PAR)	[3,947,107.20]
PAR Adjustment (PARA)	0.00
Debit / (Credit) Memo	
Others	(2,454,543.86)
Special Programs-Unavailed	
Unavailed CCPa	0.00
Unavailed ECOZONE	278,533,631.76
TOTAL AMOUNT DUE	4,618,980,486.06
Total VAT Amount	528,174,699.87
TOTAL AMOUNT DUE + VAT	5,147,155,185.93
NPC GENERATION COST	4,622,927,593.26
Average Rate (Php/kWh)	5.1055

WESM	
Total Energy (kWh)	341,132,044
Meralco Trading Amount	2,524,723,442
Cavite Ecozone Trading Amount	(9,857,187)
First Gas Holding Corp. Trading Amount	(10,306,625)
Quezon Power (Philippines), Ltd. Trading Amount	4,320,030
First Gas Holding Corp. Market Fees	12,794,915
Quezon Power (Philippines), Ltd. Market Fees	3,505,322
Adjustments from Previous Bills	(88,210,880)
Amount Due (Php)	2,436,969,017.44
Total VAT Amount	151,826,131
Total Amount Due + VAT	2,588,795,148.64
WESM GENERATION COST	2,436,969,017.44
Average Rate (Php/kWh)	7.1438

QUEZON POWER (PHILIPPINES), LTD. (QPPL)	
Total Energy (kWh)	247,484,300
Basic Charges	1,343,723,658.75
Adjustments from Previous Months Due to Forex Differential	(8,047,796.05)
Debit / (Credit) Memo	
Total Amount Due (Php)	1,335,675,862.70
VAT Amount	159,452,100.68
Total Amount Due + VAT	1,495,127,963.38
QPPL GENERATION COST	1,335,675,862.70
Average Rate (Php/kWh)	5.3970

MERALCO

Supplier and Transmission Data
For the Month of January 2012

SUPPLY MONTH	JAN
	Nov 26 - Dec 25, 2011

FIRST GAS POWER CORPORATION - STA. RITA (FGPC)	
Total Energy (kWh)	602,793,000
Basic Energy Charge	3,110,249,192.35
Adjustments from Previous Months Due to Forex Differential	5,313,031.29
Previous Month Adjustment	25,083,892.80
Debit / (Credit) Memo	
Total Amount Due (PhP)	3,140,646,116.44
VAT Amount	376,877,533.97
TOTAL AMOUNT DUE + VAT	3,517,523,650.42
FGPC GENERATION COST	3,140,646,116.44
Average Rate (PhP/kWh)	5.2102

FGP CORPORATION - SAN LORENZO (FGP)	
Total Energy (kWh)	287,841,000
Basic Energy Charge	1,480,565,128.36
Adjustments from Previous Months Due to Forex Differential	3,133,703.64
Previous Month Adjustment	8,101,188.34
Debit / (Credit) Memo	
Total Amount Due (PhP)	1,491,800,020.34
VAT Amount	179,016,002.44
TOTAL AMOUNT DUE + VAT	1,670,816,022.78
FGP GENERATION COST	1,491,800,020.34
Average Rate (PhP/kWh)	5.1827

PHILPODECO	
Total Energy (kWh)	208,524
Basic Energy Charge	1,183,417.03
Debit / (Credit) Memo	
Total Amount Due (PhP)	1,183,417.03
VAT Amount	-
TOTAL AMOUNT DUE + VAT	1,183,417.03
PHILPODECO GENERATION COST	1,183,417.03
Average Rate (PhP/kWh)	5.6752

MONTALBAN METHANE POWER CORPORATION (MMPC)	
Total Energy (kWh)	2,426,872
Basic Energy Charge	9,499,256.04
Debit / (Credit) Memo	
Total Amount Due (PhP)	9,499,256.04
VAT Amount	-
TOTAL AMOUNT DUE + VAT	9,499,256.04
MMPC GENERATION COST	9,499,256.04
Average Rate (PhP/kWh)	3.9142

BACAVALLEY ENERGY INCORPORATED (BEI)	
Total Energy (kWh)	783,220
Basic Energy Charge	3,066,276.00
Debit / (Credit) Memo	
Total Amount Due (PhP)	3,066,276.00
VAT Amount	-
TOTAL AMOUNT DUE + VAT	3,066,276.00
BEI GENERATION COST	3,066,276.00
Average Rate (PhP/kWh)	3.9150

MERALCO
Supplier and Transmission Data
For the Month of January 2012

SUPPLY MONTH	JAN
	Nov 26 - Dec 25, 2011

TOTAL ENERGY (WESM)	341,132,044
TOTAL ENERGY (IPPs)	1,141,536,917
TOTAL ENERGY (OTHER SOURCES)	1,482,668,960
TOTAL AMOUNT DUE (WESM)	2,436,969,017.44
TOTAL AMOUNT DUE (IPPs)	5,981,870,948.55
TOTAL AMOUNT DUE (OTHER SOURCES)	8,418,839,965.99

% SHARE OF POWER SUPPLIER	100.00%
NPC	37.92%
WESM TOTAL	14.28%
IPP/S TOTAL	47.80%

TOTAL KWH PURCHASED & GENERATED	2,388,141,458
TOTAL GENERATION COST	13,041,767,559.26

QPPL APPROVED BY COMMISSION?	YES
FGPC APPROVED BY COMMISSION?	YES
FGP APPROVED BY COMMISSION?	YES
PHILPODECO APPROVED BY COMMISSION?	YES
MMPC APPROVED BY COMMISSION?	YES
BEI APPROVED BY COMMISSION?	YES

TOTAL KWH PURCHASED & GENERATED FOR TOU AND NON-TOU	2,388,141,458
TOTAL GENERATION COST FOR TOU AND NON-TOU	13,041,767,559.26
Average Rate	5.4611

TOTAL KWH PURC & GEN FOR TRANSMISSION CHARGE COMP	2,701,687,595
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TOTAL KWH PURCHASED WITH SPECIAL PROGRAMS	2,723,213,070
TOTAL GENERATION COST WITH SPECIAL PROGRAMS	14,543,493,253.15
Average Rate	5.3406

NGCP - LOAD	
Load Billing Determinant (LBD)	3,499,867
Billing Determinant Demand (BDD)	3,722,729
Billing Determinant Energy (BDE)	1,562,894,410
Registered Reactive Energy (RRE)	431,956,097
Power Factor	96.39
Load Factor	58.31
Transmission System Loss	1.0307
Number of Metering Point	80
REGULATED TRANSMISSION SERVICES :	1,262,207,897.26
Power Delivery Service Charge	1,201,387,095.56
System Operation Charge	59,847,725.70
Metering Charge	789,316.00
MSP Common Charge	183,760.00
ADJUSTMENTS:	
Power Factor Adjustment (PFA)	
SUB-TOTAL	1,262,207,897.26

MERALCO
Supplier and Transmission Data
For the Month of January 2012

SUPPLY MONTH	JAN
EXCLUDED SERVICES:	Nov 26 - Dec 25, 2011
Connection Charge	498,625.63
Residual Sub.Transmission Charge	6,646,237.12
Ancillary Service Charge	808,018,329.45
TOTAL EXCLUDED SERVICES	815,163,192.20
Value Added Tax (VAT)	
National Franchise Tax	37,866,236.92
TOTAL TAXES	37,866,236.92
UNIVERSAL CHARGES:	0.00
1. Stranded Debts & Stranded Contract Cost of NPC	
2. Stranded Contract Cost of Distribution Utilities	
3. Missionary Electrification	
4. Equalization of Taxes and Royalties	
5. Rehabilitation & Maintenance of Watershed	
6. Removal of Cross Subsidy	
Debit / Credit Memo	
TOTAL AMOUNT DUE	2,115,237,326.38
AMOUNT REFLECTED IN THE O.R.	
TOTAL AMOUNT DUE NET OF VAT	2,115,237,326.38
NGCP - GENERATOR1: MERALCO IPPS-FIRM	
Generator Billing Determinant (GBD)	1,476,893
Billing Determinant Demand (BDD)	1,463,600
Billing Determinant Energy (BDE)	837,661,852
RRE:	0.00
Power Factor	0.00
Load Factor	74.49
Transmission System Loss:	1.0307
Number of Metering Points:	2
CHARGE NAME:	
Power Delivery Service Charge	506,998,784.97
System Operator Charge	25,256,409.30
TOTAL REGULATED TRANSMISSION SERVICES	532,255,194.27
Ancillary Service Charge	317,674,380.00
TOTAL EXCLUDED SERVICES	317,674,380.00
Value Added Tax (VAT)	
National Franchise Tax	15,967,655.83
TOTAL TAXES	15,967,655.83
UNIVERSAL CHARGES	
Debit / Credit Memo	
TOTAL AMOUNT DUE	865,897,230.10
TOTAL AMOUNT DUE NET OF VAT	865,897,230.10
NGCP - GENERATOR2: MERALCO IPP-NONFIRM	
Generator Billing Determinant (GBD)	15,227,308
Billing Determinant Demand (BDD)	12,792,500
Billing Determinant Energy (BDE)	286,281,959
RRE:	0.00
Power Factor	0.00
Load Factor	
Transmission System Loss:	1.0307
Number of Metering Points:	1
CHARGE NAME:	
Power Delivery Service Charge	171,847,784.43
System Operator Charge	8,560,792.56

MERALCO
Supplier and Transmission Data
For the Month of January 2012

SUPPLY MONTH	JAN
	Nov 26 - Dec 25, 2011
TOTAL REGULATED TRANSMISSION SERVICES	180,408,576.99
Ancillary Service Charge	91,287,280.00
TOTAL EXCLUDED SERVICES	91,287,280.00
Value Added Tax (VAT)	
National Franchise Tax	5,412,257.31
TOTAL TAXES	5,412,257.31
UNIVERSAL CHARGES	
Debit / Credit Memo	
TOTAL AMOUNT DUE	277,108,114.30
TOTAL AMOUNT DUE NET OF VAT	277,108,114.30

MERALCO
Statistical Data
For the Month of January 2012

KWH GENERATION DATA		JAN
KWH	NPC AND SGCS	905,472,498
NPC GENERATION COST		4,622,927,593.26
KWH	WESM	341,132,044
WESM GENERATION COST		2,436,969,017.44
KWH	QUEZON POWER (PHILIPPINES), LTD. (QPPL)	247,484,300
QPPL GENERATION COST		1,335,675,862.70
KWH	FIRST GAS POWER CORPORATION - STA. RITA (FGPC)	602,793,000
FGPC GENERATION COST		3,140,646,116.44
KWH	FGP CORPORATION - SAN LORENZO (FGP)	287,841,000
FGP GENERATION COST		1,491,809,020.34
KWH	PHILPODECO	208,524
PHILPODECO GENERATION COST		1,183,417.03
KWH	MONTALBAN METHANE POWER CORPORATION (MMPC)	2,426,872
MMPC GENERATION COST		9,499,256.04
KWH	BACAVALLEY ENERGY INCORPORATED (BEI)	783,220
BEI GENERATION COST		3,066,276.00
TOTAL KWH PURCHASED & GENERATED (TPG)		2,388,141,458
GENERATION COST DATA		
TOTAL	NPC AND SGCS	4,622,927,593.26
TOTAL	WESM	2,436,969,017.44
TOTAL	IPPs	5,981,870,948.55
TOTAL GENERATION COST		13,041,767,559.26
TOTAL KWH PURCHASED & GENERATED FOR TOU AND NON-TOU		2,388,141,458
TOTAL GENERATION COST FOR TOU AND NON-TOU		13,041,767,559.26
TOTAL KWH PURC & GEN FOR TRANSMISSION CHARGE COMPUTATION		2,701,687,595
TOTAL KWH PURCHASED WITH SPECIAL PROGRAMS		2,723,213,070
TOTAL GENERATION COST WITH SPECIAL PROGRAMS		14,543,493,253.15
GENERATION VAT DATA		
VAT AMOUNT		
NPC AND SGCS		528,174,699.87
WESM		151,826,131.20
IPPs		715,345,637.10
OTHER VAT DATA		
KWH SALES TO VAT ZERO RATED CUSTOMERS		48,033,514.00
KWH PURCHASES FOR VAT ZERO RATED CUSTOMERS (NEG)		51,434,777.32
OTHER ADJUSTMENT APPROVED BY ERC (Php/kWh)		
OGA	Meralco (HLFD Rate Per kWh)	0.0148
OGA	Meralco (TOU Differential Adjustment)	0.0124
OLSA	Other Lifeline Rate Adjustment ER	0.0068
PILFERAGE COST RECOVERIES (PCR)		
PCR	Meralco	57,205,682.41
TRANSMISSION LOAD DATA		
TOTAL KWH PURC & GEN FOR TRANSMISSION CHARGE COMP		2,701,687,595
TOTAL AMOUNT DUE NET OF VAT		3,258,242,670.78

MERALCO
 Statistical Data
 For the Month of January 2012

TRANSMISSION LOAD VAT AMOUNT	JAN
TRANSMISSION VAT	0.00

KW SALES (for customer classes with Demand Charges)	
General Service B	655,792
General Power- Secondary	2,220,254
General Power-Below 13.2kV	5,101
General Power-13.8/13.2 kV	55,812
General Power-34.5kV	1,827,955
General Power-69/115kV	161,377

COINCIDENT PEAK (CP) - MAIN, KW	
Streetlights	21,299
Residential	1,472,481
General Service A	183,658
GHMSCI	50,166
General Service B	376,539
General Power- Secondary	1,440,015
General Power-Below 13.2kV	3,465
General Power-13.8/13.2 kV	37,909
General Power-34.5kV	1,400,714
General Power-69/115kV	101,755
TOTAL	5,088,000

COMPANY USE, KWH	5,797,120
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KWH SALES	
Streetlights	10,923,984
Residential	759,175,275
General Service A	108,828,272
GHMSCI	650,347,003
General Service B	94,689,489
General Power- Secondary	72,311,612
General Power-Below 13.2kV	147,486,229
General Power-13.8/13.2 kV	660,139,541
General Power-34.5kV	1,523,400
General Power-69/115kV	19,583,018
Customer Class with demand only	781,185,646
Others	78,475,950
GRAND TOTAL KWH SALES	34,849,835
	2,610,343,974

KWHS SALES FOR CUSTOMERS WITH NO TRANSMISSION CHARGES	34,849,835
KWHS SALES FOR CUSTOMERS WITH NO LIFELINE SUBSIDY CHARGE	122,152,632
KWHS SALES FOR CUSTOMERS WITH NO SENIOR CITIZEN SUBSIDY CHARGE	122,176,257
KWHS SALES FOR CUSTOMERS WITH NO PREV MO ADJ ON GEN COST	34,849,835
KWHS SALES FOR CUSTOMERS WITH NO CROSS SUBSIDY CHARGE	34,849,835
KWHS SALES FOR CUSTOMERS WITH NO LIFELINE RECOVERY CHARGE	13,324,360
KWHS SALES FOR CUSTOMERS WITH NO PREV MO ADJ ON GEN COST- MARCH 2010	430,994,392

NO. OF CUSTOMERS - MAIN	
Streetlights	4,378
Residential	4,579,014
General Service A	2,089,364
GHMSCI	2,489,650
General Service B	358,970
General Power- Secondary	13,348
General Power-Below 13.2kV	65,936
General Power-13.8/13.2 kV	21,929
General Power-34.5kV	12
General Power-69/115kV	65
Others	1,145
TOTAL NO. OF CUSTOMERS - MAIN	11
	4
	5,042,812

MERALCO
 Statistical Data
 For the Month of January 2012

	JAN
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COINCIDENT PEAK (CP) RATIO - MAIN, KW	
Streetlights	0.0042
Residential	0.2894
General Service A	0.0361
GHMSCI	0.0099
General Service B	0.0740
General Power-Secondary	0.2830
General Power-Below 13.2kV	0.0097
General Power-13.8/13.2 kV	0.0075
General Power-34.5kV	0.2753
General Power-69/115kV	0.0200
TOTAL	1.0000

SYSTEM LOSS CAP	8.50%
DU IMPLEMENTING SLR PER CUSTOMER CLASS?	YES
DU LIFELINE CUSTOMER WITH NO FIX METERING CHARGE?	NO
DU LIFELINE WITH 100% DISCOUNT CHARGE?	YES

12 MONTH SYSTEM LOSS - MAIN	
Total System Loss In %	7.35%
System Loss in kWh	2,411,150,082
Non-Technical System Loss in kWh	213,659,986
Technical System Loss in kWh	2,197,490,096

12-MONTH SYSTEM LOSS DETERMINATION - MAIN		
Historical Purchased and Generated		
Current Month	2011	2,723,213,070
November	2011	2,870,175,105
October	2011	2,726,833,311
September	2011	2,875,590,002
August	2011	2,870,512,280
July	2011	2,778,956,434
June	2011	2,878,968,637
May	2011	2,890,351,865
April	2011	2,608,640,475
March	2011	2,436,961,553
February	2011	2,652,526,956
January	2011	2,477,953,069
TOTAL KWH PURCH & GEN		32,790,602,755

Historical kWh Sales		
Current Month	2011	2,610,343,974
November	2011	2,621,360,232
October	2011	2,503,280,124
September	2011	2,649,376,593
August	2011	2,667,002,957
July	2011	2,555,900,562
June	2011	2,691,066,336
May	2011	2,571,632,783
April	2011	2,456,421,242
March	2011	2,265,361,184
February	2011	2,424,663,548
January	2011	2,237,044,783
TOTAL KWH SALES		30,313,454,317

Historical kWh Company Use		
Current Month	2011	5,797,120
November	2011	5,134,522
October	2011	5,079,294
September	2011	5,298,110
August	2011	5,283,430
July	2011	5,221,895
June	2011	6,264,092
May	2011	5,880,055
April	2011	5,667,254
March	2011	5,088,942
February	2011	5,632,009
January	2011	5,731,633
TOTAL COMPANY USE		66,078,356
SYSTEM LOSS CURRENT		3.93%

MERALCO
 Statistical Data
 For the Month of January 2012

	JAN
12 MONTHS KWH SALES BY CUSTOMER CLASS (FOR DUS USING SL PER CUSTOMER CLASS)	
Streetlights	
Residential	140,111,435
General Service A	9,340,087,516
GHMSCI	1,104,496,760
General Service B	200,387,678
General Power- Secondary	1,680,776,992
General Power-Below 13.2kV	7,293,633,459
General Power-13.8/13.2 kV	16,926,665
General Power-34.5kV	218,931,791
General Power-69/115kV	6,773,736,397
Ecozone Secondary	482,891,383
Ecozone 34.5 kV	247,261,398
Sunpower FAB-2	2,294,898,425
Others	193,587,423
TOTAL 12 MONTHS KWH SALES	325,726,995
	30,313,454,317

12 MONTHS KWH PURCHASED BY CUSTOMER CLASS (FOR DUS USING SL PER CUSTOMER CLASS)	
Streetlights	
Residential	154,486,726
General Service A	10,298,371,046
GHMSCI	1,217,817,010
General Service B	220,947,251
General Power- Secondary	1,853,223,011
General Power-Below 13.2kV	8,041,952,873
General Power-13.8/13.2 kV	17,750,959
General Power-34.5kV	229,593,327
General Power-69/115kV	7,103,603,679
Ecozone Secondary	488,498,753
Ecozone 34.5 kV	270,349,122
Sunpower FAB-2	2,368,560,862
Others	199,801,242
TOTAL	32,790,682,756

12 MONTHS COMPANY USE, KWH (FOR DUS USING SL PER CUSTOMER CLASS)	
Streetlights	468,551
Residential	31,234,480
General Service A	3,693,589
GHMSCI	670,123
General Service B	5,620,740
General Power- Secondary	24,390,873
General Power-Below 13.2kV	0
General Power-13.8/13.2 kV	0
General Power-34.5kV	0
General Power-69/115kV	0
Ecozone Secondary	
Ecozone 34.5 kV	
Sunpower FAB-2	
Others	
TOTAL	66,078,356

12 MONTHS SYSTEM LOSS CAPPED, KWH (FOR DUS USING SL PER CUSTOMER CLASS)	
Streetlights	13,906,740
Residential	927,049,044
General Service A	109,626,667
GHMSCI	19,889,450
General Service B	166,825,279
General Power- Secondary	723,928,541
General Power-Below 13.2kV	824,294
General Power 13.8/13.2 kV	10,681,536
General Power-34.5kV	329,867,282
General Power-69/115kV	5,607,370
Ecozone Secondary	23,087,824
Ecozone 34.5 kV	73,662,237
Sunpower FAB-2	6,213,819
Others	0
TOTAL	2,412,150,083

LIFELINE DATA -	
Number of Non-lifeline	2,953,448
kWh Sales of Non-lifeline	2,488,191,342

MERALCO
Statistical Data
For the Month of January 2012

Lifeline kWh Sales		JAN
LIFELINE LEVELS	DISCOUNT LEVEL	kWh Sales per Level
0-20 kWh	100%	2,062,610
21-50 kWh	50%	19,363,564
51-70 kWh	35%	29,298,014
71-100 kWh	20%	58,104,084
TOTAL		108,828,272

Lifeline Number of Customers		No of Cust per Level
LIFELINE LEVELS	DISCOUNT LEVEL	
0-20 kWh	100%	403,121
21-50 kWh	50%	518,739
51-70 kWh	35%	483,697
71-100 kWh	20%	683,807
TOTAL		2,089,364

SENIOR CITIZEN DATA

Non-Senior Lifeline Sales	kWh	
		108,402,939

RESIDENTIAL-SENIOR kWh		5.00%
Consumption Level	Lifeline Discount Level	kWh Sales
0-20	100%	15
21-50	50%	49,450
51-70	35%	112,906
71-100	20%	262,962
TOTAL		425,333

RESIDENTIAL-SENIOR CUSTOMER COUNT		5.00%
Consumption Level	Lifeline Discount Level	No. of Customers
0-20	100%	3
21-50	50%	1,254
51-70	35%	1,846
71-100	20%	3,098
TOTAL		6,201

INSTITUTION KWH SALES		50.00%
NAME OF INSTITUTION	kWh Sales	
COMMUNITY OF THE SISTERS OF ST. PAUL OF CHARTRI	22,560	
BLUE WHALES MISSION OF OUR LADY INC.	382	
HYACINTH OBLEA SINAG KALINGA FOUNDATION	683	
TOTAL	23,623	

INSTITUTION KW DEMAND		
NAME OF INSTITUTION	kW Sales	
COMMUNITY OF THE SISTERS OF ST. PAUL OF CHARTRI	72	
BLUE WHALES MISSION OF OUR LADY INC.	-	
HYACINTH OBLEA SINAG KALINGA FOUNDATION	-	
TOTAL	72	

INSTITUTION CUSTOMER COUNT		
NAME OF INSTITUTION	No. of Customers	
COMMUNITY OF THE SISTERS OF ST. PAUL OF CHARTRI	1	
BLUE WHALES MISSION OF OUR LADY INC.	1	
HYACINTH OBLEA SINAG KALINGA FOUNDATION	1	
TOTAL	3	

FRANCHISE TAX [CITY]		
FRANCHISE AREA/S	Percentage (%)	BILLED FRANCHISE TAX
BATANGAS CITY	0.75%	1,172,257.30
MALOLOS CITY	0.55%	759,292.52
MEYCAUAYAN	0.55%	1,593,489.63
SAN JOSE DEL MONTE CITY	0.55%	618,462.54
DASMARIÑAS CITY	0.50%	2,013,619.72
TAGAYTAY CITY	0.75%	467,963.58
TRECE MARTINEZ CITY	0.75%	531,768.38
CALAMBA	0.65%	5,750,868.92

MERALCO
Statistical Data
For the Month of January 2012

		IAN
SAN PABLO CITY	0.50%	567,899.36
STA. ROSA	0.50%	3,393,759.87
CALDOCAN CITY	0.83%	5,781,584.70
LAS PIÑAS CITY	0.50%	2,085,842.86
MAKATI CITY	0.50%	8,136,205.16
MALABON	0.75%	1,703,615.28
MANDALUYONG	0.50%	3,616,414.77
MANILA CITY	0.75%	14,932,906.00
MARIKINA	0.75%	2,426,143.84
MUNTINLUPA	0.75%	4,327,539.26
PARAÑAQUE	0.50%	3,264,423.55
PASAY CITY	0.75%	4,745,523.03
PASIG CITY	0.50%	5,811,041.47
QUEZON CITY	0.57%	17,026,151.07
TAGUIG CITY	0.50%	3,370,139.51
VALENZUELA	0.75%	7,283,671.37
LUCENA CITY	0.50%	808,252.76

FRANCHISE TAX (PROVINCE)

FRANCHISE AREA/S	Percentage (%)	BILLED FRANCHISE TAX
STO. TOMAS	0.50%	1,502,791.69
SAN PASCUAL	0.50%	129,610.57
ANGAT	0.55%	98,189.58
BALAGTAS	0.55%	324,675.59
BALIUAG	0.55%	403,566.50
BOCAUE	0.55%	598,079.93
BULACAN	0.55%	149,164.44
BUSTOS	0.55%	114,331.71
CALUMPIT	0.55%	192,670.75
DOÑA REMEDIOS TRINIDAD	0.55%	6,301.18
GUIGUINTO	0.55%	428,467.72
HAGONOY	0.55%	143,898.41
MARILAO	0.55%	1,146,930.35
NORZAGARAY	0.55%	146,412.44
OBANDO	0.55%	134,257.43
PANDI	0.55%	159,679.67
PAOMBONG	0.55%	60,276.41
PLARIDEL	0.55%	227,627.37
PULILAN	0.55%	414,749.27
SAN ILDEFONSO	0.55%	187,869.48
SAN MIGUEL	0.55%	186,747.04
SAN RAFAEL	0.55%	211,967.92
SANTA MARIA	0.55%	1,276,940.42
ALFONSO	0.50%	67,130.89
AMADEO	0.50%	39,685.31
BACOR	0.50%	1,418,668.10
CARMONA	0.50%	1,573,467.57
GEN. M. ALVAREZ	0.50%	186,482.73
GENERAL EMILIO AGUIBALDO	0.50%	16,939.79
GENERAL TRIAS	0.50%	1,125,665.42
IMUS	0.50%	1,319,319.32
INDANG	0.50%	87,949.07
KAWIT	0.50%	160,656.00
MAGALLANES	0.50%	14,757.82
MARAGONDON	0.50%	36,550.29
MENDEZ-NUÑEZ	0.50%	35,513.64
NAIC	0.50%	184,286.24
NOVELETA	0.50%	103,226.68
ROSARIO	0.50%	188,095.29
SILANG	0.50%	495,407.34
TANZA	0.50%	294,606.10
TERNATE	0.50%	24,574.21
ALAMINOS	0.50%	56,759.21
BAY	0.50%	74,868.63
BIÑAN	0.50%	2,298,187.85
CABUYAO	0.50%	1,859,061.14
CALAUAN	0.50%	78,583.54
LIUW	0.50%	22,692.11
LOS BAÑOS	0.50%	265,357.10
LUISIANA	0.50%	14,931.45
MAGDALENA	0.50%	20,805.03
MAJAYJAY	0.50%	19,827.02
NAGCARLAN	0.50%	56,937.64
PILA	0.50%	53,788.09

MERALCO
 Statistical Data
 For the Month of January 2012

		JAN	FEB	MAR
RIZAL	0.50%			
SAN PEDRO	0.50%	14,728.28		
STA. CRUZ	0.50%	1,131,436.22		
VICTORIA	0.50%	210,614.79		
ANGGHO	0.50%	41,414.06		
BARAS	0.50%	223,302.73		
BINANGONAN	0.50%	48,331.57		
CAINTA	0.50%	370,549.49		
CAPODIA	0.50%	1,607,472.83		
JALA-JALA	0.50%	53,412.41		
MORONG	0.50%	25,869.84		
PILILLA	0.50%	99,065.33		
RODRIGUEZ (MONTALBAN)	0.50%	76,788.39		
SAN MALEO	0.50%	408,279.58		
TANAY	0.50%	392,539.46		
TAYTAY	0.50%	155,946.34		
TERESA	0.50%	322,807.53		
Name of Province72	0.50%	102,724.02		
Name of Province73				
Name of Province74				
Name of Province75				
	TOTAL	328,404,201.20	0.00	0.00

PREFERENTIAL RATES

VOLTAGE LEVEL	NAME OF CUSTOMERS	kWh Sales	Particular Charges	Rate/Month
115 KV	Cavite Ecoville	31,933,512		73,484
			Distribution Charge- Demand Charge	Php 50.00/kW
			Distribution Charge- Energy Charge	Php 0.00/kWh

APPROVED ADJUSTMENTS PER ORDER/DECISION

PARTICULARS	Case No.	Rate	Beginning Year Balance
MAIN			
Previous Month Adjustment on Gen Cost	ERC Case No. 2006-52/62/78, 2007-002/033/078/101/120/123/135	0.0014	2,201,623,709.54
Cross Subsidy Charge	ERC Case No. 2007-157RC	0.0103	410,510,000.39
Lifeline Charge	ERC Case No. 2008-008RC	0.0068	431,682,110.47
Previous Month Adjustment on Gen Cost - May 2011	ERC Case No. 2010-017 RC	0.0306	678,759,716.70

OTHER TECHNICAL DATA

Total Substation Capacity (MVA) ¹		14,731
Peak Demand (MW) ²		5,088
No. of Distribution Transformers ³		152,016
Total Circuit Length (Subtransmission) ⁴		821
Total Circuit Length (Primary Lines) ⁵		15,744
Total Circuit Length (Secondary Lines) ⁶		18,318
System Load Factor ⁷	%	74.35%
System Power Factor ⁸	%	98.75%

NOTE: All figures are December 2011 data

NOTES TO kWh SALES DATA:

¹ The kWh sales data used in the rates computations were later unrevoked due to year-end adjustments (See the "Revised kWh Sales Summary" worksheet).

MERALCO
Actual Implemented Rates
For the Month of January 2012

Flat Streetlights		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	5.4643
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	1.1902
Transmission Demand Charge	PhP/kW	0.00
System Loss Charge		
System Loss Charge	PhP/kWh	0.6594
Distribution Charges		
Distribution Energy Charge	PhP/kWh	2.1300
Distribution Demand Charge	PhP/kW	0.00
Supply Charges		
Supply Energy Charge	PhP/kWh	0.7000
Supply Retail Customer Charge	PhP/Cust/Mo	0.00
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	0.00
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	10.95%
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

Residential		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	(0.0050)
Transmission Charges		
Transmission Energy Charge	PhP/kWh	1.1840
Transmission Demand Charge	PhP/kW	0.00
System Loss Charge		
System Loss Charge	PhP/kWh	0.6594
Distribution Charges		
Distribution Energy Charge	PhP/kWh	See Schedule 2
Distribution Demand Charge	PhP/kW	0.00
Supply Charges		
Supply Energy Charge	PhP/kWh	See Schedule 3
Supply Retail Customer Charge	PhP/Cust/Mo	See Schedule 4
Metering Charges		
Metering Energy Charge	PhP/kWh	0.3664
Metering Retail Customer Charge	PhP/Meter/Mo	See Schedule 5
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	See Schedule 6
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	See Schedule 7
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Service A		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	1.1840
Transmission Demand Charge	PhP/kW	0.00
System Loss Charge		
System Loss Charge	PhP/kWh	0.6594
Distribution Charges		
Distribution Energy Charge	PhP/kWh	See Schedule 2
Distribution Demand Charge	PhP/kW	0.00
Supply Charges		
Supply Energy Charge	PhP/kWh	See Schedule 3
Supply Retail Customer Charge	PhP/Cust/Mo	See Schedule 4
Metering Charges		
Metering Energy Charge	PhP/kWh	0.3664
Metering Retail Customer Charge	PhP/Meter/Mo	See Schedule 5
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	See Schedule 6
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

GHMSCI		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	5.4643
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	1.3726
Transmission Demand Charge	PhP/kW	0.00
System Loss Charge		
System Loss Charge	PhP/kWh	0.6594
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.9200
Distribution Demand Charge	PhP/kW	0.00
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	300.00
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	300.00
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	10.95%
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Service B		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	0.0000
Transmission Demand Charge	PhP/kW	350.51
System Loss Charge		
System Loss Charge	PhP/kWh	0.6594
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.1000
Distribution Demand Charge	PhP/kW	263.20
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	400.00
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	390.00
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Power- Secondary		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	0.0000
Transmission Demand Charge	PhP/kW	395.94
System Loss Charge		
System Loss Charge	PhP/kWh	0.6594
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.1000
Distribution Demand Charge	PhP/kW	263.20
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	See Schedule 4
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	See Schedule 5
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Power-Below 13.2kV		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	0.0000
Transmission Demand Charge	PhP/kW	414.64
System Loss Charge		
System Loss Charge	PhP/kWh	0.3235
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.0400
Distribution Demand Charge	PhP/kW	200.00
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	See Schedule 4
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	See Schedule 5
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Power-13.8/13.2 kV

Particulars		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	0.0000
Transmission Demand Charge	PhP/kW	414.64
System Loss Charge		
System Loss Charge	PhP/kWh	0.3235
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.0400
Distribution Demand Charge	PhP/kW	200.00
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	See Schedule 4
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	See Schedule 5
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Power-34.5kV		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	See Schedule 1
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	0.0000
Transmission Demand Charge	PhP/kW	467.78
System Loss Charge		
System Loss Charge	PhP/kWh	0.3235
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.0400
Distribution Demand Charge	PhP/kW	200.00
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	See Schedule 4
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	See Schedule 5
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	See Schedule 8
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

General Power-69/115kV		Account No.
Particulars	Unit	JAN
Generation Charges		
Generation Energy Charge	PhP/kWh	<i>See Schedule 1</i>
Power Act Reduction (PAR)	PhP/kWh	0.0000
Transmission Charges		
Transmission Energy Charge	PhP/kWh	0.0000
Transmission Demand Charge	PhP/kW	384.92
System Loss Charge		
System Loss Charge	PhP/kWh	0.0771
Distribution Charges		
Distribution Energy Charge	PhP/kWh	0.0400
Distribution Demand Charge	PhP/kW	160.00
Supply Charges		
Supply Energy Charge	PhP/kWh	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	<i>See Schedule 4</i>
Metering Charges		
Metering Energy Charge	PhP/kWh	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	<i>See Schedule 5</i>
Other Charges		
Lifeline Subsidy Charge	PhP/kWh	0.1404
Lifeline Discount Charge	PhP/kWh	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0620
Sr. Citizen Subsidy Charge	PhP/kWh	0.0001
Sr. Citizen Discount Charge	PhP/kWh	0.0000
Cross Subsidy Charge	PhP/kWh	0.0103
Local Franchise Tax		
Local Franchise Tax*	%	0.00%
Energy Tax		
Energy Tax	PhP/kWh	0.0000
Universal Charge		
Missionary Electrification	PhP/kWh	0.1163
Environmental Charge	PhP/kWh	0.0025
VAT		
Generation	%	<i>See Schedule 8</i>
Transmission	%	0.00%
System Loss	%	8.99%
Power Act Reduction	%	0.56%
Previous Power Cost Adjustment	%	9.88%
Distribution	%	12.00%
Others	%	12.00%

MERALCO
Actual Implemented Rates
For the Month of January 2012

**LGU-specific*

SCHEDULE 1: GENERATION CHARGES

Regular	PhP/kWh	5.4643
TOU		
Peak	PhP/kWh	7.0071
Off-peak	PhP/kWh	3.6144
CCP	PhP/kWh	4.5278
Ecozone	PhP/kWh	4.5959

SCHEDULE 2: DIST ENERGY CHARGE OF RGS-A

0-200 kWhs	PhP/kWh	1.0278
201 TO 300 kWhs	PhP/kWh	1.3851
301 TO 400 kWhs	PhP/kWh	1.7223
OVER 400 kWhs	PhP/kWh	2.3096

SCHEDULE 3: SUPPLY ENERGY CHARGES FOR RGS-A

Regular	PhP/kWh	0.5475
TOU	PhP/kWh	0.5575

SCHEDULE 4: SUPPLY RETAIL CUSTOMER CHARGES

Regular		
RGS-A		18.00
Small	PhP/Cust/Mo	400.00
Medium	PhP/Cust/Mo	910.00
Large	PhP/Cust/Mo	3,775.00
Very Large and Extra Large	PhP/Cust/Mo	13,703.00
TOU		
RGS-A		19.80
Small	PhP/Cust/Mo	440.00
Medium	PhP/Cust/Mo	1,001.00
Large	PhP/Cust/Mo	4,152.50
Very Large and Extra Large	PhP/Cust/Mo	15,073.30
CCP		
RGS-A		67.39
Small	PhP/Cust/Mo	449.39
Medium	PhP/Cust/Mo	959.39
Large	PhP/Cust/Mo	3,824.39
Very Large and Extra Large	PhP/Cust/Mo	13,752.39

SCHEDULE 5: METERING RETAIL CUSTOMER CHARGES

Regular		
RGS-A		5.00
Small	PhP/Cust/Mo	390.00
Medium	PhP/Cust/Mo	915.00
Large	PhP/Cust/Mo	3,795.00
Very Large and Extra Large	PhP/Cust/Mo	13,006.00
TOU		
RGS-A		5.50
Small	PhP/Cust/Mo	429.00
Medium	PhP/Cust/Mo	1,006.50
Large	PhP/Cust/Mo	4,174.50
Very Large and Extra Large	PhP/Cust/Mo	14,306.60

MERALCO
Actual Implemented Rates
For the Month of January 2012

CCP		
Medium	Php/Cust/Mo	2,535.67
Large	Php/Cust/Mo	5,415.67
Very Large and Extra Large	Php/Cust/Mo	14,626.67

SCHEDULE 6: LIFELINE DISCOUNT RATES

0 TO 20 kWhs	%	100.00%
21 TO 50 kWhs	%	50.00%
51 TO 70 kWhs	%	35.00%
71 TO 100 kWhs	%	20.00%

SCHEDULE 7: ENERGY TAX

First 650 kWhs	Php/kWh	no charge
Next 350 kWhs at	Php/kWh	0.1000
Next 500 kWhs at	Php/kWh	0.2000
Excess kWhs	Php/kWh	0.3500

SCHEDULE 8: GENERATION VAT RATES

Regular and TOU	%	10.95%
CCP	%	11.94%
Ecozone	%	11.94%

MERALCO
LIFELINE DISCOUNT
For the Month of January 2012

Lifeline Level	Discount Level	JAN
0-20 kWh	100%	
21-50 kWh	50%	
51-70 kWh	35%	
71-100 kWh	20%	

* - No Sales data yet for January 2012

MERALCO
Generation Rate Calculation
For the Month of January 2012

GENERATION RATE (GR) CALCULATION

$$\begin{aligned}
 \text{GR} &= \text{AGR} + \\
 \text{AGR} = \text{TGC} &= \frac{((\text{GC}_1 + \text{GC}_2 + \dots + \text{GC}_n) - 50\% (\text{PPD}_1 + \dots + \text{PPD}_n))}{\text{TPG}}
 \end{aligned}$$

Particulars	Units	JAN
TGC for TOU and Non-TOU CUST	PhP	13,041,767,559.26
Total kWh Purchased & Generated (TPG) for TOU	kWh	2,388,141,458
50% Net Prompt Payment Discount	PhP	0.00
Total Pilferage Cost Recoveries	PhP	57,205,682.41
Ave. Gen. Rate (AGR) for TOU and Non-TOU	PhP/kWh	5.4371
OGA (HLFD Rate Per kWh)	PhP	0.0148
OGA (TOU Differential Adjustment)	PhP/kWh	0.0124
Generation Rate (GR) for Non-TOU	PhP/kWh	5.4643

MERALCO
Transmission Rate Calculation
For the Month of January 2012

TRANSMISSION RATE (TR) CALCULATION

For Transmission Rate in PhP/kWh

$$TR_N = \frac{t_N}{TPG_{TRN}} + OTCA_N$$

For Transmission Rate in PhP/kW

$$TR_N = \frac{t_N}{D_N} + OTCA_N$$

For Transmission Rate in both PhP/kWh and PhP/kW

$$TR_N \left[= \frac{t_N - (S_{TRN} + TKR_N)}{D_N} \right] + OTCA_N$$

Particulars	Units	JAN
TOTAL KWH PURC & GEN FOR TRANSMISSION CHARGE COMP	kWh	2,701,687,595
TOTAL AMOUNT DUE NET OF VAT	PhP	3,258,242,670.78
50% NET PFD	PhP	0.00
TRANSMISSION COST	PhP	3,258,242,670.78
Average Transmission Rate (ATR)	PhP/kWh	1.2060
KWH SALES FOR CUSTOMERS WITH TRANSMISSION CHARGE	kWh	2,575,494,139
TRANSMISSION COST OF KWH SALES	PhP	3,106,053,014.82

TRANSMISSION RATE PER CUSTOMER TYPE

Particulars	Units	
Streetlights	PhP/kWh	1.1902
Residential	PhP/kWh	1.1840
General Service A	PhP/kWh	1.1840
GHMSCI	PhP/kWh	1.3726
Customer Class3	PhP/kWh	0.0000
Customer Class4	PhP/kWh	0.0000
General Service B	PhP/kW	350.51
General Power- Secondary	PhP/kW	395.94
General Power-Below 13.2kV	PhP/kW	414.64
General Power-13.8/13.2 kV	PhP/kW	414.64
General Power-34.5kV	PhP/kW	467.78
General Power-69/115kV	PhP/kW	384.92

TRANSMISSION RATE PER CUSTOMER TYPE BILL

Particulars	Units	
Streetlights	PhP/kWh	1.1902
Residential	PhP/kWh	1.1840
General Service A	PhP/kWh	1.1840
GHMSCI	PhP/kWh	1.3726
General Service B	PhP/kW	350.51
General Power- Secondary	PhP/kW	395.94
General Power-Below 13.2kV	PhP/kW	414.64
General Power-13.8/13.2 kV	PhP/kW	414.64
General Power-34.5kV	PhP/kW	467.78
General Power-69/115kV	PhP/kW	384.92

MERALCO

System Loss Rate Calculation For the Month of January 2012

SYSTEM LOSS RATE (SLR) CALCULATION

$$\begin{aligned} \text{SLR} &= \frac{\text{TGR} + \text{ATR}}{\text{U}} \times \text{OS} \\ \text{U} &= \frac{\text{SL CAP}}{\text{CU CAP}} \end{aligned}$$

8.50%
0.00%

Particulars	Units	JAN
Total Generation Rate (TGR) (Incl TOU)	PhP/kWh	5.4371
Average Transmission Rate (ATR)	PhP/kWh	1.2060
Actual 12 Month Average System Loss	kWh	2,411,150,082
Actual 12 Month Average System Loss	%	7.35%
Technical Losses	kWh	213,659,986
Non-Technical Losses	kWh	2,197,490,096
Actual 12 Month Average Company Use/Administra	kWh	66,078,356
Actual 12 Month Average Company Use/Administra	kWh	0.20%
System Loss or Cap, whichever is lower	%	7.35%
System Loss or Cap, whichever is lower	kWh	2,411,150,082
Total DU System Loss	%	7.35%
Gross-Up Factor		0.0795
Other System Loss Adjustment (OSLA)	PhP/kWh	0.0000
DU System Loss Rate (SLR) Bill	PhP/kWh	0.5284
DU System Loss Rate (SLR)	PhP/kWh	0.5284

SYSTEM LOSS KWH BY CUSTOMER CLASS (12 months running average)		
Streetlights	kWh	13,906,740
Residential	kWh	927,049,044
General Service A	kWh	109,626,667
GHMSCI	kWh	19,889,450
General Service B	kWh	166,825,279
General Power- Secondary	kWh	723,928,541
General Power-Below 13.2kV	kWh	824,294
General Power-13.8/13.2 kV	kWh	10,661,536
General Power-34.5kV	kWh	329,867,282
General Power-69/115kV	kWh	5,607,370
Ecozone Secondary	kWh	23,087,824
Ecozone 34.5 kV	kWh	73,662,237
Sunpower FAB-2	kWh	6,213,819
Total	kWh	2,411,150,083

MERALCO
System Loss Rate Calculation
For the Month of January 2012

SYSTEM LOSS % BY CUSTOMER CLASS (12 months running average)		
Streetlights	%	9.00%
Residential	%	9.00%
General Service A	%	9.00%
GHMSCI	%	9.00%
General Service B	%	9.00%
General Power- Secondary	%	9.00%
General Power-Below 13.2kV	%	4.64%
General Power-13.8/13.2 kV	%	4.64%
General Power-34.5kV	%	4.64%
General Power-69/115kV	%	1.15%
Ecozone Secondary	%	8.54%
Ecozone 34.5 kV	%	3.11%
Sunpower FAB-2	%	3.11%

SYSTEM LOSS CAPPED , 12 months		
Streetlights	%	9.00%
Residential	%	9.00%
General Service A	%	9.00%
GHMSCI	%	9.00%
General Service B	%	9.00%
General Power- Secondary	%	9.00%
General Power-Below 13.2kV	%	4.64%
General Power-13.8/13.2 kV	%	4.64%
General Power-34.5kV	%	4.64%
General Power-69/115kV	%	1.15%
Ecozone Secondary	%	8.54%
Ecozone 34.5 kV	%	3.11%
Sunpower FAB-2	%	3.11%

SYSTEM LOSS RATE (SLR) PER CUSTOMER CLASS (12 months running aver		
Streetlights	PhP/kWh	0.6594
Residential	PhP/kWh	0.6594
General Service A	PhP/kWh	0.6594
GHMSCI	PhP/kWh	0.6594
General Service B	PhP/kWh	0.6594
General Power- Secondary	PhP/kWh	0.6594
General Power-Below 13.2kV	PhP/kWh	0.3235
General Power-13.8/13.2 kV	PhP/kWh	0.3235
General Power-34.5kV	PhP/kWh	0.3235
General Power-69/115kV	PhP/kWh	0.0771
Ecozone Secondary	PhP/kWh	0.6203
Ecozone 34.5 kV	PhP/kWh	0.2132
Sunpower FAB-2	PhP/kWh	0.2132

MERALCO
System Loss Rate Calculation
For the Month of January 2012

CURRENT SYSTEM LOSS ACROSS (MAIN)

Total Generation Rate (TGR)	PhP/kWh	5.4371
Average Transmission Rate (ATR)	PhP/kWh	1.2060
Actual Current System Loss	kWh	107,071,977
Actual Current System Loss	%	3.93%
Actual Current Company Use/Administrative Loss	kWh	5,797,120
Actual Current Company Use/Administrative Loss	%	0.21%
System Loss or Cap, whichever is lower	%	3.93%
System Loss or Cap, whichever is lower	kWh	107,071,977
Total DU System Loss	%	3.93%
Gross-Up Factor		0.0410
SLR	PhP/kWh	0.2725

CURRENT COMPANY USE (ACTUAL)	kWh	5,797,120
CURRENT COMPANY USE (ACTUAL)	%	0.21%
CURRENT SYSTEM LOSS (ACTUAL)	kWh	107,071,977
CURRENT SYSTEM LOSS (ACTUAL)	%	3.93%
CURRENT KWH PURCHASED	kWh	2,723,213,070

MERALCO
Implemented Lifeline Discount
For the Month of January 2012

$$\text{Lifeline Subsidy Rate} = \frac{\text{TD}}{\$ \text{ML LSR}} +$$

$$\text{Total Discount (TD)} = ((\text{TRate} * \text{kWh sale per level}) + (\text{Metering Charge} * \# \text{ of cust})) * \text{dis}$$

Particulars	Units	DEC	JAN
Generation Energy Charge	PhP/kWh	5.5145	5.4643
Transmission Energy Charge	PhP/kWh	1.1569	1.1840
System Loss Charge	PhP/kWh	0.6705	0.6594
Distribution Energy Charge	PhP/kWh	1.0278	1.0278
Supply Energy Charge	PhP/kWh	0.5475	0.5475
Metering Energy Charge	PhP/kWh	0.3664	0.3664
TRate for the Month	PhP/kWh	9.2836	9.2494
Fixed Supply Charge	PhP/cust/month	18.00	18.00
Fixed Metering Charge	PhP/cust/month	5.00	5.00
Fixed Charge for the Month	PhP/cust/month	23.00	23.00
Other Lifeline Rate Adj (OLRA)	PhP/kWh	0.0068	0.0068
Lifeline kWh Sales	kWh		108,828,272
Non-Lifeline kWh Sales	kWh		2,488,191,342

LIFELINE DISCOUNT PER LEVEL	Units		
	PhP	(26,404,624.20)	0.00
50%	PhP	(95,847,289.88)	0.00
35%	PhP	(99,090,625.82)	0.00
20%	PhP	(111,028,527.04)	0.00
Total Discount	PhP	(332,371,066.94)	0.00
Lifeline Average Discount Charge	PhP/kWh	(0.1336)	0.0000
Lifeline Subsidy Charge	PhP/kWh		0.1404

LIFELINE DISCOUNT RATE	Units		
	PhP/kWh	(12.80)	0.00
50%	PhP/kWh	(4.95)	0.00
35%	PhP/kWh	(3.38)	0.00
20%	PhP/kWh	(1.91)	0.00

MERALCO
Senior Citizen Subsidy Calculation
For the Month of January 2012

$$\text{Senior Subsidy Rate} = \frac{\text{TD}_{Sr}}{\text{kWhS}_{SRU}} +$$

$$\begin{aligned} \text{Total Discount (TD)} &= \text{TD}_{SrResl} + \\ (\text{TD}_{SrResl}) \cdot \text{SrD}_{SrResl} &= ((\Sigma \text{TRate} \cdot \text{kWh sale per level}) + (\text{Fixed Rate} \cdot \# \text{ of cust})) \\ (\text{TD}_{SrInstl}) \cdot \text{SrD}_{SrInstl} &= ((\Sigma \text{TRate} \cdot \text{kWh sale per level}) + (\text{Fixed Rate} \cdot \# \text{ of cust})) \end{aligned}$$

RESIDENTIAL	Units	DEC	IAN
Generation Energy Charge	PhP/kWh	5.5145	5.4643
Transmission Energy Charge	PhP/kWh	1.1569	1.1840
System Loss Charge	PhP/kWh	0.6705	0.6594
Distribution Energy Charge	PhP/kWh	1.0278	1.0278
Supply Energy Charge	PhP/kWh	0.5475	0.5475
Metering Energy Charge	PhP/kWh	0.3664	0.3664
TRate per kWh	PhP/kWh	9.2836	9.2494
Fixed Rate Supply Charge	PhP/cust/month	18.00	18.00
Fixed Rate Metering Charge	PhP/cust/month	5.00	5.00
Fixed Rate	PhP/cust/month	23.00	23.00

INSTITUTION (GHMSCI)	Units		
Generation Energy Charge	PhP/kWh	5.5145	5.4643
Transmission Energy Charge	PhP/kWh	1.3162	1.3726
System Loss Charge	PhP/kWh	0.6705	0.6594
Distribution Energy Charge	PhP/kWh	0.9200	0.9200
Supply Energy Charge	PhP/kWh	0.0000	0.0000
Metering Energy Charge	PhP/kWh	0.0000	0.0000
Trate per kWh	PhP/kWh	8.4212	8.4163
Fixed Rate Supply Charge	PhP/cust/month	300.00	300.00
Fixed Rate Metering Charge	PhP/cust/month	300.00	300.00
Fixed Rate	PhP/cust/month	600.00	600.00
Distribution Charge	PhP/kW	0.00	0.00
Transmission Rate	PhP/kW	0.00	0.00
Demand Rate	PhP/kW	0.00	0.00

INSTITUTION (GP Secondary Medium)	Units		
Generation Energy Charge	PhP/kWh	5.5145	5.4643
Transmission Energy Charge	PhP/kWh	0.0000	0.0000
System Loss Charge	PhP/kWh	0.6705	0.6594
Distribution Energy Charge	PhP/kWh	0.1000	0.1000
Supply Energy Charge	PhP/kWh	0.0000	0.0000
Metering Energy Charge	PhP/kWh	0.0000	0.0000
Trate per kWh	PhP/kWh	6.2850	6.2237
Fixed Rate Supply Charge	PhP/cust/month	910.00	910.00
Fixed Rate Metering Charge	PhP/cust/month	915.00	915.00
Fixed Rate	PhP/cust/month	1,825.00	1,825.00
Distribution Charge	PhP/kW	263.20	263.20
Transmission Rate	PhP/kW	376.57	395.94
Demand Rate	PhP/kW	639.77	659.14

OSrRA	PhP/kWh		0.0000
SUBSIDIZING END-USER	kWh		2,488,167,717

MERALCO
Senior Citizen Subsidy Calculation
For the Month of January 2012

$$\text{Senior Subsidy Rate} = \frac{TD_{Sr}}{kWhS_{Sev}} +$$

$$\begin{aligned} \text{Total Discount (TD)} &= TD_{SrResl} + \\ (TD_{SrResl}) \text{ SrD}_{SrResl} &= ((\sum TRate * kWh \text{ sale per level}) + (\text{Fixed Rate} * \# \text{ of cust})) \\ (TD_{SrInst}) \text{ SrD}_{SrInst} &= ((\sum TRate * kWh \text{ sale per level}) + (\text{Fixed Rate} * \# \text{ of cust})) \end{aligned}$$

RESIDENTIAL	Units	DEC	JAN
Generation Energy Charge	PhP/kWh	5.5145	5.4643
Transmission Energy Charge	PhP/kWh	1.1569	1.1840
System Loss Charge	PhP/kWh	0.6705	0.6594
Distribution Energy Charge	PhP/kWh	1.0278	1.0278
Supply Energy Charge	PhP/kWh	0.5475	0.5475
Metering Energy Charge	PhP/kWh	0.3664	0.3664
TRate per kWh	PhP/kWh	9.2836	9.2494
Fixed Rate Supply Charge	PhP/cust/month	18.00	18.00
Fixed Rate Metering Charge	PhP/cust/month	5.00	5.00
Fixed Rate	PhP/cust/month	23.00	23.00

INSTITUTION (GRMSCI)	Units		
SENIOR CITIZEN LEVEL	Units		
0-20	PhP	0.00	0.00
21-50	PhP	12,197.90	0.00
51-70	PhP	35,445.54	0.00
71-100	PhP	100,499.52	0.00
TOTAL	PhP	148,142.97	0.00

NAME OF INSTITUTION	Units		
COMMUNITY OF THE SISTERS OF ST. PAUL OF CHAI	PhP	94,762.25	912.50
BLUE WHALES MISSION OF OUR LADY INC.	PhP	1,908.45	300.00
HYACINTH OBLEA SINAG KALINGA FOUNDATION	PhP	3,175.84	300.00
TOTAL	PhP	99,846.54	1,512.50

SrSR - Bill	PhP/kWh		0.0001
SrSR	PhP/kWh		0.0001

MERALCO
Franchise & Business Tax Revenue
For the Month of January 2012

FRANCHISE TAX (CITY)		
	FRANCHISE AREA/S	JAN
1	BATANGAS CITY	0.00
2	MALOLOS CITY	0.00
3	MEYCAUAYAN	0.00
4	SAN JOSE DEL MONTE CITY	0.00
5	DASMARIÑAS CITY	0.00
6	TAGAYTAY CITY	0.00
7	TRECE MARTIREZ CITY	0.00
8	CALAMBA	0.00
9	SAN PABLO CITY	0.00
10	STA. ROSA	0.00
11	CALOOCAN CITY	0.00
12	LAS PIÑAS CITY	0.00
13	MAKATI CITY	0.00
14	MALABON	0.00
15	MANDALUYONG	0.00
16	MANILA CITY	0.00
17	MARIKINA	0.00
18	MUNTINLUPA	0.00
19	PARAÑAQUE	0.00
20	PASAY CITY	0.00
21	PASIG CITY	0.00
22	QUEZON CITY	0.00
23	TAGUIG CITY	0.00
24	VALENZUELA	0.00
25	LUCENA CITY	0.00
26	Name of City 26	0.00
27	Name of City 27	0.00
28	Name of City 28	0.00
29	Name of City 29	0.00
30	Name of City 30	0.00
	TOTAL	0.00

FRANCHISE TAX (PROVINCE)		
	FRANCHISE AREA/S	
1	STO. TOMAS	0.00
2	SAN PASCUAL	0.00
3	ANGAT	0.00
4	BALAGTAS	0.00
5	BALIUAG	0.00
6	BOCAUE	0.00
7	BULACAN	0.00
8	BUSTOS	0.00
9	CALUMPIT	0.00
10	DOÑA REMEDIOS TRINIDAD	0.00
11	GUIGUINTO	0.00
12	HAGONOY	0.00

MERALCO**Franchise & Business Tax Revenue
For the Month of January 2012**

13	MARILAO	0.00
14	NORZAGARAY	0.00
15	OBANDO	0.00
16	PANDI	0.00
17	PAOMBONG	0.00
18	PLARIDEL	0.00
19	PULILAN	0.00
20	SAN ILDEFONSO	0.00
21	SAN MIGUEL	0.00
22	SAN RAFAEL	0.00
23	SANTA MARIA	0.00
24	ALFONSO	0.00
25	AMADEO	0.00
26	BACOR	0.00
27	CARMONA	0.00
28	GEN. M. ALVAREZ	0.00
29	GENERAL EMILIO AGUINALDO	0.00
30	GENERAL TRIAS	0.00
31	IMUS	0.00
32	INDANG	0.00
33	KAWIT	0.00
34	MAGALLANES	0.00
35	MARAGONDON	0.00
36	MENDEZ-NUÑEZ	0.00
37	NAIC	0.00
38	NOVELETA	0.00
39	ROSARIO	0.00
40	SILANG	0.00
41	TANZA	0.00
42	TERNATE	0.00
43	ALAMINOS	0.00
44	BAY	0.00
45	BIÑAN	0.00
46	CABUYAO	0.00
47	CALAUAN	0.00
48	LILIW	0.00
49	LOS BAÑOS	0.00
50	LUISIANA	0.00
51	MAGDALENA	0.00
52	MAJAYJAY	0.00
53	NAGCARLAN	0.00
54	PILA	0.00
55	RIZAL	0.00
56	SAN PEDRO	0.00
57	STA. CRUZ	0.00
58	VICTORIA	0.00
59	ANGONO	0.00
60	BARAS	0.00
61	BINANGONAN	0.00

MERALCO

**Franchise & Business Tax Revenue
For the Month of January 2012**

62	CAINTA	0.00
63	CARDONA	0.00
64	JALA-JALA	0.00
65	MORONG	0.00
66	PILILLA	0.00
67	RODRIGUEZ (MONTALBAN)	0.00
68	SAN MATEO	0.00
69	TANAY	0.00
70	TAYTAY	0.00
71	TERESA	0.00
72	Name of Province72	0.00
73	Name of Province73	0.00
74	Name of Province74	0.00
75	Name of Province75	0.00
	TOTAL	0.00

* - No Revenue data yet for January 2012

MERALCO
VAT Calculation
For the Month of January 2012

Particulars	JAN
TOTAL GENERATION VAT AMOUNT - MAIN	1,395,346,468.17
NPC AND SGCS	528,174,699.87
WESM	151,826,131.20
IPPs	715,345,637.10
GENERATION VAT RATE (PHP/KWH)	0.5971
GENERATION VAT RATE (%)	10.95%
TOTAL TRANSMISSION VAT AMOUNT	0.00
TRANSMISSION VAT	0.00
AVE. TRANSMISSION VAT RATE	0.0000
TRANSMISSION VAT RATE (%)	0.00%
SYSTEM LOSS VAT AMOUNT	
GENERATION AND TRANSMISSION VAT RATE PER KWH	0.5971
AVERAGE GENERATION AND TRANSMISSION COST PER KWH	6.6431
SYSTEM LOSS VAT RATE (%)	8.99%

Particulars	JAN
TPG FOR TOU AND NON_TOU, EXCL TPG FOR VAT 0-RATED CUST	2,336,706,681
TPG FOR TRANS CHARGE COMP, EXCL TPG FOR VAT 0-RATED CUST	2,650,252,818

NERALCO
Monitoring of the Approved Adjustments
For the Month of January 2012

MAIN		ERC Case No. 2006-52/62/76, 2007-003/103/107/109/121/135		ERC Case No. 2007-157MC		ERC Case No. 2008-028RC		ERC Case No. 2010-017 RC	
		PhP/Kwh	Q.0314	PhP/Kwh	Q.0103	PhP/Kwh	Q.0068	PhP/Kwh	Q.0306
		Previous Month Adjustment on Gen Cost	Balance	Cost Subsidy Charge	Balance	Uplift Charge	Balance	Four Month Adjustment on Gen Cost - Mar	Balance
Beginning Balance			2,201,423,709.54	410,510,000.39		431,693,110.47			678,759,746.70
January	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
February	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
March	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
April	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
May	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
June	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
July	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
August	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
September	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
October	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
November	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
December	0	0.00	2,201,423,709.54	0.00	0.00	0.00	0.00	0.00	678,759,746.70
Ending Balance			2,201,423,709.54	410,510,000.39		431,693,110.47			678,759,746.70

* - No Sales data yet for January 2012

MERALCO
Revenues per Charges and Customer Type
For the Month of January 2012

Particulars	Unit	Streetlights	Residential	General Service A	GHMSO	General Service B	General Power- Secondary	General Power- Below 13.2kV	General Power- 13.8/13.2 kV	General Power- 34.5kV	General Power- 69/115kV	Total Revenue
Generation Charges	PHP											
Power Act Reduction	PHP											
Transmission Charges	PHP											
System Loss Charge	PHP											
Distribution Charges	PHP											
Supply Charges	PHP											
Metering Charges	PHP											
Lifeline Subsidy Charge	PHP											
Lifeline Discount Charge	PHP											
Sr. Citizen Subsidy Charge	PHP											
Sr. Citizen Discount Charge	PHP											
Local Franchise Tax	PHP											
Business Tax	PHP											
Energy Tax	PHP											
Real Property Tax	PHP											
VAT	PHP											
Generation	%											
Transmission	%											
System Loss	%											
Power Act Reduction	%											
Distribution	%											
Others	%											
Total Revenue	PHP											
Distribution Revenue	PHP											
Other Revenue	PHP											
EFFECTIVE RATE	PHP/kWh											

ACTUAL REVENUES												
DISTRIBUTION	PHP											
SUPPLY	PHP											
METERING	PHP											

A. No Sales 012kV yet for January 2012

MERALCO
Other Technical Data
For the Month of January 2012

A.1 ENERGY AND SYSTEM LOSS DATA

Particular	Units	JAN
Energy Input (Total kWh Purch. & Gen)		
Generation Cost	PhP	14,543,493,253.15
kWh Purchased & Generated	kWh	2,723,213,070
Energy Output (kWh Sales)		
Total Revenue	PhP	0.00
kWh Sales	kWh	2,610,343,974
Actual or Cap System Loss	kWh	2,411,150,082
Actual or Cap System Loss	%	7.35%
Actual Cap Co. Use/ Administrative Loss	kWh	66,078,356.00
Actual Cap Co. Use	%	0.20%

A.2 COMPONENT OF SYSTEM LOSS

Technical Loss	kWh	2,197,490,096
Technical Loss	%	91.14%
Non-Technical Loss	kWh	213,659,986
Non-Technical Loss	%	8.86%
Company Use/Administrative Loss	kWh	66,078,356
Company Use/Administrative Loss	%	0.20%

A.3 OTHER TECHNICAL DATA

Total Substation Capacity (MVA) ¹		14,731
Peak Demand (MW) ²		5,088
No. of Distribution Transformers ³		152,046
Total Circuit Length (Subtransmission) ⁴		821
Total Circuit Length (Primary Lines) ⁵		15,744
Total Circuit Length (Secondary Lines) ⁶		18,318
System Load Factor ⁷	%	74.35%
System Power Factor ⁸	%	98.75%

NOTES TO TECHNICAL DATA:

¹Enter the Total Substation Capacity of the Distribution System in MVA. This is

²Enter the non-coincident Peak Demand of the Distribution System in MW. This is

³Enter the Total number of Distribution Transformers installed.

⁴Enter the Total Circuit Length of the Subtransmission Lines in km. This is obtained by

a) Linear length of 3-phase, Single Circuit Subtransmission Lines

b) Linear length of 3-phase, Double Circuit (Parallel) Sub-transmission Lines x

⁵Enter the Total Circuit Length of the Primary Distribution Lines in km. This is

a) Linear length of 3-phase Primary Distribution Lines

b) Linear length of V-phase Primary Distribution Lines

c) Linear length of 1-phase Primary Distribution Lines

⁶Enter the Total Circuit Length of the Secondary Distribution Lines in km. This is

a) Linear length of 3-phase Secondary Distribution Lines

b) Linear length of V-Phase Secondary Distribution Lines

c) Linear length of 1-Phase Secondary Distribution Lines

⁷Enter the Distribution System Load Factor. This is computed from:

$$\text{System Load Factor (\%)} = \frac{(\text{Total Input kWh} / 8760) \times 100}{\text{Peak Demand in MW} \times 1000}$$

⁸Enter the Distribution System Power Factor. This is computed from:

$$\text{System Power Factor (\%)} = \frac{\text{kWh} \times 100}{\sqrt{(\text{kWh})^2 + (\text{kVARh})^2}}$$

Note: The final kWh sales is 2,610,819,643 and the corresponding 12-month moving kWh system loss is 2,410,674,417

**COMPUTATION OF POWER ACT REDUCTION (PAR)
FOR THE BILLING MONTH OF JANUARY 2012**

NPC PAR, December 2011 NPC Bill	
VAT Zero-rated (in php)	(3,763,566.72)
VAT-able (in php)	(183,540.48)
Sub-total	(3,947,107.20)
Add:	
PAR Adjustment * (in php)	89,396.04
Total	(3,857,711.16)
/Residential kWh Sales Forecast**, January 2012	768,100,000
Power Act Reduction, January 2012 (Php/kwh)	(0.0050)

*** PAR Adjustment**

1. Difference between NPC and Meralco PAR

Computed PAR (NPC PAR + PAR Adjustment), November 2011	(2,200,998.38)
Meralco billed PAR, November 2011 (from Meralco ESS)	(2,290,394.42)
Difference	89,396.04

**From Meralco Aggregate Forecast Version 17.2

VAT Computation

VAT for Current PAR	(22,024.86)
VAT for PAR Adjustment	476.28
Total VAT Amount for Computed PAR	(21,548.58)
Computed PAR Amount	(3,857,711.16)
% VAT	0.56%

MANILA ELECTRIC COMPANY
Return of Net Settlement Surplus to Customers
As of December 31, 2011

Notice No.	Period Covered	NSS Amount Returned By PENIC and Refundable to Meraleco Customers (FINAL INVOICE)	NSS Amount Refunded to Meraleco Customers (PRELIM INVOICE)	Balance	Billing Month Returned to Customers
INVD005506 INVD005518 INVD005513	Dec. 26, 2010 to Jan. 25, 2011 Dec. 26, 2010 to Jan. 25, 2011 Dec. 26, 2010 to Jan. 25, 2011	54,761,659.47 14,621,106.60 7,304,522.15	41,385,252.31 28,494,998.64 6,558,913.86	12,876,407.16 6,126,107.96 7,245,608.29	February 2011 February 2011 February 2011
INVD005829 INVD005841 INVD005837	Jan. 26, 2011 to Feb. 25, 2011 Jan. 26, 2011 to Feb. 25, 2011 Jan. 26, 2011 to Feb. 25, 2011	27,474,844.78 16,555,344.85 1,800,317.11	40,587,712.42 42,241,215.49 4,952,084.33	(13,112,867.64) (15,685,870.64) (3,151,767.22)	March 2011 March 2011 March 2011
INVD006108 INVD006116 INVD006121	Feb. 26, 2011 to Mar. 25, 2011 Feb. 26, 2011 to Mar. 25, 2011 Feb. 26, 2011 to Mar. 25, 2011	29,116,991.47 4,499,745.72 24,110,074.20	28,432,935.16 4,559,277.98 23,004,581.43	684,056.31 100,467.74 1,105,492.77	April 2011 April 2011 April 2011
INVD006372 INVD006383 INVD006380	Dec. 26, 2010 to Jan. 25, 2011 Dec. 26, 2010 to Jan. 25, 2011 Dec. 26, 2010 to Jan. 25, 2011	(15,690,463.73) (6,663,005.86) (1,217,443.56)	- - -	(15,690,463.73) (6,663,005.86) (1,217,443.56)	April 2011 April 2011 April 2011
INVD006398 INVD006407 INVD006452	Mar. 26, 2011 to Apr. 25, 2011 Mar. 26, 2011 to Apr. 25, 2011 Mar. 26, 2011 to Apr. 25, 2011	32,533,194.94 3,183,843.84 21,722,769.98	34,064,455.31 3,279,957.89 22,531,843.97	(1,531,260.37) (10,013.85) (809,073.99)	May 2011 May 2011 May 2011
INVD006975 INVD006986 INVD006983	Mar. 26, 2011 to Apr. 25, 2011 Mar. 26, 2011 to Apr. 25, 2011 Mar. 26, 2011 to Apr. 25, 2011	40,405.51 (50,245.88) (10,044.09)	- - -	40,405.51 (50,245.88) (10,044.09)	June 2011 June 2011 June 2011
INVD007133 INVD007146 INVD007141	Apr. 26, 2011 to May. 25, 2011 Apr. 26, 2011 to May. 25, 2011 Apr. 26, 2011 to May. 25, 2011	28,630,714.11 47,161,014.91 4,373,767.28	28,740,549.36 47,091,374.42 4,559,656.92	(109,835.25) 62,640.51 18,120.36	June 2011 June 2011 June 2011
INVD007359 INVD007346 INVD007354	May. 26, 2011 to June. 25, 2011 May. 26, 2011 to June. 25, 2011 May. 26, 2011 to June. 25, 2011	32,566,726.73 16,438,330.74 2,065,205.06	27,880,151.60 39,765,431.57 2,554,152.67	5,086,455.12 (2,830,900.83) 411,252.38	July 2011 July 2011 July 2011
INVD007716 INVD007703 INVD007711	June. 26, 2011 to July 25, 2011 June. 26, 2011 to July 25, 2011 June. 26, 2011 to July 25, 2011	32,240,140.88 53,412,648.57 1,716,444.37	33,838,926.93 59,202,525.01 1,841,192.65	(1,598,786.05) (5,789,876.14) (124,748.28)	August 2011 August 2011 August 2011
INVD007539 INVD007552 INVD007547 INVD007584 INVD007597 INVD007592	May 26, 2011 to Jun. 25, 2011 May 26, 2011 to Jun. 25, 2011 May 26, 2011 to Jun. 25, 2011 Jun. 26, 2011 to Jul. 25, 2011 Jun. 26, 2011 to Jul. 25, 2011 Jun. 26, 2011 to Jul. 25, 2011	(5,785,466.54) (3,407,810.04) (1,047,300.08) 5,437.44 (5,001.41) (469.19)	- - - - - -	(5,785,466.54) (2,407,820.04) (1,047,300.08) 5,437.44 (5,001.41) (469.19)	August 2011 August 2011 August 2011 August 2011 August 2011 August 2011
INVD008047 INVD008039 INVD008055 INVD008133	July 26, 2011 to August 25, 2011 July 26, 2011 to August 25, 2011 July 26, 2011 to August 25, 2011 July 26, 2011 to August 25, 2011	34,416,027.81 27,940,312.65 7,645,905.45 185,160.78	47,503,305.71 61,489,130.41 10,341,163.45 357,197.91	(13,086,677.40) (33,508,817.76) (2,695,260.00) (171,777.12)	September 2011 September 2011 September 2011 September 2011
INVD008169 INVD008406 INVD008277 INVD008282 INVD008413/B414	August 26, 2011 to September 25, 2011 August 26, 2011 to September 25, 2011 August 26, 2011 to September 25, 2011 August 26, 2011 to September 25, 2011 August 26, 2011 to September 25, 2011	31,481,146.85 157,436.09 2,437,284.80 5,400,482.40 21,302,027.63	24,607,425.77 111,703.01 1,909,315.01 28,161,074.46 49,789,518.25	6,873,721.09 45,733.08 527,969.79 (17,760,592.06) 10,975,883.53	October 2011 October 2011 October 2011 October 2011 October 2011
INVD008440 INVD008406 INVD008277 INVD008453 INVD008585/8584	September 26 to October 25, 2011 September 26 to October 25, 2011 September 26 to October 25, 2011 September 26 to October 25, 2011 September 26 to October 25, 2011	25,169,250.00 116,854.09 1,015,370.51 3,372,311.81 15,510,202.55	(9,405,284.35) (338,001.81) (80,070.96) 8,172,911.81 3,710,901.25	83,574,534.35 455,871.90 1,835,441.47 - 11,800,001.34	November 2011 November 2011 November 2011 November 2011 November 2011
INVD008754 INVD008892 INVD008762 INVD008899/8787/8900	October 26 to November 25, 2011 October 26 to November 25, 2011 October 26 to November 25, 2011 October 26 to November 25, 2011	26,411,736.34 (19,015.87) 4,444,240.13 54,375,314.06	(19,565,525.28) (318,876.34) (472,004.79) 3,689,159.16	45,977,261.72 117,256.47 5,316,244.92 30,686,054.90	December 2011 December 2011 December 2011 December 2011
Adjustments		109,419,542.68	(10,544,938.21)	82,299,427.91	

MERALCO
Generation Cost Data
November 26 - December 25, 2011

SUPPLY MONTH	IAN
NPC - MAIN	Nov 26 - Dec 25
Total Energy (kWh)	53,703,078
TSC	54,177,443
NPC Station Service	
NAVGTTP	(472,352)
Botocon	(13)
Others	
Basic Charges	
Generation Charges	294,397,014.21
Generation Charge, Time of Use (TOU) Energy	293,070,266.87
Franchise and Ben. to Host Com.	1,327,347.34
Adjustments:	
Deferred Accounting Adj. (DAA)	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
Automatic Cost Recovery Mechanism	
FPPCA	23,236,705.14
FxA	10,813,817.55
TSC and CCPs Amount Due	328,448,136.00
Add'l TSC Amount Due	
Power Act Reduction (PAR)	(3,947,107.20)
PAR Adjustment (PARA)	
NPC Station Service	
NAVGTTP	(2,454,478.62)
Botocon	(65.23)
Special Programs	
CCP>	
ECOZONE	
Debit / (Credit) Memo	
Expected NPC Refund Adjustment	
TOTAL AMOUNT DUE	322,046,485.85
VAT 12% (excl. FPPCA, GRAM, ICERA & Ren Energy portion of all or	777,239.00
VAT (NPC Station Service)	(5,804.50)
VAT (PAR)	(22,024.86)
VAT (Debit/(Credit) Memo)	
VAT (Others)	257,860.61
TOTAL AMOUNT DUE + VAT	323,053,756.09
NPC GENERATION COST	325,093,593.05

MASINLOC POWER PARTNERS CO. LTD. (MPPCL)	
Total Energy (kWh)	191,955,744
TSC	191,955,744
Others	
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	827,457,688.51
Franchise and Ben. to Host Com.	4,702,815.72
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	82,329,818.43
FxA	38,314,366.42
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	952,804,787.08
Total VAT Amount	113,772,224.56
VAT (Others)	
TOTAL AMOUNT DUE + VAT	1,066,577,011.65
MPPCL GENERATION COST	1,066,577,011.65

MERALCO
 Generation Cost Data
 November 26 - December 25, 2011

SUPPLY MONTH	JAN
	Nov 26 - Dec 25
ABOITIZ POWER RENEWABLES INC. (APRI)	
Total Energy (kWh)	52,290,900
TSC	52,290,900
Others	-
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	204,443,213.31
Franchise and Ben. to Host Com.	1,281,127.05
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	22,427,507.01
FxA	10,437,263.64
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	238,589,171.01
Total VAT Amount	0.00
VAT (Others)	
TOTAL AMOUNT DUE + VAT	238,589,171.01
APRI GENERATION COST	238,589,171.01

THERMA LUZON INC. (TLI)	
Total Energy (kWh)	188,071,770
TSC	188,071,770
Others	-
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	860,290,880.33
Franchise and Ben. to Host Com.	1,607,758.36
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	80,663,982.14
FxA	37,539,125.29
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	983,101,846.12
Total VAT Amount	117,419,790.53
VAT (Others)	(19,866,117.44)
TOTAL AMOUNT DUE + VAT	1,080,655,019.22
TLI GENERATION COST	983,101,846.12

SAN MIGUEL ENERGY CORPORATION (SMEC)	
Total Energy (kWh)	55,673,790
TSC	55,673,790
Others	-
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	275,809,899.63
Franchise and Ben. to Host Com.	1,364,807.86
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	23,878,488.53
FxA	11,112,488.48
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	312,164,884.50
Total VAT Amount	37,296,105.20
VAT (Others)	
TOTAL AMOUNT DUE + VAT	349,460,989.70
SMEC GENERATION COST	312,164,884.50

MERALCO
 Generation Cost Data
 November 26 -December 25, 2011

	JAN
SUPPLY MONTH	Nov 26 - Dec 25
SEM-CALACA POWER CORPORATION (SCPC)	
Total Energy (kWh)	97,070,017
TSC	97,070,017
Others	
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	408,680,239.46
Franchise and Ben. to Host Com.	2,378,215.41
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	41,633,330.22
FxA	19,875,175.31
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	472,066,960.30
Total VAT Amount	56,362,649.39
VAT (Others)	
TOTAL AMOUNT DUE + VAT	528,429,609.68
SCPC GENERATION COST	472,066,960.30

SOUTH PREMIERE POWER CORP. (SPPC)	
Total Energy (kWh)	543,951,337
TSC	206,100,393
CCPs	58,850,944
Ecozone	279,000,000
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	925,089,162.70
Franchise and Ben. to Host Com.	5,049,459.63
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	88,396,458.64
FxA	41,137,638.48
TSC and CCPs	
TSC and CCPs Amount Due	1,059,672,719.43
Add'l TSC Amount Due	
Special Programs	
CCPs	266,484,721.84
ECOZONE	1,282,256,100.00
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	2,608,393,541.29
Total VAT Amount	311,408,008.02
VAT (Others)	62,360,803.67
TOTAL AMOUNT DUE + VAT	2,982,152,152.98
SPPC GENERATION COST	2,608,393,541.29

SOUTH PREMIERE POWER CORP. (SPPC) FOR CAVITE ECONOMIC ZONE (CEZ)	
Total Energy (kWh)	35,300,000
Generation Charges	
Generation Charge, Time of Use (TOU) Energy	143,127,270.00
Franchise and Ben. to Host Com.	889,350.00
Adjustments:	
th / th GRAM	
th / th ICERA Debt Service & OPEX	
FPPCA	15,509,070.00
FxA	7,245,480.00
Debit / (Credit) Memo	
Others	
TOTAL AMOUNT DUE	166,831,170.00
Total VAT Amount	19,913,018.40
VAT (Others)	
TOTAL AMOUNT DUE + VAT	186,744,188.40
SPPC GENERATION COST FOR CEZ	166,831,170.00

MERALCO
 Generation Cost Data
 November 26 -December 25, 2011

SUPPLY MONTH	JAN Nov 26 - Dec 25
WESM	
Total Enrgy (kWh)	341,132,044
Meralco	349,334,210
Cavite Economic Zone	(3,848,180)
FGPC Sta. Rita	1,374,800
FGP San Lorenzo	802,230
Quezon Power (Philippines), Ltd.	628,820
Metering Variance	(7,159,846)
Adjustments from Previous Bills	10
Meralco Trading Amount	2,543,169,716
Meralco Net Settlement Surplus	(18,446,274)
Cavite Economic Zone Trading Amount	(6,616,164)
Cavite Economic Zone Net Settlement Surplus	(41,672)
First Gas Holding Corp. Net Settlement Surplus	(2,022,581)
FGPC- Sta. Rita Trading Amount	6,122,849
FGPC- Sta. Rita Net Settlement Surplus	(5,731,845)
FGPC- Sta. Rita Market Fees	8,661,112
FGP- San Lorenzo Trading Amount	3,987,644
FGP- San Lorenzo Net Settlement Surplus	(11,762,692)
FGP- San Lorenzo Market Fees	4,139,803
Quezon Power (Philippines), Ltd. Trading Amount	7,983,052
Quezon Power (Philippines), Ltd. Net Settlement Surplus	(3,665,022)
Quezon Power (Philippines), Ltd. Market Fees	3,505,322
Adjustments from Previous Bills	(88,710,880)
PSM Adjustment (October 2011)	15,647,632
PSM Adjustment (November 2011)	(46,838,922)
Adjustment in Trading Amt and Line Rentals (November 2011)	27,320,449
Adjustment in Net Settlement Surplus (November 2011)	(82,239,438)
Default Interest	(2,040,601)
TOTAL AMOUNT DUE	2,440,168,368.66
VAT (Meralco) Trading Amount	156,959,159
VAT (Cavite Economm Trading Amount)	(412,531)
VAT (FGPC- Sta. Rita Trading Amount)	(1,022,816)
VAT (FGPC- Sta. Rita Market Fees)	1,039,334
VAT (FGP- San Lorenzo Trading Amount)	(1,115,611)
VAT (FGP- San Lorenzo Market Fees)	495,056
VAT (Quezon Power (Philippines), Ltd. Trading Amount)	(276,658)
VAT (Quezon Power (Philippines), Ltd. Market Fees)	420,639
VAT (Others)	(4,261,440)
TOTAL AMOUNT DUE + VAT	2,591,894,499.86
WESM GENERATION COST	2,440,168,368.66
QUEZON POWER (PHILIPPINES), LTD. (QPPL)	
Total Energy (kWh)	247,484,309
Net kWh Transmitted to Meralco	243,139,330
Transmission Line Loss	4,344,970
Demand Energy (kW)	
Basic Charges	1,343,729,658.75
Dollar Component	77,571,289.59
Disallowed Transmission Line Fee	(14,194.91)
Net Dollar Component	27,507,094.78
Book Conversion Rate	49.84
Peso Conversion of Dollar Component	1,205,913,035.16
Peso Component	137,812,623.59
Debit / (Credit) Memo	
Adjustments from Previous Months Due to Price Differential	(8,047,796.05)
TOTAL AMOUNT DUE	1,335,675,862.70
Total VAT Amount	139,452,100.68
TOTAL AMOUNT DUE + VAT	1,475,127,963.38
QPPL GENERATION COST	1,335,675,862.70
FIRST GAS POWER CORPORATION - STA. RITA (FGPC)	
Total Energy (kWh)	602,793,000
Demand Energy (kW)	
Basic Charges	3,110,749,192.35
Dollar Component	70,283,812.17
Book Conversion Rate	43.84
Peso Conversion of Dollar Component	3,081,242,325.53
Peso Component	29,005,066.02
Previous Month Adjustment	25,083,892.80
Adjustments from Previous Months Due to Price Differential	5,313,031.29
TOTAL AMOUNT DUE	3,140,646,116.44
Total VAT Amount	316,877,533.97
TOTAL AMOUNT DUE + VAT	3,457,523,650.42
FGPC GENERATION COST	3,140,646,116.44

MERALCO
 Generation Cost Data
 November 26 -December 25, 2011

SUPPLY MONTH	JAN Nov 26 - Dec 25
FGP CORPORATION - SAN LORENZO (FGP)	
Total Energy (kWh)	287,841,000
Demand Energy (kW)	
Basic Charge	1,480,565,128.36
Dollar Component	33,416,228.61
Book Conversion Rate	43.84
Peso Conversion of Dollar Component	1,454,987,462.26
Peso Component	25,397,666.10
Previous Month Adjustment	8,101,194.94
Adjustments from Previous Months Due to Forex Differential	3,133,708.84
TOTAL AMOUNT DUE	1,491,800,020.34
Total VAT Amount	179,016,002.44
TOTAL AMOUNT DUE + VAT	1,670,816,022.78
FGP GENERATION COST	1,491,800,020.34
PHILPODECO	
Total Energy (kWh)	208,524
Demand Energy (kW)	
Basic Energy Charge	1,183,417.03
Debit / (Credit) Memo	
TOTAL AMOUNT DUE	1,183,417.03
Total VAT Amount	-
TOTAL AMOUNT DUE + VAT	1,183,417.03
PHILPODECO GENERATION COST	1,183,417.03
MONTALBAN METHANE POWER CORPORATION (MMPC)	
Total Energy (kWh)	2,426,872
Demand Energy (kW)	
Basic Energy Charge	9,499,256.04
Generation Charge, Time of Use (TOU) Energy	9,474,947.32
Franchise and Ben. to Host Com.	24,268.72
Debit / (Credit) Memo	
TOTAL AMOUNT DUE	9,499,256.04
Total VAT Amount	-
TOTAL AMOUNT DUE + VAT	9,499,256.04
MMPC GENERATION COST	9,499,256.04
BACAVALLEY ENERGY INCORPORATED (BEI)	
Total Energy (kWh)	783,220
Demand Energy (kW)	
Basic Energy Charge	3,066,276.00
Generation Charge, Time of Use (TOU) Energy	3,058,443.80
Franchise and Ben. to Host Com.	7,832.20
Debit / (Credit) Memo	
TOTAL AMOUNT DUE	3,066,276.00
Total VAT Amount	-
TOTAL AMOUNT DUE + VAT	3,066,276.00
BEI GENERATION COST	3,066,276.00
AVAILMENTS OF SPECIAL PROGRAM CUSTOMERS	
kWh	313,546,137
CCP	58,850,844
Ecosone	222,701,881
CEZ	31,993,512
GENERATION AMOUNT	1,440,217,711
CCP	266,464,722
Ecosone	1,023,514,656
CEZ Generation in SPPC	14,703,983
CEZ Line Rentals in WESM	3,199,351
VAT	171,520,378
CCP	33,802,745
Ecosone	222,167,016
CEZ Generation in SPPC	17,550,617
CEZ Line Rentals in WESM	
Sunpower kWh Purchases	21,575,475
Sunpower Generation Cost	61,507,982.60

MERALCO
Generation Cost Data
November 26 - December 25, 2011

SUPPLY MONTH	JAN
	Nov 26 - Dec 25
TOU DIFFERENTIAL	
Total Regular Sales (Non-TOU + TOU) (December 2011)	2,170,349,583
x 4.93	4.93
Sub Total	10,744,193,436.01
Less: Basic Generation Charge for TOU (December 2011) - ESS	(174,535,351.63)
Sub-total	10,569,658,084.36
/ kWh Sales of Non-TOU	2,138,548,625
Basic Generation Charge for Non-TOU	4.9424
Add: Generation Charge Adjustment (GCA)	0.5219
Generation Charge for Non-TOU Customers for January 2012	5.4643
Average Generation Charge Rate for TOU and Non-TOU	5.4519
TOU DIFFERENTIAL	0.0124

O&A SUMMARY

High Load Factor Discount Amount (December 2011)	32,176,136.30
kWh Sales (December 2011)	2,179,349,581
High Load Factor Discount Rate Per kWh (August 2011)	0.0148
TOU Differential	0.0124
TOTAL OGA	0.0272

3

oss Data
inding December 2011

loc A	9340,087,516	31,234,486	927,049,044	958,283,539.9	12,298,371,046	8.02%	0.09825
loc B	1,104,486,780	3,693,583	109,676,567	112,352,240.2	1,277,817,035	9.00%	0.09825
loc C	208,357,678	570,123	19,859,450	10,553,573.0	230,947,151	9.00%	0.09825
loc D	140,111,435	463,551	43,825,140	14,373,251.5	154,546,725	9.00%	0.09825
loc E	1,680,776,892	5,820,746	166,925,173	172,445,019.0	1,853,223,311	9.00%	0.09825
loc F	7,291,473,459	24,309,873	712,928,541	748,328,142.0	2,041,551,873	9.00%	0.09825
loc G	14,946,865	831,294	20,611,536	24,129,444	17,750,459	4.44%	0.09825
loc H	214,911,791	5,773,736,397	329,457,112	10,561,536.2	239,983,327	4.52%	0.09825
loc I	481,811,383	5,407,370	5,407,370	329,367,281.3	7,173,693,579	4.44%	0.09825
loc J	242,287,498	73,697,824	73,697,824	13,441,433.3	48,648,733	1.15%	0.01161
loc K	1,294,834,725	73,697,824	73,697,824	7,692,236.6	230,842,232	8.94%	0.09117
loc L	293,357,623	6,112,216	6,112,216	6,233,818.4	2,358,562,662	3.12%	0.03326
Charge	20,187,271,322	64,078,356	2,411,150,083	2,477,234,238	33,484,555,761	7.43%	0.07427
loc 1	82,548,907				80,568,907		
loc 2	175,607,004				175,607,004		
loc 3	88,591,384				88,591,384		
loc 4	20,111,454,317	64,078,356	2,411,150,083	2,477,234,238	33,484,555,761	7.43%	0.07427

MOELKLUND P&S

9,340,827,528	30,818,462	452,416,337	27,652,665	304,878,000	31,279,434	12,437,215	10,257,306,394	9.00%
1,617,646	1,617,646	3,897,372	3,171,148	36,531,318	31,279,434	12,437,215	10,257,306,394	9.00%
2,502,924,978	681,841	5,765,415	584,487	5,541,010	707,057	19,874,186	1,257,701,566	9.00%
140,111,435	462,780	6,786,714	41,6374	4,571,600	484,155	12,896,157	210,924,203	9.00%
1,061,207,989	5,551,071	81,439,120	1,979,383	54,890,790	5,932,724	19,523,377	154,470,751	9.00%
7,540,361,404	74,904,133	365,347,423	22,137,134	246,111,361	26,405,023	266,756,684	1,153,607,984	3.00%
16,935,665	16,935,665	59,723	59,723	352,518	296,534	858,527	6,112,132,283	9.00%
124,361,781	124,361,781	7,316,570	7,316,570	721,721	721,721	140,721,344	37,789,293	4.87%
9,155,784,246	9,155,784,246	207,400,397	207,400,397	303,158,106	2,605,654	255,412,543	225,412,543	4.86%
483,891,183	483,891,183	5,827,370	5,827,370	944,081,163	343,219,651	5,827,370	488,094,761	4.24%
29,007,727,327	46,074,156	589,698,912	54,308,056	71,411,106	71,411,106	2,411,150,483	32,441,853,761	1.18%
31,540,567	31,540,567	175,007,626	175,007,626	80,540,587	80,540,587	175,007,626	175,007,626	7.19%
69,384,684	69,384,684	69,384,684	69,384,684	69,384,684	69,384,684	69,384,684	69,384,684	7.19%
30,313,454,317	66,074,156	589,698,912	59,308,056	71,411,106	71,411,106	2,411,150,483	32,441,853,761	7.19%
66,074,156	66,074,156	20,058,755,236	20,058,755,236	29,504,835,939	29,504,835,939	29,504,835,939	29,504,835,939	7.19%

BREAKDOWN OF SYSTEM LOSS BY VOLTAGE LEVEL

For the Period January to December 2011

in kWh

Voltage Level	Sales & Co. Use by Voltage Level	Sales & Co. Use by the Purchased Power	Total System Loss	Loss as a Percentage of the Purchased Power
115 kV	513,275,363	1,50%	244,219,462	1.06%
34.5 kV	9,102,631,046	21.98%	563,073,183	1.84%
13.2/13.8 kV	211,653,184	0.05%	71,341,198	0.21%
95-9W/13.2 kV	24,300,354	0.03%	39,375,056	0.18%
Secondary	20,125,003,096	61.37%	592,090,971	2.30%
Total	30,379,532,673	92.65%	2,413,190,043	7.35%
Purch Power	32,793,662,756			

Voltage Level	OSAM Sales	OSAM Loss
115 kV	310,140,245	311,271,143
34.5 kV	2,450,332,725	97,113,084
13.2/13.8 kV	220,851,241	72,586,377
Below 13.2 kV	16,833,465	59,793,377
Secondary	32,015,361,803	577,163,504
	32,144,722,574	2,431,347,564

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Year	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446
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POWER BILL

Customer: **MANILA ELECTRIC COMPANY**
Address: **Lopez Building, Ortigas Avenue, Pasig City**
Type of Contract: **TSC**
Type of Customer: **MERALCO**
VAT Rating: **12%**
TIN Number: _____

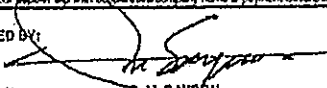
Power BR No.: **MECO-TSC-066W-12-11**
Cost Center No.: **Accounts Management Dept.**
Billing Period: **Nov 26, 2011 to Dec 26, 2011**
No. of Days: **30**
Date: **January 5, 2012**
Due Date: **January 31, 2012**

Please Pay to the PSALM Corporation the following:

BILLING PARTICULARS					
TSC-NPC Share, kWh :	40,782,254.82	NPC Non-Firm, kWh :		13,395,000.00	
GENERATION MIX :	RENEWABLE : 98.02%				
	NON-RENEWABLE : 1.98%				
BILLING PARTICULARS	BILLING DETERMINANTS	RATES			AMOUNT
1.1 NPC TSC, Regular:					
1.11 Basic Charges:					
1.111 Generation Charge TOU	40,782,254.82 kWh	5.0222 P/kWh	P		241,930,461.09
1.112 Franchise and Benefits to Host Communities Taxes	40,782,254.82 kWh	0.0245 P/kWh	P		999,165.24
SUB-TOTAL					242,929,626.33
1.12 Adjustments:					
1.121 12th GRAM	40,782,254.82 kWh	0.0000 P/kWh	P		0.00
1.122 9th-11th ICERA	40,782,254.82 kWh	0.0000 P/kWh	P		0.00
1.123 FPPCA	40,782,254.82 kWh	0.4280 P/kWh	P		17,491,509.01
1.124 Fx	40,782,254.82 kWh	0.1908 P/kWh	P		8,140,139.02
SUB-TOTAL					25,631,647.03
1.2 NPC TSC, Non-Firm:					
1.21 Basic Charges:					
1.211 Generation Charge TOU	13,395,000.00 kWh	3.6177 P/kWh	P		51,138,639.50
1.212 Franchise and Benefits to Host Communities Taxes	13,395,000.00 kWh	0.0245 P/kWh	P		328,177.50
SUB-TOTAL					51,466,817.00
1.22 Adjustments:					
1.221 12th GRAM	13,395,000.00 kWh	0.0000 P/kWh	P		0.00
1.222 9th-11th ICERA	13,395,000.00 kWh	0.0000 P/kWh	P		0.00
1.223 FPPCA	13,395,000.00 kWh	0.4280 P/kWh	P		5,745,115.50
1.224 Fx	13,395,000.00 kWh	0.1908 P/kWh	P		2,673,642.00
SUB-TOTAL					8,418,767.50
1.0 NPC TSC AMOUNT DUE :					328,446,847.86
2.1 NAVOTIP	(472,852.00) kWh	5.1063 P/kWh	P		(2,454,478.03)
2.2 BOTOCAN	(18.00) kWh	5.0178 P/kWh	P		(90.32)
2.0 NPC STATION SERVICE :					(2,454,568.35)
3.1 PNP 30 kWh discount	13,157,024.00 kWh	(0.3000) P/kWh	P		(3,947,107.20)
3.0 PAR (MRR)					(3,947,107.20)
TOTAL : before vat					322,045,196.80
ADD VAT - (NPC TSC) : 12 % VAT (excludes FPPCA, GRAM, ICERA & Renewable Energy portion of all other charges)					777,235.04
(NPC STATION SERVICE) : 12 % VAT (excludes FPPCA, GRAM, ICERA & Renewable Energy portion of all other charges)					(5,804.50)
(PAR) : 12 % VAT (excludes FPPCA, GRAM, ICERA & Renewable Energy portion of all other charges)					(22,024.86)
TOTAL VAT :					749,405.69
TOTAL AMOUNT DUE :					322,794,603.39

IMPORTANT DETAILS:

- Interest shall be charged on all overdue accounts in accordance with the provision of the Transition Supply Contract (TSC)
- This power bill must be paid on or before the last working day of the succeeding calendar month.
- Check payments can be directly remitted to PSALM's Treasury office at 3rd Floor, Bantay Bldg., 4750 Ayala Avenue, Makati City, or deposit payment to BSP or LDP.
- Kindly fax your receipt slip with recipient's name & payment description to PSALM Treasury Department, Tel/Fax nos. (02) 502-9076 / 545-0262.

PREPARED BY: 
Name: **C. M. BAYSON**
Position: **Corporate Staff Officer C**
Station: **Accounts Management - Luzon Area Sales**

CHECKED/REVIEWED BY: 
Name: **C. R. ENCARNACION**
Position: **Acting Manager**
Station: **Accounts Management Department**

APPROVED for and on behalf of PSALM:


Name: **J. C. J. GUADARRAMA**
Position: **Vice President**
Station: **Sales and Services, Trading and
ENC - Regulatory Compliance Officer
WESH Compliance Officer**

MASINLOC POWER PARTNERS CO. LTD.
Masinloc Coal Fired Thermal Power Plant
Brgy. Bani, Masinloc,
Zambales
MPPCL TIN : 006-786-124-000



POWER BILL

Customer:	<u>MERALCO</u>	Power Bill No:	<u>BC 00580</u>
Address:	<u>Lopez Building, Ortigas Avenue,</u> <u>Pasig City, Metro Manila</u>	Due Date:	<u>January 31, 2012</u>
Customer's TIN:	<u>000-101-520-000</u>	Billing Period:	<u>Nov 26 - Dec 25, 2011</u>

ENERGY			
Contract Qty, kWh	80,852,700		
Actual Qty, kWh	80,852,700		

DETAILS	AMOUNT	VAT	TOTAL
Generation Charge	PHP 402,527,990.09	PHP 48,065,651.87	PHP 450,593,641.97
Deferred Accounting Adjustment	0.00	0.00	0.00
Automatic Cost Adjustment	50,815,921.95	6,097,910.63	56,913,832.58
Other Charges	0.00	0.00	0.00
Subtotal	453,343,912.04	54,163,562.51	PHP 507,507,474.55
Total Amount Due			PHP 507,507,474.55

Note: Not Valid for claiming Input Tax

WIRE TRANSFER INSTRUCTIONS
Account Name: HSRCTA0000178PHIPREVSUB
Bank Name/Branch: HSBC - Makati
Account Number: 000-608331-167
Contact: Chrys Herrera
Mobile: +63 9178677895
Phone: +63 4592600
Fax: +63 4592695

Prepared by: [Signature]
ANNA ALFARO

Approved by: [Signature]
CHRYS HERRERA

[Handwritten initials]

[Handwritten initials]

MASINLOC POWER PARTNERS CO. LTD.
Masinloc Coal Fired Thermal Power Plant
Brgy. Bani, Masinloc,
Zambales
MPPCL TIN : 006-786-124-000



POWER BILL

Customer:	MERALCO	Power Bill No:	BC 00581
Address:	Lopez Building, Ortigas Avenue, Pasig City, Metro Manila	Due Date:	January 31, 2012
Customer's TIN:	000-101-528-000	Billing Period:	Nov 26 - Dec 25, 2011
ENERGY			
Contract Qty, kWh	111,103,044		
Actual Qty, kWh	111,103,044		
DETAILS			
	AMOUNT	VAT	TOTAL
Generation Charge	PHP 429,632,612.13	PHP 51,229,270.51	PHP 480,861,882.64
Deferred Accounting Adjustment	0.00	0.00	0.00
Automatic Cost Adjustment	69,020,262.91	8,379,391.55	70,207,654.46
Other Charges	0.00	0.00	0.00
Subtotal	499,460,875.04	59,608,662.06	PHP 559,069,537.10
Total Amount Due		PHP 559,069,537.10	

Note: Not Valid for claiming Input Tax

WIRE TRANSFER INSTRUCTIONS

Account Name: ISBCTA0000178PXPREV500
Bank Name/Branch: ISBC - Makati
Account Number: 000-600331-167
Contact: Chrys Herrera
Mobile: +63 9170672095
Phone: +63 4592600
Fax: +63 4592695

Prepared by
ANNA ALFARO

Approved by
CHRYS HERRERA

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R

AboitizPower AP RENEWABLES INC.

110 Legaspi St., Legaspi Village
 Makati City, Philippines 1229
 Tel. No. (632) 793-2800 Fax: (632) 893-6579
 VAT Reg. TIN 006-893-465-000

SERVICE BILL
 Nº 001122

POWER BILL

Customer: Manila Electric Company Power Bill No. MECO-11-12-031
 Address: Lopez Building, Ortigas Ave. Pasig City Due Date: January 30, 2012
 Customer No. 1158 TIN: 350-000-101-528 Billing Period: Nov. 26, 2011 - Dec. 25, 2011

BILLING PARTICULARS

GENERATION MIX	Current	Previous
1. Renewables	100%	100%
2. Non Renewables	0%	0%

CONTRACT ENERGY (kWh): 52,290,900
 MAXIMUM CONTRACTED ENERGY(kWh) 52,290,900
 NOMINATED ENERGY (kWh): 52,290,900

	DETERMINANTS	RATE/kWh	AMOUNT (PHP)
I. GENERATION CHARGES			
Basic Generation Charge	52,290,900 kWh	TOU	204,443,213.31
Franchise and Benefits to Host Communities	52,290,900 kWh	0.0245	1,281,127.05
Sub Total			205,724,340.36
II. ADJUSTMENTS			
NPCS DAA - 9th-14th ICERA	kWh	0.0000	0.00
NPCS Automatic Cost Adjustment-FFPCA	52,290,900 kWh	0.4269	22,427,567.01
NPCS Automatic Cost Adjustment-FxA	52,290,900 kWh	0.1996	10,437,263.64
Sub Total			32,864,830.65
CURRENT AMOUNT DUE:			238,589,171.01

VAT	DETERMINANTS	RATE	AMOUNT (PHP)
Basic Generation Charge	VAT ZERO RATED SALES		0.00
GRAM			0.00
ICERA			0.00
Total Current Amount Due			238,589,171.01
IV. ADJUSTMENTS OF PREVIOUS MONTH/S BILL:			0.00
V. BALANCE FROM PREVIOUS MONTH/S BILL:			0.00
GRAND TOTAL DUE:			238,589,171.01

IMPORTANT DETAILS:

- Payment of power bill should be deposited to the account of AP RENEWABLES INC., thru Union Bank Greenbelt Branch Account No. 00050028921 or BANCO DE ORO Aila Tower Branch, CAUSA No. 5300012784
- Please fax your payment deposit slip bearing your company name & Bill No. to AP RENEWABLES INC. office at No. 02 894 1529 or email scanned copy to ap-gen.billing@aboitiz.com
- No tax will be withheld from your payment. APRI is entitled to Income Tax Holiday for six(6) years starting June 2009 as per DOI certificate of registration No. 2009-083 and 2009-084.

Prepared by:

Fernand L. Madrigal
 Billing and Collection Specialist

Reviewed by:

Joey C. Rivera
 Manager - Billing & Collection

Approved by:

Manuel R. Lozano
 Chief Finance Officer

THERMA LUZON, INC.

Aboltiz Corporate Center
Gov. Manuel A. Cuenco Ave.,
Kasambagan, Cebu City, Philippines
VAT REG. TIN: 266-567-164-000

SERVICE BILL

No 0154

POWER BILL

Customer:	Manila Electric Company	Power Bill No.	METL-11-12-027
Address:	Lopez Building, Ortigas Ave. Pasig City	Due Date:	January 30, 2012
Customer No.	0900001	TIN:	350-000-101-528
		Billing Period:	Nov. 26 - Dec. 25, 2011

BILLING PARTICULARS

GENERATION MIX	Current	Previous
1. Renewables	18.58%	25.65%
2. Non Renewables	81.42%	74.35%

CONTRACT ENERGY (kWh):	188,071,770.00
MAXIMUM CONTRACTED ENERGY (kWh):	188,071,770.00
NOMINATED ENERGY (kWh):	188,071,770.00

I. GENERATION CHARGES	DETERMINANTS	RATE/kWh	AMOUNT (PHP)
Basic Generation Charge	188,071,770.00 kWh	TOU	860,290,980.38
Franchise and Benefits to Host Communities	188,071,770.00 kWh	0.0245	4,607,758.36
Sub Total			864,898,738.75

III. ADJUSTMENTS	DETERMINANTS	RATE	AMOUNT (PHP)
NPC's DAA - 9th-14th ICERA	kWh	0.0000	0.00
NPC's Automatic Cost Adjustment - FPCC	188,071,770.00 kWh	0.4289	80,663,982.15
NPC's Automatic Cost Adjustment - FxA	188,071,770.00 kWh	0.1996	37,539,125.29
Sub Total			118,203,107.45

III. VAT	DETERMINANTS	RATE	AMOUNT (PHP)
Basic Generation Charge & Auto Cost Adj.	Php 808,956,364.79	12%	97,074,763.77
NPC's DAA - 9th-14th ICERA	Php -	12%	0.00
Total VAT			97,074,763.77

Total Current Amount Due: 1,080,176,609.97

IV. ADJUSTMENTS OF PREVIOUS MONTH/S BILL: 0.00

V. BALANCE OF PREVIOUS MONTH/S BILL: 0.00

GRAND TOTAL DUE: Php 1,080,176,609.97

IMPORTANT DETAILS:

- Payment of power bill should be deposited to the account of THERMA LUZON, INC., thru Union Bank Greenbelt Branch Account No. 00-056-002973-1 or BANCO DE ORO Asia Tower Branch, CA/SA No. 5300014959
- Please fax your payment deposit slip bearing your company name & Bill No. to Fax no. 02 894 1529 or email scanned copy to sp-gen.billing@aboltiz.com
- Please note of the unpaid Value Added Tax amounting to Php484,865,133.26 period covered Jul 26 2011 and Sept 25, 2011.
- No tax will be withheld from your payment for the energy delivered by TLI from Pagbilao plant.

TLI is entitled to Income Tax Holiday for four(4) years starting Jan 1 2010 as per BOI certificate of registration No. 2010-052

Prepared by:

Rernand L. Madrinan
Billing and Collection Specialist

Reviewed by:

Joey C. Rivera
Manager - Billing & Collection

Approved by:

Manuel R. Lozano
Chief Finance Officer

Printed by: Tesoro's Printing Press
35-37 C. Bangoy St., Davao City
TIN: 000-077-188-000

RR13 RD81 OCN2AU0000305899
50 bkts. 0001-2500 10/12/09

*Not to be issued for Non-VAT sale of goods, properties or service. If issued, sales shall be subjected to VAT.

for 1/6/12



No. 808 Meralco Avenue, cor. Gen. Lim, Brgy San Antonio, Pasig City
 TIN 225-353-447-000 / Telefax Nos. (02) 667-5188 / 667-5103

POWER BILL

Customer: **MERALCO**
 Address: **Lopez Building, Ortigas**
 Customer TIN: **350-000-101-528**

Power Bill No. **148NM-1112**
 Billing Period: **Nov. 26 - Dec. 25, 2011**
 Due Date: **Jan. 31, 2012**

Nominated Energy: 55,673.790 KWH
 Declared Quantities: 55,673.790 KWH

Please pay to the San Miguel Energy Corporation the following:

BILLING PARTICULARS

GENERATION CHARGES:	KWH	P/KWH	AMOUNT
1. Generation Charge	55,673.790	TOU	275,809,899.63 ✓
2. Franchise & Benefits to Host Communities Taxes	55,673.790	0.0245	1,364,007.86 ✓
Sub Total			277,173,907.49 ✓
ADJUSTMENTS	KWH	P/KWH	AMOUNT
1. Deferred Accounting Adjustment (DAA)	55,673.790	0.0000	0.00
1.1 12 th GRAM	55,673.790	0.0000	0.00
1.2 9 th to 14 th ICERA	55,673.790	0.0000	0.00
2. Automatic Cost Adjustment (ACA)	55,673.790	0.6285	34,990,977.02
2.1 FPPCA	55,673.790	0.4289	23,878,488.53 ✓
2.2 FxA	55,673.790	0.1996	11,112,488.48
3. Power Act Reduction (PAR)			
2.1 PAR Estimate (Current Bill)			0.00
2.2 PAR Adjustment (Previous Bill)			0.00
Sub Total			34,990,977.02 ✓
NET AMOUNT			P 312,164,884.50
ADD: Value Added Tax (VAT) (see attached computation)			37,296,105.20 ✓
TOTAL AMOUNT DUE			P 349,460,989.71

IMPORTANT DETAILS

- Please make all checks payable to SMEC. Checks can be directly remitted to SMEC with office address
 Bldg. 808, Meralco Ave. cor Gen Lim St., Pasig City or deposited to our bank accounts:
 (UCPB CA# 00134-013309-2 / Bank of Commerce CA# 093-00-001396-8)
- Please fax/return receiving copies of Power Bill/Transmittal and tax deposit slip with complete printed full name,
 signature and date of receipt to SMEC office with telefax No. (02) 667 5188.
 For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

Prepared by:

MARICAR R. CUENCA
 Technical Analyst, Billing & Settlement

Reviewed by:

MELVING. KABANES
 Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR
 Manager, Finance & Administration



Brgy. San Rafael, Calaca, Batangas
Phone: (632) 922-8872
email: dmcpower@dmclnet.com

Fax: (632) 922-8872

Sales Invoice

TO: Customer Manila Electric Company
Address: Lopez Bldg., Ortigas Ave., Pasig City
VAT 12%
TIN Number: 250-000-101-528

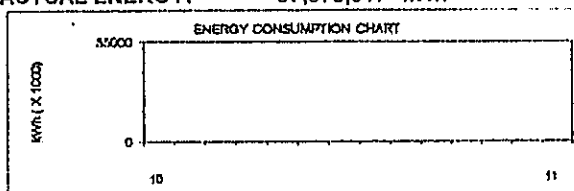
Date January 2, 2012
Power Bill No: SCPC-000045
Billing Period: Nov.28-Dec. 25, 2011
Due Date: January 31, 2012

Billing Info

Contract Energy: kWh
Bandwidth
Effectivity: Nov.26-Dec. 25, 2011

LOA:
Energy: kWh
Effectivity:

ACTUAL ENERGY: 97,070,017 kWh



Billing Details

Particulars	Energy (kWh)	Rates (P/kWh)	Amount (P)	VAT
Generation Charge				
Generation Charges:	97,070,017	4.2102	408,680,239.46	49,041,628.73
Franchise and Benefits to Host Communities	97,070,017	0.0245	2,378,216.41	
Subtotal			411,058,454.86	49,041,628.73

Deferred Accounting Adjustment (DAA)

12th GRAM
9th to 14th ICERA DAA

Subtotal

Automatic Cost Recovery

FPPCA	97,070,017	0.4289	41,633,330.12	4,995,999.61
FxA	97,070,017	0.1996	19,375,175.31	2,325,021.04
Other Charges				
Minimum Charge				
Subtotal			61,008,505.43	7,321,020.65

Amount Due 472,066,960.30

VAT 56,362,649.39

Total Amount Due 528,429,609.68

Payment Instruction

Note: "The BCQ hourly nominations has been validated by Accounts Management Dept., NPC(AMD-NPC), including the Power Bill computations"

Bank Name: BDO DPC PLACE BR. CHINO ROCES AVE., MAKATI CITY
BDO SAVING ACCT NO. 5400091378

Please fax your payment deposit slip bearing your company name & nature of payment to Sem-Calaca Office at fax No. (632) 888-3092 or email scanned copy to anale@dmclnet.com & mdella@semcalaca.com

PREPARED BY:

A. R. MATULAG
Financial Specialist

APPROVED BY:

ANGELA A. ALE
Comptroller



POWER BILL

Customer: **MERALCO**
Address: **Lopez Building, Ortigas**
Customer TI **350-000-101-528**

Power Bill No. **102PSM - 1112**
Billing Period: **Nov. 26 - Dec. 25, 2011**
Due Date: **Jan. 31, 2012**

Please pay to the South Premiere Power Corp. the following:

BILLING PARTICULARS	KWH	P/KWH	AMOUNT
TSC + CCPu			
1. Basic Charges			
1.1 Generation Charges: TOU	206,100.581	4.4885	P 925,090,328.98
1.2 Franchise & Benefits to Host Communities	206,100.581	0.0245	5,049,464.24
Sub Total			P 930,139,793.22
2. ADJUSTMENTS			
2.1 Deferred Accounting Adjustment (DAA)	206,100.581	0.0000	P 0.00
2.1.1 12 th GRAM	206,100.581	0.0000	0.00
2.1.2 9 th to 14 th ICERA	206,100.581	0.0000	0.00
2.2 Automatic Cost Adjustment (ACA)	206,100.581	0.6285	129,534,215.28
2.2.1 FPPCA	206,100.581	0.4289	88,396,539.27
2.2.2 FxA	206,100.581	0.1996	41,137,676.01
Sub Total			129,534,215.28
TSC + CCPu Amount Due			P 1,059,674,008.50
SPECIAL PROGRAMS			
1. CCPa	58,850,944	4.5278	P 266,464,721.84
2. ECOZONE	279,000,000	4.5959	1,282,256,100.00
CCPa + ECOZONE Amount Due			P 1,548,720,821.84
Total Amount Due before VAT			P 2,608,394,830.34
ADD: 12% Value Added Tax (VAT) (see attached computation sheets)			311,408,162.16
TSC+CCPu		126,554,945.31	
CCPa VAT		31,802,744.85	
Ecozone VAT		153,050,472.00	
TOTAL AMOUNT DUE			P 2,919,802,992.50

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CA# 093-00-001439-5/ Dollar Account: SA #093-21-000239-0
UCPB SA# 134-138523-4/ Dollar Account: SA # 11-134000021-0
- Please fax/return receiving copies of Power Bill/Transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with telefax No. (02) 667 5188.
For billing inquiries pls call (02) 667 5364/ 5135/ 5016. For payment inquiries pls call (02) 667 5103.
- Interest on overdue accounts shall be applied

*Credit Memo for the VAT zero-rated shall be issued upon submission by MERALCO of necessary documents.

Prepared by:

MARICAR LOQUENCA
Technical Analyst, Billing & Settlement

Reviewed by:

MELVIN G. RABANES
Supervisor, Billing & Settlement

Approved by:

RAMON U. AGAY, JR.
Manager, Finance & Administration



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Center
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1000
MANILA ELECTRIC COMPANY
Lopez Bldg., MERALCO Center, Ortigas Avenue

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0008926
9405
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Trading Amount for Line Rental-APRI		(5,585,966.66
Trading Amount for Line Rental-FGPCSTRA		(136,539,802.36
Trading Amount for Line Rental-FGPSANLO		(70,685,769.69
Trading Amount for Line Rental-MPPC		(58,407,456.82
Trading Amount for Line Rental-NPC		(5,108,851.52
Trading Amount for Line Rental-PSALM		(2,757,011.45
Trading Amount for Line Rental-QPPL		(32,135,757.97
Trading Amount for Line Rental-SCPC		(17,827,511.28
Trading Amount for Line Rental-SMEC		(19,879,630.00
Trading Amount for Line Rental-SPPC		(57,282,896.02
Trading Amount for Line Rental-TLI		(24,144,642.16
Must Run Unit Adjustment		28,305,884.02
Net Settlement Surplus		17,154,632.42
Net Settlement Surplus Retention Adjustment		1,384,255.32
Price Substitution Adjustment		40,771,302.24
VAT-on Energy		(152,794,138.48
ExAnte Trading Amount for Dispatchable Load	411,989.99 MWh	(2,277,775,957.08
ExPost Trading Amount for Dispatchable Load	(62,655.79) MWh	164,961,536.86

ExAnte Trading Amount for Dispatchable Load
ExPost Trading Amount for Dispatchable Load

Net Settlement Amount	349,334.20MWh	(2,608,347,780.63
-----------------------	---------------	-------------------

Reviewed by:

Renato B. Aturoog
Renato B. Aturoog
Assistant Manager
Metering

Yhaidee D. Centeno
Yhaidee D. Centeno
Assistant Manager
Std. & Reconciliation

Approved by:

Milán H. Libongco
Milán H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	(2,455,553,642.15
Vatable	(1,273,284,487.33
VAT Zero Rated	(1,182,269,154.82
VAT on Energy	(152,794,138.48
Total Trading Amount Inclusive of VAT	(2,608,347,780.63
Market Fees	0.00
VAT on Market Fees	0.00
Total Amount Due	(2,608,347,780.63



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor, Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000, VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1418
CAVITE ECONOMIC ZONE - SCPC
null

null
Philippines

Bill Number

POMAX Reference No.

Invoice Date

Billing Period

Due Date

INV0009065

9544

January 12, 2012

Nov. 26 - Dec. 25, 2011

January 25, 2012

Description	Quantity	Amount
Trading Amount for Line Rental-SPPC		(1,814,902.66
Must Run Unit Adjustment		366,271.98
Net Settlement Surplus		24,080.64
Net Settlement Surplus Retention Adjustment		18,536.08
Price Substitution Adjustment		142,291.47
VAT on Energy		444,576.13
ExAnte Trading Amount for Dispatchable Load	(3,622.82) MWh	7,158,746.86
ExPost Trading Amount for Dispatchable Load	(225.36) MWh	1,272,319.54
Net Settlement Amount	(3,848.18) MWh	7,611,920.04

Reviewed by

Renato B. Arurong
Assistant Manager
Metering

Yhardlee D. Centeno
Assistant Manager
Sll. & Reconciliation

Approved by

Millan H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	7,167,343.91
Vatable	3,704,801.08
VAT Zero Rated	3,462,542.83
VAT on Energy	444,576.13
Total Trading Amount Inclusive of VAT	7,611,920.04
Market Fees	0.00
VAT on Market Fees	0.00
Total Amount Due	7,611,920.04



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1014
QUEZON POWER (PHIL), LIMITED COMPANY
26th Floor, Orient Square Bldg, Emerald Ave. Ortigas Center

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0008935
9414
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Net Settlement Surplus		3,327,298.82
Net Settlement Surplus Retention Adjustment		297,384.50
Price Substitution Adjustment		(674.00)
VAT on Energy		270,839.25
ExAnte Trading Amount for Dispatchable Gen	3,062.51 MWh	4,266,139.68
ExPost Trading Amount for Dispatchable Gen	(3,691.33) MWh	(12,251,191.54)
Net Settlement Amount	(628.82) MWh	(4,090,203.29)

Reviewed by:

Renato B. Amorong
Assistant Manager
Metering

Yhardie D. Centeno
Assistant Manager
Sett. & Reconciliation

Approved by:

Millan H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	(4,361,042.54)
Valable	2,256,993.75
VAT Zero Rated	(6,618,036.29)
VAT on Energy	270,839.25
Total Trading Amount inclusive of VAT	(4,090,203.29)
Market Fees	0.00
VAT on Market Fees	0.00
Total Amount Due	(4,090,203.29)



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to:

1014
QUEZON POWER (PHIL.) LIMITED COMPANY
26th Floor, Orient Square Bldg, Emerald Ave. Ortigas Center

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0008903
9382
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Market Fees for Settlement SVC		(3,505,322.32)
VAT for Market Fees		(420,638.68)
Net Settlement Amount		(3,925,961.00)

Reviewed by:

Renato B. Alarcon
Assistant Manager
Metering

Yhardley D. Centeno
Assistant Manager
Std. & Reconciliation

Approved by:

Millan H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	0.00
Vatable	0.00
VAT Zero Rated	0.00
VAT on Energy	0.00
Total Trading Amount Inclusive of VAT	0.00
Market Fees	(3,505,322.32)
VAT on Market Fees	(420,638.68)
Total Amount Due	(3,925,961.00)



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1432
FIRST GAS POWER CORPORATION
3/F Benpres Bldg., Meralco Avenue

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0009073
9552
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Net Settlement Surplus		6,728,788.57
Net Settlement Surplus Retention Adjustment		(1,025,264.71)
Price Substitution Adjustment		(17,574.25)
VAT on Energy		1,015,434.49
ExAnte Trading Amount for Dispatchable Gen	6,744.73 MWh	89,144.66
ExPost Trading Amount for Dispatchable Gen	(8,119.52) MWh	(6,211,993.44)
Net Settlement Amount	(1,374.79) MWh	578,535.32

Reviewed by:

Renato B. Arung
Assistant Manager
Metering

Yharillee D. Centeno
Assistant Manager
Settlement & Reconciliation

Approved by:

Millan H. Libongco

Manager
Billing, Settlement & Metering

Total Trading Amount	(436,899.17)
Variable	8,461,954.08
VAT Zero Rated	(8,898,853.25)
VAT on Energy	1,015,434.49
Total Trading Amount Inclusive of VAT	578,535.32
Market Fees	0.00
VAT on Market Fees	0.00
Total Amount Due	578,535.32



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1432
FIRST GAS POWER CORPORATION
3/F Benpres Bldg., Meralco Avenue

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0008925
9404
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Market Fees for Settlement SVC		(8,661,112.46)
VAT for Market Fees		(1,039,333.50)
Net Settlement Amount		(9,700,445.96)

Reviewed by:

Renato B. Arung
Assistant Manager
Metering

Yhardlee D. Centeno
Assistant Manager
Std. & Reconciliation

Approved by:

Milan H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	0.00
Variable	0.00
VAT Zero Rated	0.00
VAT on Energy	0.00
Total Trading Amount inclusive of VAT	0.00
Market Fees	(8,661,112.46)
VAT on Market Fees	(1,039,333.50)
Total Amount Due	(9,700,445.96)



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1024
FIRST GAS HOLDINGS CORPORATION
3F Benpres Bldg. Exchange Road, cor. Meralco Ave., Ort.

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0008940
9419
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Must Run Unit Adjustment		(155,907.13
Net Settlement Surplus Retention Adjustment		2,922,581.07
VAT on Energy		(9,695.70
Net Settlement Amount		2,756,978.24

Reviewed by:

Renato B. Aturong
Assistant Manager
Metering

Yhardlee D. Centeno
Assistant Manager
SII. & Reconciliation

Approved by:

Milan H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	2,766,673.94
Vatable	(80,797.50
VAT Zero Rated	2,847,471.44
VAT on Energy	(9,695.70
Total Trading Amount inclusive of VAT	2,756,978.24
Market Fees	0.00
VAT on Market Fees	0.00
Total Amount Due	2,756,978.24



Wholesale Electricity Spot Market

Philippine Electricity Market Corporation

9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESMBILL

Billed to

1431
FGP CORPORATION
3/F Benpres Bldg., Meralco Avenue

Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0009072
9551
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

Description	Quantity	Amount
Net Settlement Surplus		13,977,089.54
Net Settlement Surplus Retention Adjustment		(2,253,693.68)
Price Substitution Adjustment		(23,721.93)
VAT on Energy		1,109,120.88
ExAnte Trading Amount for Dispatchable Gen	5,002.11 MWh	(6,005,156.91)
ExPost Trading Amount for Dispatchable Gen	(5,804.34) MWh	2,017,513.16
Net Settlement Amount	(802.23) MWh	8,821,151.06

Reviewed by:

Renato B. Atunong
Assistant Manager
Metering

Yhardlee D. Centeno
Assistant Manager
Sett. & Reconciliation

Approved by:

Millan H. Libongco
Manager
Billing, Settlement & Metering

Total Trading Amount	7,712,030.18
Variable	9,242,674.00
VAT Zero Rated	(1,530,643.82)
VAT on Energy	1,109,120.88
Total Trading Amount inclusive of VAT	8,821,151.06
Market Fees	0.00
VAT on Market Fees	0.00
Total Amount Due	8,821,151.06



9th Floor Robinson Equitable Tower
ADB Avenue, Ortigas Centre
Pasig City, Philippines
TIN 228-224-444-000 VAT

Phone-no. (632) 631-87-34
Fax No. (632) 636-08-02
Website: www.wesm.ph

WESTVIBILL

Billed to:

1431	FGP CORPORATION 3/F Benpres. Bldg., Meralco Avenue
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Pasig City
Philippines

Bill Number
POMAX Reference No.
Invoice Date
Billing Period
Due Date

INV0008924
9403
January 12, 2012
Nov. 26 - Dec. 25, 2011
January 25, 2012

[illegible]

Reviewed by:

Renato B. Afurong
Assistant Manager
Metering

Yhardlee D. Centeno
Assistant Manager
Stl. & Reconciliation

Approved by:

Millan H. Libongoo
Manager
Billing, Settlement & Metering

Total Trading Amount	0.00
Vatable	0.00
VAT Zero Rated	0.00
VAT on Energy	0.00
Total Trading Amount inclusive of VAT	0.00
Market Fees	(4,133,802.62)
VAT on Market Fees	(496,056.31)
Total Amount Due	(4,629,858.93)

Permit No:0406-043-000146,04/27/2006



QUEZON
POWER
(PHILIPPINES),
LIMITED CO.

62 H. dela Costa Street, Bgy. Daungan, Mauban Quezon 4330, Philippines
Mauban Office • Tel. No. (6342) 7840-295 • Fax No. (6342) 7840-290
Makati Office • Tel. No. (632) 812-1346 • Fax No. (632) 840-3122
TIN 060-025-704-000 VAT • BIR Cer. of Reg. No. 98-600-5045

INVOICE

BILLING INVOICE

Date Issued: January 1, 2012
Date Due: January 27, 2012
Invoice No. 418

DECEMBER 2011 BILLING PACKAGE

Customer: Manila Electric Company
Address: Ortigas Avenue, Pasig City, M.M.
TIN: 000-101-528-000

Please pay Quezon Power (Philippines), Limited Co. the amount of US Dollars \$ 30,823,844.34 or its equivalent in Philippine Pesos converted at the current exchange rate pursuant to Section 8.9.3 of the Power Purchase Agreement.

Period Covered November 25, 2011 to December 25, 2011

A. Basic Charges

	Rate/kWh	kWh	Total
I. Capacity fee	0.029546	282,370,988	8,342,933.20
II. Fixed Operating Fee	0.015825	282,370,988	4,468,520.88
III. Variable Operating Fee	0.002282	243,139,330	554,843.95
IV. Energy Fee	0.054917	243,139,330	13,352,589.01
			26,718,887.03

B. CPI Adjustment from previous months' billings

(1,162.62)

C. Other Adjustments from Previous Months' billings

D. Transmission line fee 0.002846 282,370,988

803,565.17

E. Reimbursable Costs

F. Foreign Exchange Related Cost

Total Fees

\$ 27,521,289.59

G. Value Added Tax (12%)

3,302,554.75

Total Amount Due in US Dollars:

\$ 30,823,844.34

PAYMENT INSTRUCTION:

IF PAYMENT IN US DOLLARS:

ACCOUNT NAME:
BENEFICIARY BANK:
ADDRESS:
SWIFT CODE:
ACCOUNT NUMBER:

QUEZON POWER (PHILIPPINES), LIMITED CO.
CITIBANK N.A.
PASEO DE ROXAS, MAKATI CITY, PHILIPPINES
CITIPHM
0-601552-027

IF PAYMENT IN PESOS:

ACCOUNT NAME:
BENEFICIARY BANK:
ADDRESS:
SWIFT CODE:
ACCOUNT NUMBER:

QUEZON POWER (PHILIPPINES), LIMITED CO.
CITIBANK N.A.
PASEO DE ROXAS, MAKATI CITY, PHILIPPINES
CITIPHM
0-601552-019

APPROVED BY

SMO SAN VICTORINO 0418



QUEZON
POWER
(PHILIPPINES),
LIMITED CO.

82 H. dela Costa Street, Bgy., Davaigan, Mauban Quezon 4330, Philippines
Mauban Office • Tel. No. (6342) 7840-295 • Fax No. (6342) 7840-290
Makati Office • Tel. No. (632) 842-1348 • Fax No. (632) 840-3122
TIN: 060-025-704-000 VAT • BIR Cert. of Reg. No. 98-600-5045

INVOICE

BILLING INVOICE

DECEMBER 2011 BILLING PACKAGE

Date Issued: January 1, 2012
Date Due: January 27, 2012
Invoice No. 417

Customer: Manila Electric Company
Address: Ortigas Avenue, Pasig City, M.M.
TIN: 000-101-528-000

Please pay Quezon Power (Philippines), Limited Co. the amount of Pesos			P 153,521,135.58
Period Covered: November 25, 2011 to December 25, 2011			
A. Basic Charges	Rate/kWh	kWh	Total
II. Fixed Operating Fee	0.081845	282,370,988	23,110,653.47
III. Variable Operating Fee	0.237427	243,139,330	57,727,841.70
			80,838,495.18
B. CPI Adjustment from Previous Month's Billing			383,464.06
C. Reimbursable Costs (see attached)			49,682,307.35
D. Other Adjustments from Previous Month's Billing			
Total			P 130,904,266.59
E. Value Added Tax (12%)			15,708,511.99
			146,612,778.58
F. Financial Assistance under ER1-94 not subject to VAT (see attached)			6,908,357.00
Total Amount Due in (Php) Peso			P 153,521,135.58

PAYMENT INSTRUCTION:

ACCOUNT NAME: QUEZON POWER (PHILIPPINES), LIMITED CO.
BENEFICIARY BANK: CITIBANK N.A.
ADDRESS: PASEO DE ROXAS, MAKATI CITY, PHILIPPINES
SWIFT CODE: CITIPHMX
ACCOUNT NUMBER: 0-601552-019

APPROVED BY:

SIMO SANTAVIRTA

No. 0417

QUEZON POWER (PHILIPPINES), LIMITED CO.
OPERATING PERFORMANCE REPORT
DECEMBER 2011 BILLING PACKAGE

ITEMS	
1.0 Total KWH transmitted to MERALCO	248,284,000.00
1.1 Transmission line loss, 1.75%	4,344,970.00
2.0 Total KWH received from MERALCO	799,700.00
3.0 Net KWH transmitted to MERALCO	243,139,330.00
4.0 Coal Consumption (tons)	
Adaro	112,211.31
Kalim Prima	25,642.33
Melawan	
5.0 Coal weighted average heating value (Btu/lb)	
Adaro	8,751.32
Kalim Prima	10,740.61
Melawan	
6.0 LFO consumption (liters @ 15° C)	307,832.67
6.1 LFO consumption (liters @ Air)	312,127.86
7.0 LFO weighted average specific gravity (kg/liter)	0.8428
8.0 LFO weighted average heating value (Btu/lb), LHV	18,415.48
9.0 Heat Input, Mbtu	
Light Fuel Oil (LFO)	10,532.73
Coal	2,514,823.53
10.0 Heat Rate (Btu/Kwh)	10,171.24
11.0 LFO cost in Php per liter (43.661 Php per US dollars)	37.38
Coal cost in US dollars per Mton	
Adaro	95.56
Kalim Prima	144.10
Melawan	
12.0 Fuel Energy payment rate, US dollars per MBtu	5.29
12.1 Fuel Energy payment rate, US dollars per KWH (1.08575 x Item 12 x 0.00975)	0.0549
13.0 Energy Payment for the Month, US dollars	13,352,589.01
14.0 Energy Payment for the Month, US dollars	13,352,589.01
Note: 1- November 25, 2011 to December 25, 2011 2- The higher heating value of coal was based on the as-fired coal analysis.	
(cal-off @ 1200H)	



PROVISIONAL INVOICE

VAT REG. TIN No. 004-470601-000

No. 0193
1112-12217

Customer:	Meralco	TIN:	350-101-528-000/VAT	Invoice Date:	December 31, 2011
Address:	Ortigas Ave., Pasig City	Payment Due Date:	January 31, 2012		

Period:	28 November 2011 - 25 December 2011
Net Electrical Output (kWh)	602,793,000
Scheduled Electrical Output (kWh)	615,735,991
Excess Generation (kWh)	
Generation Shortfall Incurred (kWh)	926,250
Generation Shortfall Recovered (kWh)	926,250
Acceptance Shortfall Incurred (kWh)	13,839,610
Acceptance Shortfall Recovered (kWh)	2,939,309
Accumulated Deemed Delivered Quantity Recovered (kWh)	
Net Dependable Capacity (MW)	1,030,555
Type of Fuel:	Natural Gas/Liquid Fuel
Fuel Consumed (MMBtu) - Liquid fuel	1,940,422.87
Fuel Consumed (in GJ) - Natural Gas	4,398,030.00
Weighted Average Cost of Fuel	
a. Foreign Component (USD/MMBtu) - Liquid fuel	18.50030
b. Local Component (PHP/MMBtu) - Liquid fuel	118.13165
c. Price (in USD/GJ) - Natural Gas	12.8268 - October 2011
	11,5441 - for Annual Excess Gas
Plant Contract Heat Rate - for Liquid (Btu/kWh)	0.00
Plant Contract Heat Rate - for Gas (Btu/kWh)	6,810.00
US Consumer Price Index	220.869 - September 2011
Philippine Consumer Price Index	174.1 - September 2011
Provisional Invoice Foreign Currency Exchange Rate (PHP/USD)	43.645

Total Charges:	
Expected Foreign Currency Amount - VATable	US\$ 70,283,812.17
Add: Value Added Tax	8,434,057.46
Total Expected Foreign Currency Amount	78,717,869.63
Non-Foreign Currency Amount - VATable	PHP 29,006,866.82
Add: Value Added Tax	3,450,824.02
Total Non-Foreign Currency Amount	PHP 32,457,690.84

Estimated Total Peso Costs:	
Provisional Foreign Currency Portion in PHP	3,435,641,420.00
Estimated Foreign Exchange Transaction Cost	0.00
Total Local Component	PHP 32,457,690.84

Prepared By:

Noted By:

Received By:



Customer:	Meralco	
Provisional Invoice No:	1112-12217	Page 2 of 5
Invoice Date:	December 31, 2011	

SUMMARY OF FOREIGN COMPONENT CHARGES (in USD)		
Item #	Description	Amount
1.	Monthly Capacity Charge	12,368,210.48
2.	Monthly Fixed Operating Charge	3,173,020.20
3.	Monthly Variable Operating Charge	1,134,634.53
4.	Monthly Fuel Charge	52,055,643.19
5.	Monthly Wheeling Charges	1,552,303.77
6.	Monthly Sales Tax Charge	8,434,057.48
7.	Monthly Excess Generation Charge	-
8.	Fuel Charge True-Up Charge	-
9.	Supplemental Payments	-
10.	Annual True-up Charge	-
Total Foreign Component		US\$ 78,717,869.63

Payment Instruction:		
Please wire payment to:		
1.	\$26,662,226.44/	The Bank of New York, ABA 021-000-018, Swift Address: IRVTUS3N Account Number: GLA 211705 Account Name: Structured/Global Finance For further credit to Account number: 135552 For further credit to Account name: First Gas Power Corporation, Dollar Control Account Reference: PIN# 112-12217
2.	\$52,055,643.19/	The Bank of New York, ABA 021-000-018, Swift Address: IRVTUS3N Account Number: GLA 111585 Account Name: Structured/Global Finance For further credit to Account number: 135551 For further credit to Account name: First Gas Power Corporation, Dollar Fuel Purchase Reserve Account Reference: PIN# 112-12217 Payment Due Date: On or before January 27, 2012

Form INV/OMM/0013
Revision 01



Customer:	Meralco	
Provisional Invoice No:	1112-12217	Page 3 of 5
Invoice Date:	December 31, 2013	

SUMMARY OF LOCAL COMPONENT CHARGES (in PHP)		
Item #	Description	Amount
1.	Monthly Fixed Operating Charge	20,776,655.85
2.	Monthly Variable Operating Charge	8,000,985.61
3.	Monthly Fuel Charge	229,225.38
4.	Monthly Sales Tax Charge	3,480,824.02
5.	Monthly Wheeling Charges	0.00
6.	Fuel Charge True-Up Charge	0.00
7.	Supplemental Payments	0.00
8.	Annual True-up Charge	0.00
Total Local Component		PHP 32,487,690.84/

Payment Instruction:

Please wire payment to:

1 PHP 32,258,465.48/ : Maybank Philippines, Inc.
Origas Branch
Account Number: 003-4500-1789
Account Name: FGPC, Peso Control Account

2 PHP 229,225.36/ : BDO - ERCI, Inc. - Trust
Swift Code: BNORPHMM
Trust Account Number: 208-53299-8
Account Name: BDO, ERCI, Inc. As Co-Security Trustee for
FGPC, Peso Fuel Purchase Reserve Account
For Further Credit to Account Number: 3000-0991-28



3rd Flr, Bonifacio Bldg., Meralco Ave.,
Cor Exchange Rd, Pasig City
Tel. No. (02) 448-6400
Fax No. (02) 437-3799

PROVISIONAL INVOICE

VAT REG. TIN No. 005-011427-000

No. 0137
1112-10183

Customer:	Meralco	TIN:	350-101-528-000 VAT	Invoice Date:	December 31, 2011
Address:	Ortigas Ave., Pasig City	Payment Due Date:	January 31, 2012		

Period:	25 Nov 2011 - 25 Dec 2011	
Net Electrical Output (kWh)		287,841,000
Scheduled Electrical Output (kWh)		310,804,200
Excess Generation (kWh)		
Generation Shortfall Incurred (kWh)		298,024
Generation Shortfall Recovered (kWh)		509,018
Acceptance Shortfall Incurred (kWh)		23,522,267
Acceptance Shortfall Recovered (kWh)		
Accumulated Deemed Delivered Quantity Recovered (kWh)		
Net Dependable Capacity (MW)		525.516
Type of Fuel:	Natural Gas/Liquid Fuel	
Fuel Consumed (MMBtu) - Liquid Fuel		10,008,793.61
Fuel Consumed (In GJ) - Natural Gas		2,070,426.00
Weighted Average Cost of Fuel:		
a. Foreign Component (USD/MMBtu) - Liquid fuel		18.50030
b. Local Component (Php/MMBtu) - Liquid fuel		118.13165
c. Price (In USD/GJ) - Natural Gas		12.8268 - Oct. 2011
		11.6441 - for Annual Excess Gas
Plant Contract Heat Rate - for Liquid (Btu/kWh)		7,083.00
Plant Contract Heat Rate - for Gas (Btu/kWh)		6,776.00
US Consumer Price Index		226.889 - Sep. 2011
Philippine Consumer Price Index		174.1 - Sep. 2011
Provisional Invoice Foreign Currency Exchange Rate (Php/USD)		43.645

Total Charges:		
Expected Foreign Currency Amount - VATable	US\$	33,416,228.61
Add: Value Added Tax		4,000,947.43
Total Expected Foreign Currency Amount	US\$	37,426,176.04
Non-Foreign Currency Amount - VATable	Php	16,597,666.10
Add: Value Added Tax		1,871,719.93
Total Non-Foreign Currency Amount	Php	17,469,386.03

Estimated Total Pass-Through Costs:		
Provisional Foreign Currency Portion In-Php		1,633,465,453.27
Estimated Foreign Exchange Transaction Cost		0.00
Total Local Component	Php	1,633,465,453.27

Prepared By: *[Signature]*

Noted By: *[Signature]*

Received By: *[Signature]*



Customer:	Meralco	
Provisional Invoice No:	1112-10183	Page 2 of 5
Invoice Date:	December 31, 2011	

SUMMARY OF FOREIGN COMPONENT CHARGES (In USD)		
Item #	Description	Amount
1.	Monthly Capacity Charge	6,306,982.64
2.	Monthly Fixed Operating Charge	1,618,033.86
3.	Monthly Variable Operating Charge	541,801.81
4.	Monthly Fuel Charge	24,949,410.30
5.	Monthly Wheeling Charges	0.00
6.	Monthly Sales Tax Charge	4,009,947.43
7.	Monthly Excess Generation Charge	0.00
8.	Fuel Charge True-Up Charge	0.00
9.	Supplemental Payments	0.00
10.	Annual True-Up Charge	0.00
Total Foreign Component		US\$ 37,426,176.04

Payment Instruction:	
Please wire payment to:	
1	\$13,251,350.58
The Bank of New York, ABA 021-000-018, Swift Address: IRVTUS3N Account Number: GLA 211705 Account Name: Structured/Global Finance For further credit to Account number: 138855 For further credit to Account name: FGP Corp., Dollar Control Account Ref: PIN # 1112-10183	
2	\$24,174,825.46
The Bank of New York, ABA 021-000-018, Swift Address: IRVTUS3N Account Number: GLA 211705 Account Name: Structured/Global Finance For further credit to Account number: 138865 For further credit to Account name: FGP Corp., Dollar Fuel Purchase Reserve Account Ref: PIN # 1112-10183 Payment Due Date: on or before January 27, 2012	



Customer:	Meralco	
Provisional Invoice No:	1112-10183	Page 3 of 5
Invoice Date:	December 31, 2011	

SUMMARY OF LOCAL COMPONENT CHARGES (In PHP)		
Item #	Description	Amount
1	Monthly Fixed Operating Charge	10,594,742.71
2	Monthly Variable Operating Charge	3,820,568.09
3	Monthly Fuel Charge	1,182,355.30
4	Monthly Sales Tax Charge	1,871,719.93
5	Monthly Wheeling Charges	0.00
6	Fuel Charge True-Up Charge	0.00
7	Supplemental Payments	0.00
Total Local Component		PHP 17,469,386.03

Payment Instruction:	
Please wire payment to:	
1. PHP 16,287,030.73 :	BDO-EPCI, Inc. - Trust Swift Code: BNORPHMM Trust Account Number: 206-53300-2 Account Name: BDO, EPCI, Inc As Co-Security Trustee for FGP Corp. Peso Control Account For Further Credit to Account Number: 3000-0991-36
2. PHP 1,182,355.30 :	BDO-EPCI, Inc. - Trust Swift Code: BNORPHMM Trust Account Number: 206-53301-0 Account Name: BDO, EPCI, Inc As Co-Security Trustee for FGP Corp. Peso Fuel Purchase Reserve Account For Further Credit to Account Number: 3000-0991-44

BACAVALLEY ENERGY INC.

6P BMMO Bldg Dela Rofl 1st Flr Pasig City
Tel No: 856-8340 FAX No: 856-8341
VAT Reg. TIN: 000-804-017-000

BILLING INVOICE

NP 0010

DATE: 01/06/2012

Bill to: BACAVALLEY ENERGY COMPANY

TIN: 000-101-528-060

ADDRESS: 100 BACAVALLEY AVE. PASIG CITY, RIZAL

DESCRIPTION	TYPE OF SALES	AMOUNT
Electricity delivered for the period November 26 to 27, 2011 783,220,2000 kWh	Rated	3,058,443.80
Benefits to Host Communities Charge (BHC)		7,932.20
VATABLE 12% VAT NON-VAT/EXEMPT SALES VAT ZERO RATED SALES		
TOTAL AMOUNT PAYABLE		Php 3,066,276.00

PREPARED BY:	APPROVED BY:
DATE:	DATE:

RECEIVED BY:
SIGNATURE
PRINTED NAME
DATE RECEIVED



MONTALBAN METHANE POWER CORPORATION

1/F BMMC Bldg., 143 Dela Rosa cor Adelantado Sts.
Egnaspi Village, Makati City 1229 Philippines
TAT Reg. TIN: 006-604-154-000

00034

Phone No.: (632) 893-0158
Fax No.: (632) 817-8535
Email: Info@mmpe.com.ph

SALES INVOICE - ZERO RATED

Name: MANILA ELECTRIC COMPANY
Address: Lopez Bldg, Meralco Compound
Pasig City
TIN: 000-101-528-000
Business Style/Name:

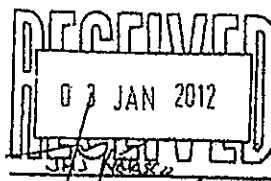
Invoice Number	11-00034
Billing Date	January 2, 2012
Billing Period	Nov. 26 - Dec 25, 2011
Due Date	January 25, 2012

DESCRIPTION	QUANTITY	AMOUNT
Energy delivered for the period Nov. 26, 2011 - Dec. 25, 2011 (please refer to attached docs)	2,426,872.35 kWh	P 9,474,987.32
Franchise & Benefits to Host Communities Charge *(FBHCC)		24,268.72
TOTAL AMOUNT		P 9,499,256.04
Amount in Words: NINE MILLION FOUR HUNDRED NINETY-NINE THOUSAND TWO HUNDRED FIFTY SIX & 4/100 ^{ths}		

Prepared &
Reviewed by:
Kristine B. Sorrera
Payroll & Accounts Manager

Approved by:
Napoleon M. OPiniano
VP-Operations

Printed Corp. 28 M.H. del Pilar St., Bet. 3rd & 4th Ave., G.P.C.C.
TIN: (632) 800001-100500 03-09-2009
Authority No: 9AU0000373883



PHILIPPINE POWER & DEVELOPMENT COMPANY

2nd Floor Security Bank Bldg.
2339 Palumpog St. Pandacan, Manila
Po. Box 2042 Manila
TIN: 000-804-431-000 ZERO RATED
Tel. No.: 5629573

SALES INVOICE

Nº 0068

SENT TO: MANILA ELECTRIC COMPANY Date Dec. 29, 2011 200
Address: Ortigas Avenue, Pasig City Terms 15 days
R/C No. Date issued Issued at P.O. No.

Please pay PHILIPPINE POWER AND DEVELOPMENT COMPANY for the
following electrical energy supplied to MERALCO for the billing
period 12:00 Noon Nov. 23, 2011 to 12:00 Noon Dec. 23, 2011.

NET KWH SUPPLIED FROM CALIBATO HYDRO PLANT	38,143
NET KWH SUPPLIED FROM PALAKPAKIN HYDRO PLANT	28,560
NET KWH SUPPLIED FROM BALUGBOG HYDRO PLANT	141,821

	208,524

PRDO BILLING TO MERALCO FOR THE FOLLOWING PERIOD:

208,524 x P5.687616	P1,186,004.44
Less: Adjustment on November 2011 bill:	
(6.4632 - 6.4800) x .88 x 175,014	2,587.41

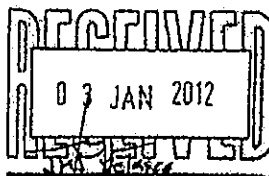
	P1,183,417.03
Less: Withholding tax - 2%	23,668.34

TOTAL BILL

P1,159,748.69

Certified Correct:

PRACIO M. ACHACOSO
President & General Manager



NOTE: PEDC RATE TO MERALCO P6.4632 x .88 = P5.687616 TOTAL P1,159,748.69

Interest 24% per annum is to be charged on all overdue account
plus 24% of said amount for attorney fees and cost of collection,
The parties expressly agree that the venue of any legal action
arising out of this transaction shall be in Manila City or whichever
court shall have jurisdiction.

Received the above
articles in good order
and condition

By: _____
Authorized Signature

HEAD OFFICE: 1544 Diagonal St. Sta. Ana Manila
TIN: 000-804-431-000
SERIAL: 0000078010 08/27/08

**SOUTH PREMIERE
POWER CORP.**

POWER BILL

Customer: **MERALCO - CAVITE ECONOMIC ZONE**
Address: Lopez Building, Origas
Customer TIN: 350-000-101-528

Power Bill No: **202SPPC-1112**
Due Date: January 31, 2012
Billing Period: Nov. 26 - Dec. 25, 2011

Please pay to the South Premiere Power Corp. the following:

TOTAL AMOUNT DUE

P 186,744,188.40

BILLING PARTICULARS

Contract Energy	36,300,000 KWH	LOA:	
Actual Consumption:	36,300,000 KWH	Effectivity:	
GENERATION CHARGES:	KWH	P/KWH	AMOUNT
1. Generation Charge	36,300,000	3.9429	P 143,127,270.00
2. Franchise & Benefits to Host Communities Taxes	36,300,000	0.0245	889,350.00
Sub Total			P 144,016,620.00
ADJUSTMENTS	KWH	P/KWH	AMOUNT
1. Deferred Accounting Adjustment (DAA)			
1.1 12% GRAM	36,300,000	0.0000	P 0.00
1.2 1% to 14% IGRA	36,300,000	0.0000	0.00
2. Automatic Cost Adjustment (ACA)			
2.1 Current	36,300,000	0.6285	22,814,550.00
2.2 Previous	-	0.0000	0.00
3. Minimum Charges/Excess of 120% Charges	-	-	-
Sub Total			P 22,814,550.00
NET AMOUNT DUE BEFORE VAT			P 166,831,170.00
Add: Value Added Tax (VAT)			P 19,913,018.40
TOTAL AMOUNT DUE			P 186,744,188.40

IMPORTANT DETAILS

- Please make all checks payable to SPPC. Checks can be directly remitted to SPPC with office address: Bldg. 808, Meralco Ave, cor Gen Lim St., Pasig City or deposited to the following bank accounts:
Bank of Commerce CAA-093-00-001439-5/UCPB SAA-134-138523-4
 - Please fax/return receiving copies of Power Bill/transmittal and fax deposit slip with complete printed full name, signature and date of receipt to SPPC office with Telex No. (02) 667 5188.
For Billing inquiries pls call (02) 667 5364/5135/5016. For payment inquiries pls call (02) 667 5103.
 - All payments should be in cleared funds on or before the billing due date.
 - Interest on overdue accounts shall be applied.
- *Credit Memo for the VAT zero-rated shall be issued upon submission by MERALCO of necessary documents.

Prepared by:

Reviewed by:

Approved by:

MARICAR R. CUENCA
Technical Analyst, Billing & Settlement

MELVIN G. RABANES
Supervisor, Billing & Settlement

RAMON U. AGAY, JR
Manager, Finance & Administration

Recd. 1/6/12

1/6/12

ANNEX " C "

Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
NPC - SUNPOWER			
MECO-SUN-LAG-001-11-2011	\$ 44,213.00	-	44,213.00
MECO-SUN-BAT-001-11-2011	178,137.74	-	178,137.74
Amount to be paid - Dollar \$	\$ 222,350.74	-	222,350.74

NPC- TSC	MECO-TSC-065W-11-11	298,197,075.15	1,658,228.69	299,855,303.84
Add/Deduct: Adjustment:				
Meralco DM No. 0007125		(17,565,412.47)	(975,400.21)	(18,540,812.68)
Rental In Bolocan		(148,730.00)	0.00	(148,730.00)
Amount to be paid - Peso	P	280,482,932.68	682,828.48	281,165,761.16

MASINLOC	Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
	BC00565	P 458,571,120.99	54,778,132.37	513,349,253.36
	BC00566	459,886,899.29	54,917,274.63	514,804,173.92
Amount to be paid - Peso	P	918,458,020.28	109,695,407.00	1,028,153,427.28

AP RENEWABLES	Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
	MECO-11-11-030	P 249,066,879.40	-	249,066,879.40
Amount to be paid - Peso	P	249,066,879.40	-	249,066,879.40

Therma Luzon Inc.	Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
	METL-11-11-026A	P 678,740,694.13	61,212,140.40	739,952,834.53
	METL-11-11-026B	319,587,809.00	38,142,737.88	357,730,546.88
Amount to be paid - Peso	P	998,328,503.13	99,354,878.28	1,097,683,381.41

San Miguel Energy Corp. (SMEC)	Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
	148NM-1111	P 315,764,251.41	37,719,287.52	353,483,538.93
	Less: 2% W/Tax	(6,315,285.03)		(6,315,285.03)
Amount to be paid - Peso	P	309,448,966.38	37,719,287.52	347,168,253.90

SEM-CALACA POWER CORPORATION	Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
	SCPC-000037	P 426,678,322.46	50,948,584.92	477,626,907.38
	Less: 2% W/Tax	(8,533,566.45)	0.00	(8,533,566.45)
Amount to be paid - Peso	P	418,144,756.01	50,948,584.92	469,093,340.93

Manila Electric Company
Details of Power Suppliers Invoices - November 2011

		Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
PEMC					
		Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
MERALCO (energy)	P	INV0008754	2,254,925,604.13	123,921,115.99	2,378,846,720.12
Bill Adj (NSS)		INV0008754	(26,411,738.34)	-	(26,411,738.34)
CEZ (energy)		INV0008892	12,231,685.41	679,530.00	12,911,215.41
Bill Adj (NSS)		INV0008892	19,019.87	-	19,019.87
FGHC (energy)		INV0008767	-	-	-
FGHC Bill Adj (NSS)		INV0008767	(3,349,911.05)	-	(3,349,911.05)
Market Fees		INV0008245	-	-	-
QPPL (energy)		INV0008782	(2,994,233.11)	(1,151,134.71)	(4,145,367.82)
Bill Adj (NSS)		INV0008782	(4,646,260.13)	-	(4,646,260.13)
Market Fees		INV0008731	4,592,042.32	551,045.08	5,143,087.40
FGPC (energy)		INV0008900	7,513,919.30	(1,772,705.63)	5,741,213.67
Bill Adj (NSS)		INV0008900	(9,655,482.27)	-	(9,655,482.27)
Market Fees		INV0008753	10,399,756.22	1,247,970.75	11,647,726.97
FGP Corp. (energy)		INV0008899	3,727,265.35	(1,804,239.13)	1,923,026.22
Bill Adj (NSS)		INV0008899	(21,369,920.74)	-	(21,369,920.74)
Market Fees		INV0008752	4,742,942.76	569,153.13	5,312,095.89
MERALCO (PSA)		INV0008586	14,499,963.98	886,308.57	15,386,272.55
CEZ-SCPC (PSA)		INV0008720	174,357.09	10,664.95	185,022.04
FGPC (PSA)		INV0008728	26,808.20	1,432.38	28,240.58
FGP Corp. (PSA)		INV0008727	20,843.96	1,187.42	22,031.38
QPPL (PSA)		INV0008594	925,658.64	56,663.00	982,321.64
Total Bill Amount			2,245,372,323.59	123,196,991.80	2,368,569,315.39
Withholding tax					(394,694.83)
Amount to be paid- P	P		2,245,372,323.59	123,196,991.80	2,368,174,620.56
VAT on Market Fees to be Paid			2,368,168.90		
Withholding tax on market fees			(394,694.83)		
Total Amount to be paid with VAT on Market Fees			2,247,345,797.72		

	Principal Amount	Interest/Bank charge	Total Amount
	2,247,345,797.72		2,247,345,797.72

NGCP - SUNPOWER

		Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
Amount to be paid- Dollar \$	\$	011116401	338,520.00	40,622.40	379,142.40
NGCP					
	P	011116347	2,138,076,771.16	-	2,080,161,748.26
		011116348	876,430,936.65	-	876,430,936.65
		011116292	286,700,683.64		286,700,683.64
		011116431	4,948,416.29		4,948,416.29
		011116567	185,413.00		185,413.00
		011116568	337,436.00		337,436.00
		011116396	1,389,005.86		1,389,005.86
		011116575	102.57		102.57
Amount to be paid- Peso	P		3,308,068,765.17	-	3,308,068,765.17

NGCP- STA

TEAM (PHILS.) ENERGY CORP.- SOL	111116404	323,379.59	0.00	323,379.59
EAGLE CEMENT CORP.	111116334	13,483,483.50	0.00	13,483,483.50

Manila Electric Company
 Details of Power Suppliers Invoices - November 2011

	Invoice No.		Amount Before VAT	Amount of VAT	Total Amount
	0066	P	1,040,339.62	-	1,040,339.62
	0067	P	1,040,339.62	-	1,040,339.62
	0068	P	1,040,339.62	-	1,040,339.62
	0069	P	1,040,339.62	-	1,040,339.62
PHILPODECO					
	0067	P	1,040,339.62	-	1,040,339.62
	Less: 2% VWTax		(20,806.79)		(20,806.79)
Amount to be paid - Peso		P	1,019,532.83	-	1,019,532.83
	0070	P	1,040,339.62	-	1,040,339.62

Manila Electric Company
 Details of Power Suppliers Invoices - November 2011

	Invoice No.		Amount Before VAT	Amount of VAT	Total Amount
FGP - STARITA					
	Invoice No.		Amount Before VAT	Amount of VAT	Total Amount
Regular Bill	1003-10180-81	\$	38,781,250.35	4,653,750.04	43,435,000.39
	Withholding Tax		(775,625.01)		(775,625.01)
Amount to be paid - Dollar \$		\$	38,005,625.34	4,653,750.04	42,659,375.38
	1003-10180-81	P	52,639,679.99	6,316,761.60	58,956,441.59
	Withholding Tax		(1,052,793.60)		(1,052,793.60)
Amount to be paid - Peso		P	51,586,886.39	6,316,761.60	57,903,647.99

			Principal	VAT	Total
1003-10180-81	0000	\$	38,005,625.34	4,653,750.04	42,659,375.38
1003-10180-81	0000	\$	38,005,625.34	4,653,750.04	42,659,375.38
1003-10180-81	0000	P	51,586,886.39	6,316,761.60	57,903,647.99
1003-10180-81	0000	P	51,586,886.39	6,316,761.60	57,903,647.99
last month's pending OR	1003-10180-81	\$	0.00	0.00	0.00
1003-10180-81	0000	P	0.00	0.00	0.00

FGP-SAN LORENZO					
	Invoice No.		Amount Before VAT	Amount of VAT	Total Amount
Regular Bill	1003-08150-51	\$	24,674,831.77	2,960,979.81	27,635,811.58
	Withholding Tax		(493,496.64)		(493,496.64)
Amount to be paid - Dollar \$		\$	24,181,335.13	2,960,979.81	27,142,314.94
	1003-08150-51	P	23,291,335.46	2,794,960.26	26,086,295.72
	Withholding Tax		(465,826.71)		(465,826.71)
Amount to be paid - Peso		P	22,825,508.75	2,794,960.26	25,620,469.01

			Principal	VAT	Total
1003-08150-51	0000	\$	24,181,335.13	2,960,979.81	27,142,314.94
1003-08150-51	0000	\$	24,181,335.13	2,960,979.81	27,142,314.94
1003-08150-51	0000	P	22,825,508.75	2,794,960.26	25,620,469.01
1003-08150-51	0000	P	22,825,508.75	2,794,960.26	25,620,469.01
last month's pending OR	1003-08150-51	\$	0.00	0.00	0.00
1003-08150-51	0000	P	0.00	0.00	0.00

QPPL					
	Invoice No.		Amount Before VAT	Amount of VAT	Total Amount
	412	\$	31,450,898.14	3,774,107.78	35,225,005.92
	Withholding Tax		(629,017.96)		(629,017.96)
Amount to be paid- Dollar \$		\$	30,821,880.18	3,774,107.78	34,595,987.96
	413	P	100,088,155.94	12,010,578.71	112,098,734.65
	Withholding Tax		(2,001,763.12)		(2,001,763.12)
Amount to be paid- Peso		P	98,086,392.82	12,010,578.71	110,096,971.53

			Principal	VAT	Total
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Manila Electric Company
Details of Power Suppliers Invoices - November 2011

Invoice No.		Amount Before VAT	Amount of VAT	Total Amount
MONTALBAN METHANE POWER CORP.				
11-00033		10,207,510.43	-	10,207,510.43
Amount to be paid- Peso		10,207,510.43	-	10,207,510.43

Manila Electric Company
Details of Power Suppliers Invoices - November 2011

Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
South Premiere Power Corp.(SPPC)			
Invoice No.	Amount Before VAT	Amount of VAT	Total Amount
102PSM-1111	P 2,620,336,407.81	312,811,072.75	2,933,147,480.56
Less: 2% W/Tax	(52,406,728.16)		(52,406,728.16)
202SPPC-1111	166,856,580.00	19,916,067.60	186,772,647.60
Less: 2% W/Tax	(3,337,131.60)		(3,337,131.60)
Amount to be paid - Peso	P 2,731,449,128.05	332,727,140.35	3,064,176,268.40

Invoice No.	Amount Before VAT	Withholding Tax	Total Amount
SPPC - SUNPOWER			
Invoice No.	Amount Before VAT	Withholding Tax	Total Amount
102PSM-1111L	\$ 113,599.19	(2,271.98)	111,327.21
102PSM-1111B	719,214.77	(14,384.30)	704,830.47
Amount to be paid- Dollar \$	\$ 832,813.96	(16,656.28)	816,157.68

Amount	Before VAT	Withholding Tax	Total Amount
0000	313,456.39	(6,269.13)	307,187.26

Invoice No.	Amount Before VAT	Withholding Tax	Total Amount
Team (Philippines) Energy Corporation - SUNPOWER			
Invoice No.	Amount Before VAT	Withholding Tax	Total Amount
0644	\$ 313,456.39	(6,269.13)	307,187.26

Amount	Before VAT	Withholding Tax	Total Amount
0000	313,456.39	(6,269.13)	307,187.26

Invoice No.	Amount Before VAT	Withholding Tax	Total Amount
Bacavalley Energy Inc. (BEI)			
Invoice No.	Amount Before VAT	Withholding Tax	Total Amount
0009	3,492,999.48	-	3,492,999.48

Amount	Before VAT	Withholding Tax	Total Amount
0000	3,492,999.48	-	3,492,999.48

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
VAT Liabls	13,816,572.42
Zero Rated	266,664,360.26
credited to LBP Account dtd	12/29/11
DCE No. 29212	
Total Amount Received	280,482,932.68
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

3 BOXES 3000 SETS/BOX 3 PLY SH: 0020001-0040000 BIR PERMIT NO. 6A19000100728 05/05/2008
 Printed by: BIR/LOT PRINTING SERVICES
 J. Rolon St., Cubao, Quezon City

REPUBLIC OF THE PHILIPPINES

PSALM POWER SECTOR
 ASSETS & LIABILITIES
 MANAGEMENT CORPORATION
 7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
 VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0039648

Date: 29-Dec-2011

Received from Manila Electric Company

Address _____

Business Style _____ TIN _____

the sum of 280,482,932.68

PESOS

TWO HUNDRED EIGHTY MILLION FOUR HUNDRED EIGHTY TWO THOUSAND
 NINE HUNDRED THIRTY TWO AND SIXTY EIGHT CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
 Collecting Officer

29 December 2011

POWER SECTOR ASSETS & LIABILITIES MGT. CORP.
Bankner Building, 6758 Ayala Avenue
Makati City

Attention: MR. EMMANUEL R. LEDESMA, JR.
President and CEO

RIA R. RIVADENEIRA 12/29/11 2:00pm
RIA R. RIVADENEIRA
Collecting Officer Treasury
PSALM Corp., Makati City

Gentlemen:

We refer to your Power Bill No. MECO-TSC-065W-11-11 covering the billing period October 26 to November 25, 2011, please be informed that we have remitted the amount of P280,482,932.68 (net of issued DM No. 0007125) to your designated Bank Account as of December 29, 2011 (see attached Authorization to Debit).

We pay in protest the amount of Php69,936,079.28 representing the Mandated Rate Reduction for residential customers for the period September 26 to October 25, 2011. This is in accordance with the ERC Order on Case No. 2009-002RM which states that "in the absence of such specific written instrument, the rights of the residential end-users shall not be impaired and NPC and/or PSALM shall bear the cost of the rate reduction implemented by the NPC successor generating company".

We have deducted the total amount of Php 682,828.48 reflected in your Power Bill as Value Added Tax (VAT). This is in accordance to the General Principle 1-K of ERC Resolution No. 20, Series of 2005, dated November 7, 2005 and Section A-26 of the Bureau of Internal Revenue (BIR) memorandum Circular No. 61-2005 dated October 27, 2005.

We have also deducted the amount of ₱ 148,730.00 representing rental for the use of Meralco facilities at Botocan Substation.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,

Rafael L. Andrada
RAFAEL L. ANDRADA
Treasurer

MCF/CCS/bvs
MCF/CCS/bvs

PAYMENT FOR	
NATURE/DETAILS OF COLLECTION	AMOUNT
Power Bill Collection	
Zero Rated	222,350.74
credited to LBP Power US\$ Mo dtd 12/28/11	
DCE No. 29212	
Total Amount Received	222,350.74
FORMS OF PAYMENT	
Cash	
Fund Transfer	FUND TRANSFER
Check	
Drawee Bank	
Check No.	
Date of Check	

20 BOXES 1000 SET/BOX 3 PLY 816 002001-0040000 BUL PERMIT NO. EAJ0000100728 05/03/2008
 Printed by: INKLOT PRINTING SERVICES
 40 Boston St., Quezon City

REPUBLIC OF THE PHILIPPINES

PSALM POWER SECTOR
 ASSETS & LIABILITIES
 MANAGEMENT CORPORATION
 7/F 6756 Bankmer Bldg., Ayala Avenue, Makati City
 VAT REG. TIN 215-799-653-000

OFFICIAL RECEIPT

No. 0039647

Date: 29-Dec-2011

Received from Manila Electric Company

Address _____

Business Style _____ TIN _____

the sum of US\$ 222,350.74

US DOLLAR

TWO HUNDRED TWENTY TWO THOUSAND THREE HUNDRED FIFTY
 AND SEVENTY FOUR CENTAVOS ONLY

as full/partial payment for power bill

By: Ria R. Rivadeneira
 Collecting Officer

29 December 2011

POWER SECTOR ASSETS & LIABILITIES MGT. CORP.
Bankmer Building, 6758 Ayala Avenue
Makati City

R.R. 12/29/11 3:00 pm
RIA R. RIVADENEIRA
Collecting Officer, Treasury
PSALM Corp., Makati City

Attention: MR. EMMANUEL R. LEDESMA, JR.
President and CEO

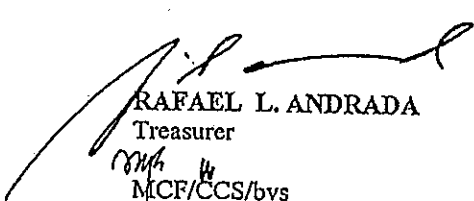
Subject : Power Bill No. MECO-SUN-LAG-001-11-2011 & MECO-SUN-BAT-001-11-2011

Gentlemen:

With reference to the above subject Power Bill, please be informed that we have remitted the amount of USD 222,350.74 value dated December 28, 2011 to your designated US Dollar account as per attached remittance instruction.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

MCF
MCF/CCS/bvs

33ppbaw degrees



Generation Fees only.
Exclusive VAT."

Masinloc Power Partners Co. Ltd.

Masinloc Coal Fired Thermal Power Plant
Barangay Bani Masinloc, Zambales, Philippines
Tel No.: +632 3972600 / Telefax: +632 8561700
VAT REG. TIN: 006-786-124-000

In settlement of:	
Invoice No.	MANELEC 0181556
Particulars	Amount
1. VAT SALES	914,118.501 49
2. EXEMPT SALES	4,899,492.66
3. ZERO RATED	
TOTAL SALES	
Add: 12% VAT	
Less: Withholding Tax	
AMOUNT PAYABLE	919,458,010.23
Mode of Payment	
CASH	
CHECK	
Bank	MANELEC
Check No.	
Date	

OFFICIAL RECEIPT No 1765

Date DECEMBER 20, 20 11

Received from MANILA ELECTRIC COMPANY TIN 000-101-522

Address IRIGAC AVENUE, PASIG CITY

The sum of NINE HUNDRED EIGHTEEN MILLION, FOUR HUNDRED FIFTY EIGHT THOUSAND,
TWENTY PESOS & 23/100 ONLY (919,458,010.23)

As full / partial payment for MANELEC & MANELEC

50 Billa. (50x3) 1501-4000 OCN8AU0000144708 03-08-11
MARIANO LEVI SANTOS # 8 Gov. Pascual Ave., Potrero, Malabon

By: (MANELEC) Authorized Signature

29 December 2011

MASINLOC POWER PARTNERS CO., LTD.
c/o AES Philippines, 30th Floor, The Philamlife Tower
8767 Paseo de Roxas St., Makati City 1226

Attention: MR. JUAN IGNACIO RUBIOLO
VP - Commercial

Subject : Power Bill No. BC 00565 & BC 00566

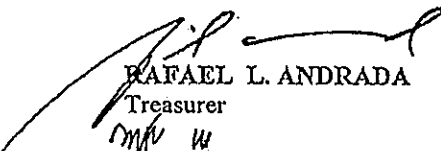
Gentlemen:

With reference to the above subject Power Bill, please be informed that we have remitted the total amount of PhP 918,458,020.28 to your designated Bank Account as of December 29, 2011 (see attached remittance instruction).

We have deducted the total amount of Php 109,695,437.00 reflected in your Power Bill as Value Added Tax (VAT). This is in accordance to the General Principle 1-K of ERC Resolution No. 20, Series of 2005, dated November 7, 2005 and Section A-26 of the Bureau of Internal Revenue (BIR) memorandum Circular No. 61-2005 dated October 27, 2005.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA

Treasurer

MCF/CCS/bvs

Received by: Jennifer Carino
1/2/2012

AP RENEWABLES INC.

110 Legazpi St., Legaspi Village, Makati City, Philippines 1229

VAT Reg. TIN 006-893-465-000

Trunklines: (632) 793-2800 Fax: (632) 893-6579

OFFICIAL RECEIPT



No. 001914

Received from: Manila Electric Company DATE: Dec. 29, 2011
Address: Lopez Bldg. Ortigas Ave. Pasig City TIN: 850-000-101-528
The amount of pesos: Two Hundred Forty Nine Million Sixty Six Thousand Eight Hundred Seventy Nine & 40/100 only P 249,066,879.40

In partial / full payment of the following accounts:

PARTICULARS	AMOUNT
Full Payment for April Power Bill NEW-11-11-030	P 249,066,879.40
Service Bill 00100 H/P: Oct 28, - Nov 25, 2011	
TOTAL	P 249,066,879.40

VATABLE:

NON-VATABLE:

ZERO-RATED VAT:

VAT EXEMPT:

TOTAL:

VALUE ADDED TAX:

TOTAL PAYMENT:

CASH:

CHECK/NO.:

BANK DEP:

Thank You

P 249,066,879.40

BPO

P 249,066,879.40

AUTHORIZED SIGNATURE

NEEL Enterprises 2 Kabayanhan Road, Karangalan Village, Dela Paz, Pasig City
20 Bkts. (50x3) 001001-002000 BIR Permit OCN 8AU000135183 08-03-2010

29 December 2011

AP RENEWABLES, INC.
6/F, Aboitiz Building
110 Legaspi St., Legaspi Village
Makati City

Attention: Mr. Manuel R. Lozano
Chief Finance Officer

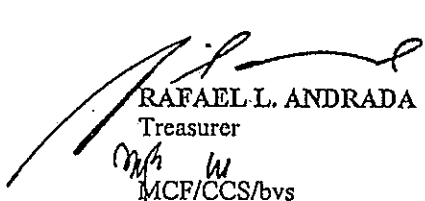
Subject: Power Bill No. MECO-11-10-030

Gentlemen:

With reference to the above subject Power Bill, please be informed that we have remitted the amount of PhP 249,066,879.40 to your designated Bank Account as of 29 December 2011 (see attached Authorization to Debit).

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

MCF/CCS/bvs

 10/29
SCAPANG PANKAN

THERMALUZON, INC.

Abotiz Corporate Center
Gov. Manuel A. Cuenco Ave., Kasambagan, Cebu City
VAT REG. TIN: 266-567-164-000

OFFICIAL RECEIPT

No. 0633

Received from: Manila Electric Company DATE: Dec. 29, 2011

Address: Lopez Bldg. Bldg in Div, Patero City TIN: 266-000-101-522

The amount of Pesos: New Hundred Ninety Eight Million Three

Thousand Five Hundred Three

in partial / full payment of the following accounts: Hundred Twenty Eight Thousand Five Hundred Three

plus

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Full Payment in form of bill for 711	9998,328,503.13
MTL-11-11-024A + MTL-11-11-024B	same bill 0432/0431
plus bill 20-11-25, 2011	
TOTAL	9998,328,503.13

VARIABLE:

NON-VARIABLE:

ZERO-RATED VAT:

VAT EXEMPT:

TOTAL

Value Added Tax

TOTAL PAYMENT

9998,328,503.13

Printed by: Tesoro's Printing Press
35-37 C. Bangoy St., Davao City
TIN: 000-077-185-0000

RR13 PD01 OCN2AU0000385899
50 Bkts 10001-2500 1007209

AUTHORIZED SIGNATURE

[Signature]

Not to be issued for Non-VAT sale of goods, properties or service. If issued, sales shall be subjected to VAT.

29 December 2011

THERMA LUZON, INC.
6TH Floor, Aboitiz Building
110 Legaspi St., Legaspi Village, Makati City

Attention: MR. MANUEL R. LOZANO
Chief Finance Officer

Subject : METL-11-11-026A & METL-11-11-026B

Gentlemen:

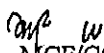
With reference to the above subject Power Bill, please be informed that we have remitted the total amount of PhP 998,328,503.13 to your designated Bank Account as of December 29, 2011 (see attached Authorization to Debit).

We have deducted the amount of PhP 99,354,878.28 reflected in your Power Bill as Value Added Tax (VAT). This is in accordance to the General Principle 1-K of ERC Resolution No. 20, Series of 2005, dated November 7, 2005 and Section A-26 of the Bureau of Internal Revenue (BIR) memorandum Circular No. 61-2005 dated October 27, 2005.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer


MCF/CCS/bvs

 12/29

29 December 2011

SAN MIGUEL ENERGY CORPORATION
2/F, 808 Building
Meralco Avenue corner Gen. Lim St.
San Antonio Village, Pasig City

Attention: MR. RAFAEL C. BUENO, JR.
General Manager

Subject : Power Bill No. 148NM-1111

Gentlemen:

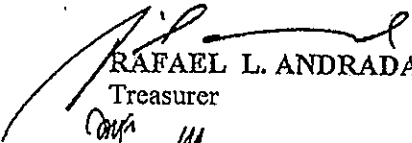
With reference to the above subject Power Bill, please be informed that we have remitted the amount of PhP 309,448,966.38 to your designated Bank Account as of December 29, 2011 (see attached remittance instruction).

We have deducted the amount of Php 37,719,287.52 reflected in your Power Bill as Value Added Tax (VAT). This is in accordance to the General Principle 1-K of ERC Resolution No. 20, Series of 2005, dated November 7, 2005 and Section A-26 of the Bureau of Internal Revenue (BIR) memorandum Circular No. 61-2005 dated October 27, 2005.

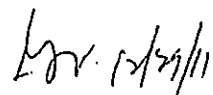
We have also deducted the amount of Php 6,315,285.03 representing withholding tax.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer


MCF/CCS/bvs


12/29/11

29 December 2011

SEM-CALACA POWER CORPORATION
3/F, DMCI Plaza Building
2281 Don Chino Roces Avenue, Makati City

Attention: Mr. Nestor D. Dadivas
Director

Subject : Power Bill No. SCPC-000037

Gentlemen:

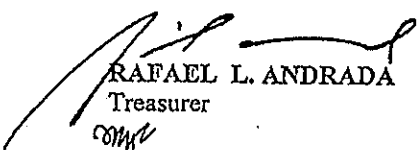
With reference to the above subject Power Bill, please be informed that we have remitted the amount of PHP 418,144,756.01 to your designated Bank Account as of 29 December 2011 (see attached Authorization to Debit).

We have deducted the amount of PHP 50,948,584.92 reflected in your Power Bill as Value Added Tax (VAT). This is in accordance to the General Principle I-K of ERC Resolution No. 20, Series of 2005, dated November 7, 2005 and Section A-26 of the Bureau of Internal Revenue (BIR) memorandum Circular No. 61-2005 dated October 27, 2005.

We have also deducted the amount of PHP 8,533,566.45 representing withholding tax.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer


MCF/CCS/bvs

0701/02/12
RECEIVED BY: mmthung



PHILIPPINE ELECTRICITY MARKET CORPORATION
9th Flr. Robinsons Equitable Tower, ADB Avenue Ortigas Pasig City
TEL. NO. 631-87-34 TELEFAX: 636-08-02
WEBSITE: www.wesm.ph
TIN 228-224-444-000 VAT

No. 4783

OFFICIAL RECEIPT

In settlement of the following	
Reference No.	Amount
EWI	(394,654.83)
VATable	19,734,741.30
VAT	2,268,168.96
VAT Exempt Sale	332,281,407.40
VAT Zero-Rated Sale	
Total Payment	753,989,622.83
Form of Payment	
Cash	
Checks	
Total Payment	753,989,622.83

Date: Dec. 26, 2011

RECEIVED from MANILA ELECTRIC COMPANY

Address Lopez Bldg. Meralco Center, Ortigas Ave - Pasig City

TIN 000-101-528-000 Business Style

the amount of Seven hundred fifty three million nine hundred eighty nine thousand six hundred twenty two (P 753,989,622.83)

in full/partial payment of 4831100 Energy & market fee

Philippine Electricity Market Corporation

50, B.M.S. (50x3) 2501-5000
LCJ Printing Press 505 J. Rizal, Vergara, Mandaluyong City
BIR Permit No. 0A00000130042 09/08/10



PHILIPPINE ELECTRICITY MARKET CORPORATION
9th Flr. Robinsons Equitable Tower, ADB Avenue Ortigas Pasig City
TEL. NO. 631-87-34 TELEFAX: 636-08-02
WEBSITE: www.wesm.ph
TIN 228-224-444-000 VAT

No. 4784

OFFICIAL RECEIPT

In settlement of the following	
Reference No.	Amount
VATable	
VAT	
VAT Exempt Sale	15,447,431.87
VAT Zero-Rated Sale	
Total Payment	
Form of Payment	
Cash	
Checks	
Total Payment	15,447,431.87

Date: Dec. 26, 2011

RECEIVED from MANILA ELECTRIC COMPANY

Address Lopez Bldg. Meralco Center, Ortigas Avenue, Pasig City

TIN 000-101-528-000 Business Style

the amount of Fifteen million six hundred forty seven thousand six hundred twenty one & 87100 (P 15,447,431.87)

in full/partial payment of Energy

Philippine Electricity Market Corporation

50, B.M.S. (50x3) 2501-5000
LCJ Printing Press 505 J. Rizal, Vergara, Mandaluyong City
BIR Permit No. 0A00000130042 09/08/10

Philippine Electricity
Market Corporation

PHILIPPINE ELECTRICITY MARKET CORPORATION
9th Flr. Robinsons Equitable Tower, ADB Avenue Ortigas Pasig City
TEL. NO. 631-87-34 TELEFAX: 636-08-02
WEBSITE: www.wesm.ph
TIN 228-224-444-000 VAT

No. 4679

OFFICIAL RECEIPT

In settlement of the following	
Reference No.	Amount
VATable	
VAT	
VAT Exempt Sale	1,477,708,543.02
VAT Zero-Rated Sale	
Total Payment	
Form of Payment	
Cash	
Checks	
Total Payment	1,477,708,543.02

Date: December 19, 2011

RECEIVED from MANILA ELECTRIC COMPANY

Address Lopez Bldg. Meralco Center, Ortigas Ave. Pasig City

TIN 000-101-528-000 Business Style

the amount of One billion four hundred seventy seven million seven hundred eight thousand five hundred forty three (P 1,477,708,543.02)

in full/partial payment of 02/100 thirty

Philippine Electricity Market Corporation

50 Bkts. (50x3) 2501-5000
LCJ Printing Press 505 J. Rizal, Vergara, Mandaluyong City
DIR Permit No. BAU0000136842 09/08/10

Subject: Margin Call Notice dated December 19, 2011

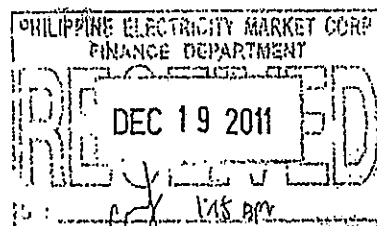
We refer to subject Margin Call Notice. Please be informed that we have remitted the amount of P1,477,708,543.02 to your designated Bank Account as of 19 December 2011 (see attached Authorization to Debit) as advance payment to WESM Power Bill for the billing period October 26 to November 25, 2011 to comply with the Margin Call.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,

Nixon G. Hao
Head, Energy Management
MERALCO

RLA/MCF/CCS/bvs



PHILIPPINE POWER & DEVELOPMENT COMPANY

2nd Floor Security Bank Bldg.
2339 Palumpung St. Pandacan, Manila

Po. Box 2042 Manila

OFFICIAL RECEIPT No. 0065
TIN: 000-804-431-000 ZERO RATED
Tel. No.: 5629573

Received Meralco Date: 12/22/84
TIN: 00-101-128

Address Ortigas Ave. Pasig City
the sum of Pesos 1619,392.84
in full/partial payment for Invoice # 0067 (net of 210448)

EAP ENTERPRISES 1944 Diamond St. Sta. Ana Manila
10 Bldg. (50 L3) 0001-0500
BIR PERMIT 1A10000375010 09/27/08

By: [Signature]
Authorized Signature

Payment for the following:	
INVOICE NO.	AMOUNT
VARIABLE	
VAT-Exempt Sale	
TOTAL SALES	
VALUE-ADDED TAX	
Total	
Form of Payment:	
CASH	
CHECK	1619392.84
Bank	BDO
No.	0140629
Others	
Total	1619392.84

FIRST GAS POWER CORPORATION

3rd Floor Benpres Bldg., Exchange Road cor. Meralco Ave., Pasig City
VAT Reg. TIN-004-470-601-000

OFFICIAL RECEIPT

No. 0044

Customer Name: MERALCO Date: DECEMBER 29, 2011
Address: PASIG CITY
TIN: 350-101-528 Bus. Style (if any):
Amount in Words: ONE HUNDRED FORTY ONE MILLION EIGHT HUNDRED
SEVENTEEN THOUSAND ELEVEN & 06/100 ONLY.
for: PAYMENT OF INVOICE NO. 1110-12212-13.

DESCRIPTION	TYPE	AMOUNT
	VAT Zero Rated Sales / Receipts	0.00
<u>INV. # 1110-12212-13</u>	VATable Sales / Receipts	<u>₱ 128,924,555.57</u>
	VAT Exempt	0.00
	VAT	<u>15,410,946.66</u>
	<u>ENT</u>	<u>(2,578,491.11)</u>

TOTAL

₱ 141,817,011.06

Details: _____
Cash: _____
M.O. No.: _____
Check No.: 100-EPCL INC.
Total: ₱ 141,817,011.06

By:

James
Cashier

FIRST GAS POWER CORPORATION

3rd Floor Benpres Bldg., Exchange Road cor. Meralco Ave., Pasig City
VAT Reg. TIN-004-470-601-000

OFFICIAL RECEIPT

No. 0043

Customer Name: MERALCO

Date: DECEMBER 29, 2011

Address: PASIG CITY

TIN: 200-101-522

Bus. Style (if any):

Amount in Words: ELEVEN MILLION TWO HUNDRED TWENTY THREE THOUSAND SEVEN HUNDRED FORTY TWO & 26/100 DOLLARS ONLY.

for: PAYMENT OF INVOICE NO. 1110-12212-13.

DESCRIPTION	TYPE	AMOUNT
	VAT Zero Rated Sales / Receipts	0.00
<u>INV.#1110-12212-13</u>	VATable Sales / Receipts	<u>\$10,203,402.05</u>
	VAT Exempt	0.00
	VAT	<u>1,224,408.25</u>
	<u>EWI</u>	<u>(204,068.04)</u>

TOTAL

\$11,223,742.26 ✓

Details: _____

Cash: _____

M.O. No.: _____

Check No.: THE BANK OF NEW YORK

Total: \$11,223,742.26

By:

Mano
Cashier

FIRST GAS POWER CORPORATION

3rd Floor Benpres Bldg., Exchange Road cor. Meralco Ave., Pasig City
VAT Reg. TIN-004-470-601-000

OFFICIAL RECEIPT

No. 0047

Customer Name: MERALCO Date: JANUARY 2, 2012
Address: PASIG CITY
TIN: 350-101-578 Bus. Style (if any):
Amount in Words: NINETEEN MILLION NINE HUNDRED EIGHTY THOUSAND FOUR HUNDRED EIGHTY ONE & 19/100 ONLY.
for: PAYMENT OF INVOICE NO. 1111-1225-16.

DESCRIPTION	TYPE	AMOUNT
	VAT Zero Rated Sales / Receipts	0.00
<u>INV. # 1111-1225-16</u>	VATable Sales / Receipts	<u>₱ 18,164,073.81</u>
	VAT Exempt	0.00
	VAT	<u>2,179,688.86</u>
	<u>EW</u>	<u>(763,281.48)</u>

TOTAL

₱ 19,980,481.19

Details: _____
Cash: _____
M.O. No.: _____
Check No.: PDD-EPC, INC.
Total: ₱ 19,980,481.19

By:

Mans
Cashier

FIRST GAS POWER CORPORATION

3rd Floor Benpres Bldg., Exchange Road cor. Meralco Ave., Pasig City
VAT Reg. TIN-004-470-601-000

OFFICIAL RECEIPT

No. 0046

Customer Name: MERALCO Date: JANUARY 2, 2012
Address: PASIG CITY
TIN: 350-101-528 Bus. Style (if any):
Amount in Words: THIRTY SEVEN MILLION NINE HUNDRED TWENTY THREE THOUSAND ONE HUNDRED SIXTY SIX & 20/100 ONLY.
for: PAYMENT OF INVOICE NO. 1111-12215-16.

DESCRIPTION	TYPE	AMOUNT
	VAT Zero Rated Sales / Receipts	0.00
INV. # 1111-12215-16	VATable Sales / Receipts	₱ 34,475,606.18
	VAT Exempt	0.00
	VAT	4,137,072.74
	EWT	(689,512.12)

TOTAL

₱ 37,923,166.80

Details: _____

Cash: _____

M.O. No.: _____

Check No.: MAYBANK PHILIPPINES, INC.

Total: ₱ 37,923,166.80

By:

Jomo

Cashier

FIRST GAS POWER CORPORATION

3rd Floor Benpres Bldg., Exchange Road cor. Meralco Ave., Pasig City
VAT Reg. TIN-004-470-601-000

OFFICIAL RECEIPT

No. 0045

Customer Name: MERALCO Date: DECEMBER 29, 2011
Address: PASIG CITY
TIN: 000-101-528 Bus. Style (if any):
Amount in Words: NINETEEN MILLION NINE HUNDRED SIXTY TWO THOUSAND ONE HUNDRED EIGHTY TWO & 84/100 DOLLARS ONLY.
for: PAYMENT OF INVOICE NO. 1111-1225-16.

DESCRIPTION	TYPE	AMOUNT
	VAT Zero Rated Sales / Receipts	0.00
<u>INV. # 1111-1225-16</u>	VATable Sales / Receipts	<u>\$ 18,147,438.95</u>
	VAT Exempt	0.00
	VAT	<u>2,177,692.67</u>
	<u>ENT</u>	<u>(362,948.78)</u>
TOTAL		<u>\$ 19,962,182.84</u>

Details: _____
Cash: _____
M.O. No.: _____
Check No.: THE BANK OF NEW YORK
Total: \$ 19,962,182.84

By:

Momo
Cashier

FIRST GAS POWER CORPORATION

3rd Floor Bhpres Bldg., Exchange Road cor. Meralco Ave., Pasig City
VAT Reg. TIN-004-470-601-000

OFFICIAL RECEIPT

No. 0048

Customer Name: MERALCO Date: JANUARY 3, 2012
Address: PASIG CITY
N: 30-101-528 Bus. Style (if any):
Amount in Words: TWENTY TWO MILLION SIX HUNDRED NINETY SEVEN THOUSAND
ONE HUNDRED NINETY TWO & 5/100 DOLLARS ONLY.
or: PAYMENT OF INVOICE NO. 1111-12215-16.

DESCRIPTION	TYPE	AMOUNT
	VAT Zero Rated Sales / Receipts	0.00
<u>INV. # 1111-12215-16</u>	VATable Sales / Receipts	<u>\$ 20,633,811.40</u>
	VAT Exempt	0.00
	VAT	<u>2,476,057.38</u>
	<u>EWT</u>	<u>(412,676.23)</u>
TOTAL		<u>\$ 22,697,192.55</u>

Details: _____

Cash: _____

M.O. No.: _____

Check No.: THE BANK OF NEW YORK

Total: \$ 22,697,192.55

By: _____

Thomas

Cashier

FGP CORPORATION

4th Floor Benpres Bldg., Exchange Road cor. Meralco Ave.

Pasig City

TIN: 005-011-427-000-VAT

TIN: 350-101-528

OFFICIAL RECEIPT

No. 0605

Date DECEMBER 29, 2011

Received from: MERALCO

the sum of SIX MILLION NINETY SEVEN THOUSAND FOUR HUNDRED THIRTY THREE & 86/100 DOLLARS ONLY. (P6,097,433.86)

for PAYMENT OF INVOICE NO. 1110-09178/1110-09179.

CASH

FGP CORPORATION

BANK THE BANK OF NEW YORK

By:

TOTAL P6,097,433.86

20 Bkts. 50x4 0001-1000
BIR Permit No. OCN 3AU0000033487 - 5/14/99
BISTRO PRINTING PRESS
3634 Ramon Magsaysay Blvd., Sta. Mesa, Manila

PAYE AMOUNT: \$5,543,121.69
VAT : 665,174.60
ENT : (110,862.43)

Cashier

FGP CORPORATION

4th Floor Benpres Bldg., Exchange Road cor. Meralco Ave.

Pasig City

TIN: 005-011-427-000-VAT

TIN: 350-101-528

OFFICIAL RECEIPT

No. 0606

Date DECEMBER 29, 2011

Received from: MERALCO

the sum of SEVENTY SEVEN MILLION FORTY THREE THOUSAND EIGHT HUNDRED EIGHT & 10/100 ONLY. (P77,043,808.10)

for PAYMENT OF INVOICE NO. 1110-09178/1110-09179.

CASH

FGP CORPORATION

BANK BDO-EPIC, INC. CHECK NO:

By:

TOTAL P77,043,808.10

20 Bkts. 50x4 0001-1000
BIR Permit No. OCN 3AU0000033487 - 5/14/99
BISTRO PRINTING PRESS
3634 Ramon Magsaysay Blvd., Sta. Mesa, Manila

PAYE AMOUNT: P70,039,825.54
VAT : 8,404,779.07
ENT : (1,400,796.57)

Cashier

FGP CORPORATION
4th Floor Benpres Bldg., Exchange Road cor. Meralco Ave.
Pasig City
TIN: 005-011-427-000-VAT

TIN: 250-101-528

OFFICIAL RECEIPT

No. 0608

Date JANUARY 2, 2012, 19

Received from MERALCO
the sum of SEVENTEEN MILLION THREE HUNDRED NINETY FIVE THOUSAND
EIGHT HUNDRED NINETY ONE & 46/100 ONLY. (P17,395,891.46)
for PAYMENT OF INVOICE NO. 1111-10181-182.

CASH

FGP CORPORATION

BANK MAYBANK PHILIPPINES, INC. CHECK NO. _____

By: _____

TOTAL P 17,395,891.46

20 Bkts. 50x4 0001-1,000
BIR Permit No. OCN 3AU0000033487 - 5/14/99
BISTRO PRINTING PRESS
3634 Ramon Magsaysay Blvd., Sta. Mesa, Manila

PAID AMOUNT: P 15,814,446.78
VAT 1,897,733.62
EWT (316,288.94)
Cashier

FGP CORPORATION

4th Floor Benpres Bldg., Exchange Road cor. Meralco Ave.
Pasig City
TIN: 005-011-427-000-VAT

TIN: 250-101-528

OFFICIAL RECEIPT

No. 0609

Date JANUARY 2, 2012, 19

Received from MERALCO
the sum of EIGHT MILLION TWO HUNDRED TWENTY FOUR THOUSAND
FIVE HUNDRED SEVENTY SEVEN & 57/100 ONLY. (P8,224,577.57)
for PAYMENT OF INVOICE NO. 1111-10181-182.

CASH

FGP CORPORATION

BANK BDO-EPOL, INC. CHECK NO. _____

By: _____

TOTAL P 8,224,577.57

20 Bkts. 50x4 0001-1,000
BIR Permit No. OCN 3AU0000033487 - 5/14/99
BISTRO PRINTING PRESS
3634 Ramon Magsaysay Blvd., Sta. Mesa, Manila

PAID AMOUNT: P 7,416,888.68
VAT 897,226.64
EWT (149,537.77)
Cashier

FGP CORPORATION
4th Floor Benpres Bldg., Exchange Road cor. Meralco Ave.
Pasig City
TIN: 005-011-427-000-VAT

TIN: 350-101-528

OFFICIAL RECEIPT

No. 0610

Date JANUARY 3, 2012, 19

Received from MERALCO

the sum of FOURTEEN MILLION SEVEN HUNDRED FIFTY THOUSAND
SEVEN HUNDRED FIVE & 70/100 DOLLARS ONLY. (P14,750,705.70)
for PAYMENT OF INVOICE NO. IIII-10181-182.

CASH

FGP CORPORATION

BANK THE BANK OF NEW YORK CHECK NO.

By:

TOTAL \$14,750,705.70

20 Bkts. 50x4 0001-1000
BIR Permit No. OCN 3AU0000033487 - 5/14/99
BISTRO PRINTING PRESS
3634 Ramon Magsaysay Blvd., Sta. Mesa, Manila

PAID AMOUNT: \$13,409,732.46
VAT : 1,609,167.89
ENT : (268,194.65)
Cashier Armes

FGP CORPORATION
4th Floor Benpres Bldg., Exchange Road cor. Meralco Ave.
Pasig City
TIN: 005-011-427-000-VAT

TIN: 350-101-528

OFFICIAL RECEIPT

No. 0607

Date DECEMBER 29, 2011, 19

Received from MERALCO

the sum of TWELVE MILLION THREE HUNDRED NINETY ONE THOUSAND
SIX HUNDRED NINE & 24/100 DOLLARS ONLY. (P12,391,609.24)
for PAYMENT OF INVOICE NO. IIII-10181-182.

CASH

FGP CORPORATION

BANK THE BANK OF NEW YORK CHECK NO.

By:

TOTAL \$12,391,609.24

20 Bkts. 50x4 0001-1000
BIR Permit No. OCN 3AU0000033487 - 5/14/99
BISTRO PRINTING PRESS
3634 Ramon Magsaysay Blvd., Sta. Mesa, Manila

PAID AMOUNT: \$11,225,099.31
VAT : 1,351,811.92
ENT : (225,201.99)
Cashier Armes

IN SETTLEMENT OF:		
Invoice No.	Amount	
413	₱ 112,098,734	65
2% EWT	(2,001,763)	12
★	₱ 110,096,971	53
FORM OF PAYMENT		
Cash		
Check No.		
M.O.		
Total Amount	₱ 110,096,971	53

QUEZON POWER (PHILIPPINES), LIMITED CO.

62 Horacio Dela Costa St., Barangay Daungan, Mauban, Quezon
BIR Reg. Cert. No. 98-600-005045
TIN 005-025-704 - VAT

No 2211

OFFICIAL RECEIPT

Date: DEC. 27, 2011

ADD: LOPEZ BLDG., ORTIGAS AVE., PASIG CITY

Received from MANILA ELECTRIC COMPANY TIN: 080-101-528-000

the sum of Pesos ONE HUNDRED TEN MILLION NINETY SIX THOUSAND
NINE HUNDRED SEVENTY ONE & 53/100 ONLY (P 110,096,971.53)

in full/partial payment of INV# 413

Vatable Sale	₱ 100,088,155.94
VAT-Exempt Sale	—
Zero-rated Sale	—
TOTAL SALES	₱ 100,088,155.94
12% VAT	12,010,578.71
TOTAL PAYMENT	₱ 110,096,971.53

Received by:

GRACE SANTOS

Printed by: DANJO PRESS 18 Villa Consuelo Subd., Lucena City
Auth. No. 05-60-1335 7/28/05 50 Bkts. (50 x 3) 2001-4500

IN SETTLEMENT OF:		
Invoice No.	Amount	
412	₱ 35,225,005	92
2% EWT	(629,017)	96
★	₱ 34,595,987.96	96
FORM OF PAYMENT		
Cash		
Check No.		
M.O.		
Total Amount	₱ 34,595,987.96	96

QUEZON POWER (PHILIPPINES), LIMITED CO.

62 Horacio Dela Costa St., Barangay Daungan, Mauban, Quezon
BIR Reg. Cert. No. 98-600-005045
TIN 005-025-704 - VAT

No 2212

OFFICIAL RECEIPT

Date: DEC. 27, 2011

ADD: LOPEZ BLDG., ORTIGAS AVE., PASIG CITY

Received from MANILA ELECTRIC COMPANY TIN: 080-101-528-000

the sum of ^{DOLLARS} THIRTY FOUR MILLION FIVE HUNDRED NINETY FIVE
THOUSAND NINE HUNDRED EIGHTY SEVEN & 96/100 ONLY ^{USD} (P 34,595,987.96)

in full/partial payment of INV# 412

Vatable Sale	₱ 31,450,898.14
VAT-Exempt Sale	—
Zero-rated Sale	—
TOTAL SALES	₱ 31,450,898.14
12% VAT	3,774,107.78
TOTAL PAYMENT	₱ 34,595,987.96

Received by:

GRACE SANTOS

Printed by: DANJO PRESS 18 Villa Consuelo Subd., Lucena City
Auth. No. 05-60-1335 7/28/05 50 Bkts. (50 x 3) 2001-4500

MONTALBAN
METHANE
POWER CORPORATION

5F BMMC Bldg., 143 Dela Rosa cor. Adelantado Sts.
Legaspi Village, Makati City 1229
Contact #s (632) 893-0158 Telefax: (632) 817-8535
VAT Reg. TIN: 006-604-154-000

No. 00031.

OFFICIAL RECEIPT - ZERO RATED

DATE Dec. 26, 2011

CREDITED TO	
Particulars	Amount
TOU	NO. 181,4048.14
FBHCG	26,462.29
PAYMENT IN THE FORM OF	
CASH	2 86 343.54
CHECK	1 34 226.02
OTHERS	2 55 Tele 55
	2 55 309.54
TOTAL	Php 10,207,510.43

RECEIVED from MANILA ELECTRIC COMPANY

Address Lopez Bldg, Meralco compound, Ortigas Ave, Pasig City

Business Style/Name TIN 000-101-528-000

the sum of *TEN MILLION TWO HUNDRED SEVEN THOUSAND FIVE

HUNDRED TEN & 43/100* (P 10,207,510.43)

payment for PB Invoice# 11-00033

Kristine Sorreña
(Authorized Signature)



SOUTH PREMIERE POWER CORP.
#40 SMC BLDG. SAN MIGUEL AVE., ORTIGAS CENTER WACK WACK, MANDALUYONG CITY 1550
VAT. REG. TIN: 227-308-464-000 / Telefax Nos.: (02) 632-3000

OFFICIAL RECEIPT

Received From <i>MERALCO</i>		Date <i>12/21/11</i>	
Address		TIN	
Bus. Style			
PAYMENT DETAILS			
CHECKS			
Bank Name	Check No.	Date	Amount
			P
Total Amount			
CASH			
TOTAL AMOUNT RECEIVED			<i>P2,731,449,128.05</i>
Amount in Words <i>two billion seven hundred thirty one million</i> <i>four hundred forty nine one hundred twenty eight 3/100</i>			
PAYMENT APPLIED TO			
Invoice No.			
Billing Period			
Vatable	<i>2,787,192,987.81</i>		
VAT-Exempt Sales			
VAT-Zero Rated Sales			
Total Sales			
VAT			
TAX Withheld	<i>(55,743,859.76)</i>		
Others	NOT ELIGIBLE FOR INPUT TAX		
TOTAL PAID AMOUNT	<i>2,731,449,128.05</i>		
Issued by:	<i>M. Camero</i>		

29 December 2011

SOUTH PREMIERE POWER CORP.
40 smc Bldg. San Miguel Ave.
Ortigas Center, Wack Wack
Mandluyong City

Attention: MR. RAMON U. AGAY, JR.
Finance & Administration Manager

Subject : Invoice No. 102PSM-1111 & 202SPPC-1111

Gentlemen:

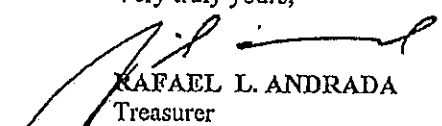
With reference to the above subject Power Bill, please be informed that we have remitted the total amount of PhP 2,731,449,128.05 to your designated Bank Account as of December 29, 2011 (see attached remittance instruction).

We have deducted the total amount of Php 332,727,140.35 reflected in your Power Bill as Value Added Tax (VAT). This is in accordance to the General Principle 1-K of ERC Resolution No. 20, Series of 2005, dated November 7, 2005 and Section A-26 of the Bureau of Internal Revenue (BIR) memorandum Circular No. 61-2005 dated October 27, 2005.

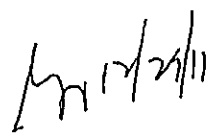
We have also deducted the total amount of Php 55,743,859.76 representing withholding tax.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

MCF/CCS/bvs



29 December 2011

SOUTH PREMIERE POWER CORP.
40 smc Bldg. San Miguel Ave.
Ortigas Center, Wack Wack
Manduluyong City

Attention: MR. RAMON U. AGAY, JR.
Finance & Administration Manager

Subject : Invoice No. 102PSM-1111L & 102PSM-1111B

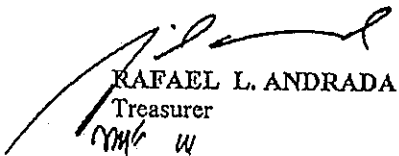
Gentlemen:

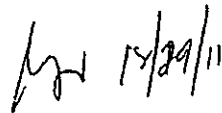
With reference to the above subject Power Bill, please be informed that we have remitted the total amount of USD 816,157.68 value dated December 28, 2011 to your designated US Dollar account as per attached remittance instruction.

We have deducted the amount of \$16,656.28 representing withholding tax.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer
MCF/CCS/bvs



29 December 2011

TEAM (PHILIPPINES) ENERGY CORPORATION
Suite 501 CTC Bldg., 2232 Roxas Blvd.,
Pasay City

Attention: MR. SATORU HARADA
President

Subject : Invoice No. 0644

Gentlemen:

With reference to the above subject Invoice, please be informed that we have remitted the total amount of USD 307,187.26 value dated December 28, 2011 to your designated US Dollar account as per attached remittance instruction.

We have deducted the amount of \$6,269.13 representing withholding tax.

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer
MCF/CCS/bvs

*not
lyon
1/2/12*

23 December 2011

BACAVALLEY ENERGY, INC.
18th Flr., Pacific Star Bldg., Makati Ave.
cor. Sen. G. Puyat Ave., Makati City

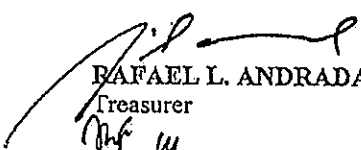
Subject: Power Bill No. 11-0009

Gentlemen:

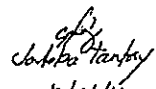
With reference to the above subject Power Bill, please be informed that we have remitted the amount of PHP 3,492,999.48 to your designated Bank Account as of 23 December 2011 (see attached Authorization to Debit).

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

MCF/CCS/bvs

Received by: 
12/26/11



NATIONAL GRID CORPORATION
OF THE PHILIPPINES
Power Center, Quezon Ave., corner Agham Road
Diliman, Quezon City
TIN: 006-977-514-000

ANNEX " D "

Bar Code: 
Billing Month: December 2011
Statement Date: January 04, 2012
Power Bill No: 011120007
Customer: MANILA ELECTRIC COMPANY
Due Date: January 26, 2012

BILLING STATEMENT

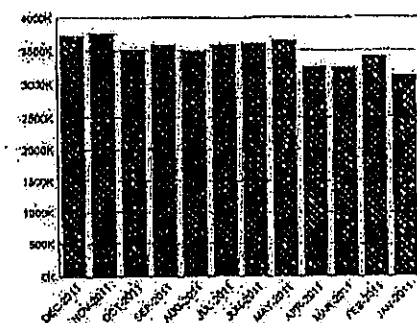
Customer Name: MANILA ELECTRIC COMPANY
Profile Name: MERALCO (NATIVE)
Address: ORTIGAS AVENUE PASIG METRO MANILA
TIN: 101528
DCE Number: 00292120
Customer Type: LOAD
Contract Type: FIRM
Grid: NORTH LUZON

Billing Details

CHARGE NAME	RATE	BP	AMOUNT
Power Delivery Service Charge	0.132055	8,175,867.00	1,201,387,095.66
System Operator Charge	17.1058	3,499,897.10	59,047,725.70
Metering Charge	760,316.0000	1.00	789,316.00
MSP Common Charge	3,297.0050	40.00	183,760.00
TOTAL REGULATED TRANSMISSION SERVICES			1,262,207,897.26
Connection Charge			498,925.83
Residual Sub Trans. Charge			6,646,237.12
Ancillary Service Charge			808,018,329.45
TOTAL EXCLUDED SERVICES			815,163,192.20
Value Added Tax (VAT) For Ancillary Services			0.00
National Franchise Tax			37,888,236.92
TOTAL TAXES			37,888,236.92
UNIVERSAL CHARGES			0.00
TOTAL AMOUNT DUE			2,115,237,326.38

Billing Determinants

LEO/GED:	3,499,867.00
BDD:	3,722,729.00
BDE:	1,562,804,410.00
RRE:	431,956,097.00
Power Factor: (%)	96.89
Load Factor: (%)	58.31
Transmission System Loss:	1.0307
Number of Metering Points:	80



Notes:

- See Worksheet for details of calculation.
- Interest shall be charged on all overdue accounts in accordance with the provision of the OATS Rules and the Credit and Collection Policy of NGCP.
- Regulated Transmission Services and Connection/Residual Subtransmission Services shall be Non-VATable pursuant to RA 8551.
- Computation of PDS Rates and Imposition of MSP and BQ charges are consistent with the ERC-approved 2008 Revised OATS Rules and ERC Decision on NGCP's approved MAR for CY 2011, as dated July 4, 2011.
- Billing of the previously approved Universal Charges - Missionary Electrification (UCME) amount of P10.0759/KWh is in accordance with ERC Order dated Aug. 1, 2011.



**NATIONAL GRID CORPORATION
OF THE PHILIPPINES**
Power Center, Quezon Ave., corner Agham Road
Diliman, Quezon City
TIN: 096-977-514-000

Bar Code: 
Billing Month: December 2011
Statement Date: January 04, 2012
Power Bill No: 011126688
Customer: MANILA ELECTRIC COMPANY
Due Date: January 26, 2012

BILLING STATEMENT

Customer Name: MANILA ELECTRIC COMPANY
Profile Name: MERALCO II (PP-FIRM)
Address: ORTIGAS AVENUE PASIG METRO MANILA
TIN: 101628
DGE Number: 00292120
Customer Type: GENERATOR
Contract Type: FIRM
Grid: NORTH LUZON

Billing Details

CHARGE NAME	RATE	BO	AMOUNT
Power Delivery Service Charge	343.2945	1,478,983.00	506,998,784.97
System Operator Charge	17.1000	1,478,983.00	25,256,409.30
TOTAL REGULATED TRANSMISSION SERVICES			532,255,194.27
Auxiliary Service Charge			317,674,380.00
TOTAL EXCLUDED SERVICES			317,674,380.00
Value Added Tax (VAT) For Auxiliary Services			0.00
National Franchise Tax			15,987,655.83
TOTAL TAXES			15,987,655.83
UNIVERSAL CHARGES			0.00
TOTAL AMOUNT DUE			866,897,230.10

Billing Determinants

LBO/GSD:	1,478,983.00
BDD:	1,463,600.00
BDE:	837,861,852.00
RRE:	0.00
Power Factor (%)	0.00
Load Factor (%)	79.49
Transmission System Loss:	1.0307
Number of Metering Points:	2



Notes:

- See Worksheet for details of calculation
- Interest shall be charged on all overdue accounts in accordance with the provision of the OATS Rules and the Credit and Collection Policy of NGCP.
- Regulated Transmission Services and Connection (if due) for Transmission Services shall be Non-VATable pursuant to R.A. 9511.
- Computation of PDS Rate and Imposition of MSP and SO charges are consistent with the ERC-approved 2009 Revised OATS Rules and ERC Decision on NGCP's proposed MAR for CY 2011 and dated July 4, 2011.
- Filing of the previously approved Universal Charge - Missionary Equalization (UCME) amount of Php 0.0700/kWh is in accordance with ERC Order dated Aug. 1, 2011.



**NATIONAL GRID CORPORATION
OF THE PHILIPPINES**
Power Center, Quezon Ave., corner Agham Road
Ortigas Quezon City
TIN: 006-977-314-000

Bar Code: 
Billing Month: December 2011
Statement Date: January 04, 2012
Power Bill No: 011120632
Customer: MANILA ELECTRIC COMPANY
Due Date: January 25, 2012

BILLING STATEMENT

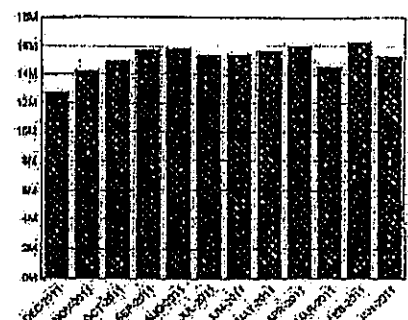
Customer Name: MANILA ELECTRIC COMPANY
Profile Name: MERALCO (LUPP-NF)
Address: ORTIGAS AVENUE PASIG METRO MANILA
TIN: 101528
DCE Number: 00202120
Customer Type: GENERATOR
Contract Type: NON-FIRM
Grid: NORTH LUZON

Billing Details

CHARGE NAME	RATE	RD	AMOUNT
Power Delivery Service Charge	11.2800	10,227,308.00	171,847,784.43
System Operator Charge	11.5022	10,227,308.00	8,580,702.50
TOTAL REGULATED TRANSMISSION SERVICES			180,408,675.89
Ancillary Service Charge			91,287,280.00
TOTAL EXCLUDED SERVICES			91,287,280.00
Value Added Tax (VAT) For Ancillary Services			0.00
National Franchise Tax			6,412,267.31
TOTAL TAXES			6,412,267.31
UNIVERSAL CHARGES			0.00
TOTAL AMOUNT DUE			277,108,114.30

Billing Determinants

LBD/GBD	15,227,308.00
BDD	12,792,500.00
BDE	286,281,959.00
RRE	0.00
Power Factor (%)	0.00
Load Factor (%)	0.00
Transmission System Loss	1.0307
Number of Metering Points	1



Notes:

1. See Worksheet for details of calculation
2. Interest shall be charged on all overdue accounts in accordance with the provision of the OATS Rules and the Credit and Collection Policy of NGCP.
3. Regulated Transmission Services, Grid Connection/Residual Subtransmission Services, and Non-VAT are pursuant to S.A. 0511.
4. Computation of FDB, Rates and Imposition of MSP and SO charges are consistent with the ERC-approved 2006 Revised OATS Rules and ERC Decision on NGCP's approved IAR for CY 2011, dated July 4, 2011.
5. Billing of the previously approved Universal Charge - Unsupplied Electricity (UCME) amount of P10,070,000.00 in accordance with ERC Order dated Aug. 1, 2011



National Grid Corporation of the Philippines
Power Center, Quezon Avenue corner BIR Road, Alabang, Quezon City, Philippines
NON-VAT Reg. TIN 008-977-514-000

ANNEX

OFFICIAL RECEIPT No. NO-0016862

NON-VAT REGISTERED

DATE **DEC-26-2011 08:54 AM**

PAYOR **00579000 TIN 004731637**
MERALCO FAO EAGLE CEMENT
153 EDSAMANDALUYONG CITY

NATURE OF COLLECTION	AMOUNT
POWER ACCOUNTS PHP	13,483,483.50
PAYMENT OF NOV. PB DEP AT BDO	
COLL ACC ON DEC. 23, 2011	
BREAKDOWN:	
Non-VAT Receipts	
NGCP	494,440.73
BSALM	1,657,621.21
Zero-Rated Receipts	
ASP	4,047,033.34
FT Receipts	
NGCP	224,833.22
TOTAL COLLECTIONS (PHP)	13,483,483.50

CERTIFIED PHOTOCOPY OF THE ORIGINAL

Bennette D. Bachoco
Head- Financial Planning and Reporting

TOTAL AMOUNT RECEIVED **PHP*****13,483,483.50**

AMOUNT IN WORDS **THIRTEEN MILLION FOUR HUNDRED EIGHTY THREE THOUSAND FOUR HUNDRED EIGHTY THREE AND 50/100 PHILIPPINE PESO ONLY**

MODE OF PAYMENT: ☐ CASH ☐ CHECK ☒ ONLINE DEPOSIT

BANK	CHECK NO.	DATE	AMOUNT
BDO	POS74390	12/23/11	PHP 13,483,483.50

RECEIVED THE AMOUNT STATED ABOVE:

ALVIN S. REMENTILLA
COLLECTING OFFICER

NOTE: Write the number and date of this receipt at the back of the check.



National Grid Corporation of the Philippines
Power Center, Quezon Avenue corner BIR Road, Diliman, Quezon City, Philippines
NON-VAT Reg. TIN 006-977-514-000

OFFICIAL RECEIPT No. NO-0016863

NON-VAT REGISTERED

DATE DEC-28-2011 09:02 AM

PAYOR 00891970 TIN 002243276
TEAM (PHILS.) ENERGY CORP. (SDC)
SAN ILDEFONSO, BULACAN

NATURE OF COLLECTION	AMOUNT
POWER ACCOUNTS PHP	323,379.59
PAYMENT OF NOV. PB DEP AT BDO	
COLL ACC ON DEC 23 2011	
BREAKDOWN:	
Non-VAT Receipts	
NGCP	24,505.25
PSAL	288,490.34
FI Receipts	
NGCP	384.00
TOTAL COLLECTIONS (PHP)	323,379.59

CERTIFIED PHOTOCOPY OF THE ORIGINAL

Bennette D. Bachoco
Head- Financial Planning and Reporting

TOTAL AMOUNT RECEIVED PHP *****323,379.59

AMOUNT IN WORDS THREE HUNDRED TWENTY THREE THOUSAND
THREE HUNDRED SEVENTYNINE AND 59/100 PHILIPPINE PESO
ONLY

MODE OF PAYMENT: ☐ CASH ☐ CHECK ☒ ONLINE DEPOSIT

BANK	CHECK NO.	DATE	AMOUNT
BDO	POS74391	12/23/11	PHP 323,379.59

RECEIVED THE AMOUNT STATED ABOVE:

ALVIN G. REMENTILLA
COLLECTING OFFICER

NOTE: Write the number and date of this receipt at the back of the check.



National Grid Corporation of the Philippines
Power Center, Quezon Avenue corner BIR Road, Diliman, Quezon City, Philippines
NON-VAT Reg. TIN 006-977-514-000

OFFICIAL RECEIPT No. NO-0016864

NON-VAT REGISTERED

DATE DEC-26-2011 09:03 AM

PAYOR 00679410 TIN 223242186
MERALCO (SUNPOWER)
13F LOPEZ BLDG. ORTIGAS, PASIG CITY

NATURE OF COLLECTION	AMOUNT
POWER ACCOUNTS	PHP 4,948,416.29
PAYMENT OF NOV. PB DEP AT BDO	
COLL ACC ON DEC-26-2011	
BREAKDOWN	
Non-VAT Receipts	
NGCP	3,086,560.61
PSALM	1,075,597.57
Zero-Rated Receipts	
ASP	1,000,001.59
FT Receipts	
NGCP	911,268.52
TOTAL COLLECTIONS (PBR)	PHP 4,948,416.29

CERTIFIED PHOTOCOPY OF THE ORIGINAL

Bennette D. Bachoco
Head- Financial Planning and Reporting

TOTAL AMOUNT RECEIVED PHP*****4,948,416.29

AMOUNT IN WORDS FOUR MILLION NINE HUNDRED FORTYEIGHT
THOUSAND FOUR HUNDRED SIXTEEN AND 29/100 PHILIPPINE
PESO ONLY

MODE OF PAYMENT: ☐ CASH ☐ CHECK ☒ ONLINE DEPOSIT

BANK	CHECK NO.	DATE	AMOUNT
BDO	POS74386	12/23/11	PHP 4,948,416.29

RECEIVED THE AMOUNT STATED ABOVE:

ALVIN G. REMENTILLA
COLLECTING OFFICER

NOTE: Write the number and date of this receipt at the back of the check.



National Grid Corporation of the Philippines
Power Center, Quezon Avenue corner BIR Road, Diliman, Quezon City, Philippines
NON-VAT Reg. TIN 006-977-514-000

OFFICIAL RECEIPT No. NO-0016865

NON-VAT REGISTERED

DATE DEC-26-2011 09:05 AM

PAYOR 00292120 TIN 000101628
MANILA ELECTRIC COMPANY
ORTIGAS AVENUE PASIG METRO MANILA

NATURE OF COLLECTION	AMOUNT
POWER ACCOUNTS	PHP 3,303,120,348.88
PAYMENT OF NOV. PB DEP AT BDO	
COLL ACC ON DEC-26-2011	
BREAKDOWN	
Non-VAT Receipts	
NGCP	1,982,917,109.60
Zero-Rated Receipts	
ASP	1,264,024,629.78
Net Receipts	
NGCP	59,180,609.50
TOTAL COLLECTIONS (PHP)	3,303,120,348.88

CERTIFIED PHOTOCOPY OF THE ORIGINAL

Bennette D. Bachoco
Head- Financial Planning and Reporting

TOTAL AMOUNT RECEIVED PHP**3,303,120,348.88

AMOUNT IN WORDS THREE BILLION THREE HUNDRED THREE MILLION
ONE HUNDRED TWENTY THOUSAND THREE HUNDRED FORTY
EIGHT AND 88/100 PHILIPPINE PESO ONLY

MODE OF PAYMENT: ☐ CASH ☐ CHECK ☒ ONLINE DEPOSIT

BANK	CHECK NO.	DATE	AMOUNT
BDO	POS74385	12/23/11	PHP 3,303,120,348.88

RECEIVED THE AMOUNT STATED ABOVE:

ALVIN G. REMENTILLA
FIELD MGMT. DIV.
COLLECTING OFFICER

NOTE: Write the number and date of this receipt at the back of the check.



National Grid Corporation of the Philippines
Power Center, Quezon Avenue corner BIR Road, Diliman, Quezon City, Philippines
NON-VAT Reg. TIN 006-977-514-000

OFFICIAL RECEIPT No. NO- 0016866

NON-VAT REGISTERED

DATE DEC-26-2011 09:08 AM

PAYOR 00679410 TIN 223242188
MERALCO (SUNPOWER)
13F LOPEZ BLDG. ORTIGAS, PASIG CITY

NATURE OF COLLECTION	AMOUNT
POWER ACCOUNTS USD	338,520.00
PAYMENT OF NOV. PB DEP AT 0661220958 ON DEC 22 2011	
BREAKDOWN:	
Net VAT Receipts	338,520.00
NGSP	
TOTAL COLLECTIONS (USD)	338,520.00

CERTIFIED PHOTOCOPY OF THE ORIGINAL

Bennette D. Bachoco
Head- Financial Planning and Reporting

TOTAL AMOUNT RECEIVED USD*****338,520.00

AMOUNT IN WORDS THREE HUNDRED THIRTY EIGHT THOUSAND FIVE
HUNDRED TWENTY UNITED STATES DOLLAR ONLY

MODE OF PAYMENT: ☐ CASH ☐ CHECK ☒ ONLINE DEPOSIT

BANK	CHECK NO.	DATE	AMOUNT
BDO	POST4387	12/22/11	JSD 338,520.00

RECEIVED THE AMOUNT STATED ABOVE:

ALVIN G. REMENTILLA
COLLECTING OFFICER

NOTE: Write the number and date of this receipt at the back of the check.

26 December 2011

NATIONAL GRID CORPORATION OF THE PHILS.
Power Center, Quezon Avenue corner BIR Road
Diliman, Quezon City

Attention: Mr. Raymund D. Fontillas
Financial Controller

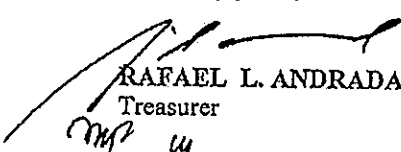
Subject : Power Bill No. 011116401

Gentlemen:

With reference to subject Power Bill, please be informed that we have remitted the amount of US\$ 338,520.00 as of 22 December 2011 to your designated US Dollar account as per attached remittance instruction.

Please acknowledge receipt by issuing an Official Receipt (OR) duly stamped with "VAT-Zero rated Sales" corresponding to the aforementioned amount to our representative.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

MCF/CCS/bvs

71 023 P:05





ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

23 December 2011

NATIONAL GRID CORPORATION OF THE PHILS.
2nd Floor Bldg. I Napocor OBC
Power Center, Quezon Avenue corner BIR Road
Diliman, Quezon City

Attention: Mr. Raymund D. Fontillas
Financial Controller

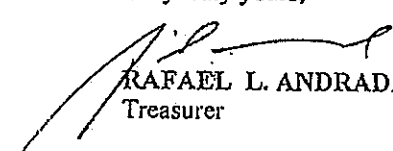
Subject: PB Nos. 011116347, 011116348, 011116292, 011116431, 011116568, 011116567,
011116396 & 011116575

Gentlemen:

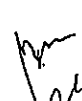
With reference to the above subject Power Bills covering the billing period October 26 to November 25, 2011, please be informed that we have remitted the amount of ₱3,308,968.17 as of 23 December 2011 to your designated Bank Account as per attached copy of Authorization to Debit (ATD).

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

MCP/CCS/bvs


24 Dec 11

23 December 2011

NATIONAL GRID CORPORATION OF THE PHILS.
2nd Floor Bldg. 1 Napocor OBC
Power Center, Quezon Avenue corner BIR Road
Diliman, Quezon City

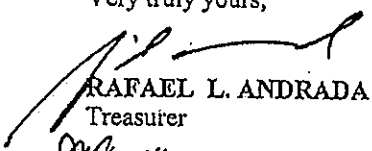
Attention: Mr. Raymund D. Fontillas
Financial Controller

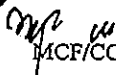
Subject: Power Bill Nos. 111116404 & 111116334
Gentlemen:

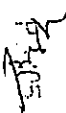
With reference to the above subject Power Bills covering the billing period October 26 to November 25, 2011, please be informed that we have remitted the amount of ₱ 13,806,863.09 as of 23 December 2011 to your designated Bank Account as per attached copy of Authorization to Debit (ATD).

Please acknowledge receipt by issuing an Official Receipt (OR) corresponding to the aforementioned amount.

Very truly yours,


RAFAEL L. ANDRADA
Treasurer

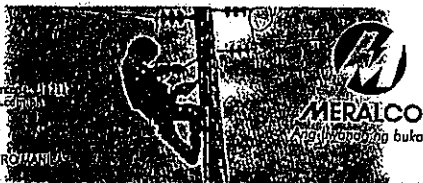

MCF/CCS/bvs

11 DEC 23 2011


ANNEX " F "

For inquiries please contact our Call Center at 11111
or visit our website at www.meralco.com.ph

NOVALICHES BUS. CTR
QURINO HWY
O. C.-NOVALICHES METRO MANILA
TEL NO. 836-0659



INV. NO.
Page 1 of 2

33SQN06497

Service Info

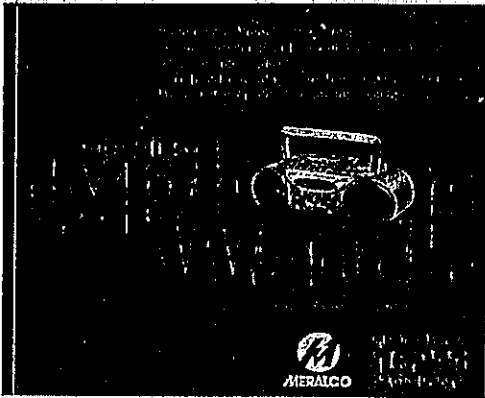
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	06 JAN 2012
Billing Period	:	06 DEC 2011 to 06 JAN 2012
Due Date	:	15 JAN 2012
Total kWh	:	2
Total Current Amount	:	P 5.60

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	11.04	
Transmission	2.37	
System Loss	1.32	
Distribution (Meralco)	26.89	
Subsidies	(36.49)	
Government Taxes	0.21	
Universal Charges	0.24	
Other Charges	0.00	
Total	5.60	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 5.60

SIN:

Customer Name:

Billing Period: 06Dec11-06Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
335005497	3417	3419	1	2 Kwh

Billing Details	Rate Components	Base	Price	Amount
GENERATION				
Generation Charge (Php/kwh)	2	5.4643		10.93
PowerACT (Php/kwh)	2	-0.0050		-0.01
Prev Mos Adj on Gen Cost	2	0.0520		0.10
Previous Years' Adjustment**	2	0		0.00
SUBTOTAL				11.04
TRANSMISSION CHARGE (Php/kwh)	2	1.1840		2.37
Transmission Charge (NONVAT)	2.37	100%		2.37
System Loss Charge (Php/kwh)	2	0.6594		1.32
DISTRIBUTION (Meralco)				
Distribution Charge (Php/kwh)	2	1.0300		2.06
METERING CHARGE				
Fixed Metering Chrg (P/cust/	1 mo	5		5.00
Metering Chrg per kwh	2	0.3650		0.73
SUPPLY CHARGE				
Fixed Supply chrg (P/cust/m	1 mo	18		18.00
Supply Chrg per Kwh	2	0.5500		1.10
SUBTOTAL				26.89
SUBSIDIES				
Lifeline Discount	36.51	-100%		-36.51
Cross Subsidy Charge(Php/kwh)	2	0.0103		0.02
SUBTOTAL				-36.49
GOVERNMENT TAXES				
Local Franchise Tax	5.13	0.570%		0.03
VALUE ADDED TAX				
Generation Charge	10.93	10.9780%		1.20
Prev Mos Adj on Gen Cost	0.12	8.3333%		0.01
System Loss Charge	1.32	9.0909%		0.12
Power ACT	-0.01	0%		0.00
Distribution Rev & Subs	-9.57	12.0167%		-1.15
SUBTOTAL				0.21

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	2	0.1163	0.23
Environmental Fund	2	0.0025	0.01
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			0.24
Total Bill Amount		5.42	
VAT Sales	2.79	0.18	
VAT Zero Rated	0.00	0.00	
VAT Exempt	2.61		
TOTAL CURRENT AMOUNT			P 5.60

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

NOW more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Banko de Oro Universal Bank
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 163-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with HOVALICHES BUG CTR TEL NO. 938-0859

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills as easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Service Identification No.(SIN) account name and telephone number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payment for your current (non-overdue) bills.

Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

MASINAG AUX BUS. CTR
SUMULONG HW
ANTIPOLO RIZAL
TEL NO. 032-8749



Inventory

Page 1 of 2

02A16Z900

Service Info

Service ID Number	:	
Rate	:	Residential
Contract In the name of	:	
Service Address	:	

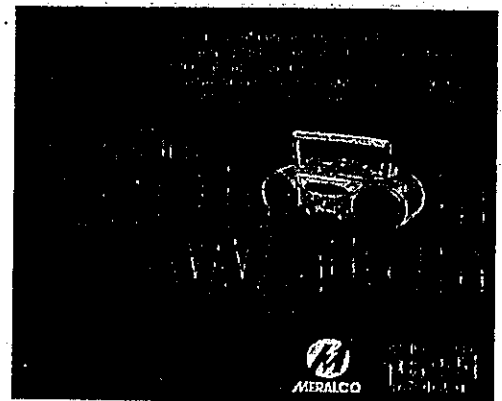
Billing Info

Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN'2012
Due Date	: 17 JAN 2012
Total kWh	: 16
Total Current Amount	: P 5.20
Other Unpaid Bills	: P 4.75
Total Amount Due	: P 9.95

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	88.34	
Transmission	18.94	
System Loss	10.55	
Distribution (Moralco)	54.06	
Subsidies	(165.82)	
Government Taxes	(2.79)	
Universal Charges	1.90	
Other Charges	0.00	
Total	5.20	

Please use labels at the back.



BILL DUPLICATE

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Mercado Reference No.	Total Current Amount P 5.20

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
OZAA162900	2187	2603	1	16 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	16	5.4643	87.43
PowerAct (Php/kwh)	16	-0.0050	-0.08
Prev Mos Adj on Gen Cost	16	0.0620	0.99
Previous Year's Adjustment	16	0	0.00
SUBTOTAL			88.34
TRANSMISSION CHARGE (Php/kwh)	16	1.1840	18.94
Transmission Charge (NONVAT)	18.94	100%	18.94
System Loss Charge (Php/kwh)	16	0.6594	10.55
DISTRIBUTION (Meraleco)			
Distribution Charge (Php/kwh)	16	1.0275	16.44
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	16	0.3663	5.86
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	16	0.5475	8.76
SUBTOTAL			54.06
SUBSIDIES			
Lifeline Discount	165.98	-100%	-165.98
Sr Citzn Household Disc			0.00
Cross Subsidy Charge (Php/kwh)	16	0.0103	0.16
SUBTOTAL			-165.82
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	87.43	10.9459%	9.57
PowerAct Charge	0.99	10.1010%	0.10
Prev Mos Adj on Gen Cost	10.55	9.0047%	0.95
System Loss Charge	-0.08	0%	0.00
Power Act	-111.76	11.9989%	-13.41
Distribution Rev & Subs			-2.79
SUBTOTAL			

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	16	0.1163	1.86
Environmental Fund	16	0.0015	0.04
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
NPC Stranded Contract Costs			0.00
SUBTOTAL			1.90
Total Bill Amount		7.99	
VAT Sales	-12.87	-2.79	
VAT Zero Rated	0.00	0.00	
VAT Exempt	20.64		
TOTAL CURRENT AMOUNT			P 5.20

Additional Bill Information

OTHER UNPAID REGULAR BILL/S

Bill Date	Due Date	Amount
12/08/2011	12/17/2011	4.75
Total		4.75

You can pay your up-to-date bills through banks and other collection partners.

Now more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meraleco. Visit your bank of account to enroll in this option. Meraleco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 161-8188 or visit our website at www.meralco.com.ph

Or you can get in touch with MARIAG AUX BUS. CTR
TEL NO. 832-8749

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERC).

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Meraleco" or "Manila Electric Company". At the back of the check, write your Service Identification No. (SIN) account name and telephone number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meraleco Branch or Extension Office.

You can also pay at our Bayad Centers and bank partners!

Aside from the Meraleco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payment for your current (non-overdue) bills.

Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1111
or visit our website at www.meralco.com.ph

SAPANG PALAY EXT. OFF.
BOY, ASSUMPTION BOY
SAN JOSE DEL MONTE CITY
TEL. NO. 041-2297



INV. NO.
Page 1 of 2

23AB004325

Service Info

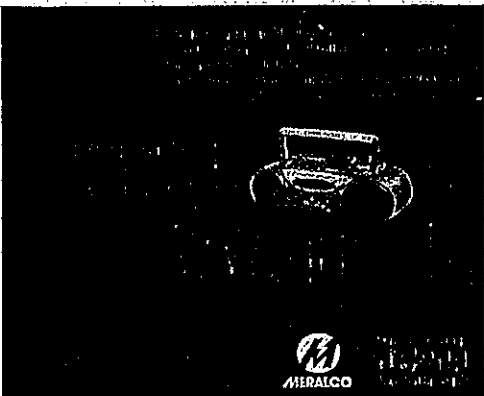
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	14 JAN 2012
Billing Period	:	14 DEC 2011 to 14 JAN 2012
Due Date	:	23 JAN 2012
Total kWh	:	8
Total Current Amount	:	P 5.45

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	44.17	
Transmission	9.47	
System Loss	5.28	
Distribution (Meralco)	38.53	
Subsidies	(91.91)	
Government Taxes	(1.06)	
Universal Charges	0.95	
Other Charges	0.00	
Total	5.45	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 5.45

SIN:

Customer Name:

Billing Period: 14Dec11-14Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
23A0000325	217	225	1	8 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	8	5.4643	43.71
PowerAct (Php/kWh)	8	-0.0050	-0.04
Prev Mos Adj on Gen Cost	8	0.0020	0.50
Previous Years' Adjustment**	8	0	0.00
SUBTOTAL			44.17
TRANSMISSION CHARGE (Php/kWh)	8	1.1840	9.47
Transmission Charge (NONVAT)	9.47	100%	9.47
System Loss Charge (Php/kWh)	8	0.6594	5.28
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	8	1.0275	8.22
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	8	0.3663	2.93
SUPPLY CHARGE			
Fixed Supply chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	8	0.5475	4.38
SUBTOTAL			38.53
SUBSIDIES			
Lifeline Discount	91.99	-100%	-91.99
Sr Ctn Household Disc			0.00
Cross Subsidy Charge (Php/kWh)	8	0.0103	0.08
SUBTOTAL			-91.91
GOVERNMENT TAXES			
Local Franchise Tax	5.54	0.550%	0.03
VALUE ADDED TAX			
Generation Charge	43.71	10.9586%	4.79
Prev Mos Adj on Gen Cost	0.50	10%	0.05
System Loss Charge	5.28	8.9015%	0.47
Power Act	-0.04	0%	0.00
Distribution Rev & Subs	-53.35	11.9963%	-6.40

Billing Details (continued)

Rate Components	Base	Price	Amount
SUBTOTAL			-1.06
UNIVERSAL CHARGES			
Missionary	8	0.1163	0.91
Environmental Fund	8	0.0025	0.02
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
NPC Stranded Contract Costs			0.00
SUBTOTAL			0.95
Total Bill Amount		5.54	
VAT Sales	-3.90	-1.09	
VAT Zero Rated	0.00	0.00	
VAT Exempt	10.42		
TOTAL CURRENT AMOUNT			P 5.45

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

NOW MORE SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-231 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorizes your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to avail of this option.
Meralco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CIBANK |
| 2. Bank of the Orient Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our
Call Center at 16211. Refund Helpline at
182-8888 or visit our website at
www.meralco.com.ph

Or you can get in touch with
SAPANG PALAY EXT OFF
TEL NO. 841-2297

To contact The Energy Regulatory
Commission (ERC), you can get in touch
with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Service Identification No. (SIN) account name and telephone number.
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Any bright
ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at: www.meralco.com

BALAGTAS BUS CENTER
MACARTHUR HWY
BALAGTAS BULACAN
TEL NO. 893-1188



INV. NO.

Page 1 of 2

3382N76533

Service Info

Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

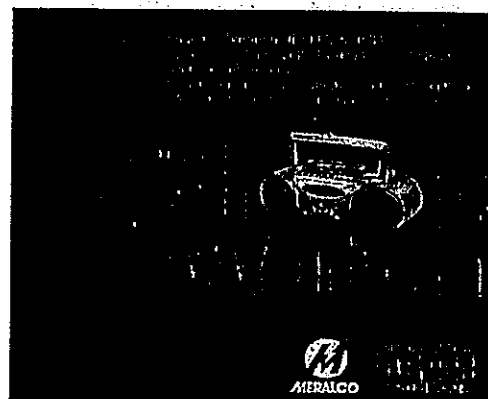
Billing Info

Bill Date : 07 JAN 2012
Billing Period : 07 DEC 2011 to 07 JAN 2012
Due Date : 16 JAN 2012
Total kWh : 28
Total Current Amount : P 158.10

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	154.60	97.8%
Transmission	33.15	21.0%
System Loss	18.46	11.7%
Distribution (Meralco)	77.37	48.9%
Subsidies	(140.70)	(89.0%)
Government Taxes	11.87	7.5%
Universal Charges	3.33	2.1%
Other Charges	0.00	0.0%
Total	158.10	100.0%

Please see details at the back



BILL DUPLICATE

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 158.10

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
3382N76533	2944	2972	1	28 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	28	5.4643	153.00
PowerAct (Php/kwh)	28	-0.0030	-0.14
Prev Mos Adj on Gen Cost	28	0.0670	1.74
Previous Years' Adjustment?	28	0	0.00
SUBTOTAL			154.60
TRANSMISSION CHARGE (Php/kwh)	28	1.1840	33.15
Transmission Charge (NONVAT)	33.15	100%	33.15
System Loss Charge (Php/kwh)	28	0.6594	18.46
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	28	1.0279	28.78
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	.5	5.00
Metering Chrg per kWh	28	0.3664	10.26
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	28	0.5475	15.33
SUBTOTAL			77.37
SUBSIDIES			
Lifeline Discount	281.98	-50%	-140.99
Cross Subsidy Charge (Php/kwh)	28	0.0103	0.29
SUBTOTAL			-140.70
GOVERNMENT TAXES			
Local Franchise Tax	142.88	0.550%	0.79
VALUE ADDED TAX			
Generation Charge	153	10.9477%	16.75
Prev Mos Adj on Gen Cost	1.74	9.7701%	0.17
System Loss Charge	18.46	8.9924%	1.66
Power Act	-0.14	0%	0.00
Distribution Rev & Subs	-62.54	11.9923%	-7.50
SUBTOTAL			11.87

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	28	0.1163	3.26
Environmental Fund	28	0.0025	0.07
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			3.33
Total Bill Amount		147.02	
VAT Sales	110.52	11.08	
VAT Zero Rated	0.00	0.00	
VAT Exempt	36.48		
TOTAL CURRENT AMOUNT			P 158.10

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

NOW more SERVICES at your CONVENIENCE 24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. CIBank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8188 or visit our website at www.meralco.com.ph

Or you can get in touch with BALAGTAS BUS CENTER TEL NO. 893-1184

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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PASAY AUX. BUS. CTR
F. B. HARRISON ST
PASAY CITY METRO MANILA
TEL. NO. 831-1998



Page 1 of 2

335JH26387

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN 2012
Due Date	: 17 JAN 2012
Total kWh	: 38
Total Current Amount	: P 210.30

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	209.81	99.8%
Transmission	44.99	21.4%
System Loss	25.06	11.9%
Distribution (Meralco)	96.79	46.0%
Subsidies	(186.85)	(88.8%)
Government Taxes	16.00	7.6%
Universal Charges	4.52	2.1%
Other Charges	0.00	0.0%
Total	210.30	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated.

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 210.30

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Reg	Prev Mtr	Mtr	Registered
3353W25387	2235	2273	1	38 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	38	5.4643	207.64
Power Act. (Php/kWh)	38	-0.0050	-0.19
Prev Mos Adj. on Gen Cost	38	0.0620	2.36
Previous Years' Adjustment**	38	0	0.00
SUBTOTAL			209.81
TRANSMISSION CHARGE (Php/kWh)	38	1.2840	44.99
Transmission Charge (NONVAT)	44.99	100%	44.99
System Loss Charge (Php/kWh)	38	0.6594	25.06
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	38	1.0279	39.06
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	38	0.3663	13.92
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	38	0.5476	20.81
SUBTOTAL			96.79
SUBSIDIES			
Lifeline Discount	374.48	-50%	-187.24
Cross Subsidy Charge (Php/kWh)	38	0.0103	0.39
SUBTOTAL			-186.85
GOVERNMENT TAXES			
Local Franchise Tax	189.80	0.750%	1.42
VALUE ADDED TAX			
Generation Charge	207.64	10.9516%	22.74
Prev Mos Adj. on Gen Cost	2.36	9.7458%	0.23
System Loss Charge	25.06	8.9783%	2.25
Power Act	-0.19	0%	0.00
Distribution Rev & Subs	-89.54	12.0036%	-10.64
SUBTOTAL			16.00

Billing Details (continued)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	38	0.1163	4.42
Environmental Fund	38	0.0025	0.10
Environmental Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			4.52
Total Bill Amount		195.72	
VAT Sales	146.23	14.58	
VAT Zero Rated	0.00	0.00	
VAT Exempt	49.51		
TOTAL CURRENT AMOUNT			P 210.30

Additional Bill Information

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Or you can get in touch with PASAY AUX. BUS. CTR
TEL NO. 831-1468

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Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-123-4567 or visit our website at www.meralco.com

BALIWAG BUSINESS CENTER
J.P. RIZAL ST
BALIWAG BULACAN
TEL NO. 766-2552

MERALCO
Meralco Power Inc.

INV. NO.

Page 1 of 2

09DA016322

Service Info

Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	19 JAN 2012
Total kWh	:	44
Total Current Amount	:	P 239.65
Other Unpaid Bills	:	P 182.45
Total Amount Due	:	P 422.10

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	242.94	
Transmission	52.10	
System Loss	29.01	
Distribution (Meralco)	108.43	
Subsidies	(214.54)	
Government Taxes	16.48	
Universal Charges	5.23	
Other Charges	0.00	
Total	239.65	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 239.65

SIN:

Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	MuA	Registered
09BA016322	1305	1350	1	44 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	44	5.4643	240.43
PowerAct (Php/kWh)	44	-0.0050	-0.22
Prev Mos Adj on Gen Cost	44	0.0620	2.73
Previous Years' Adjustment**	44	0	0.00
SUBTOTAL			242.94
TRANSMISSION CHARGE (Php/kWh)	44	1.1840	52.10
Transmission Charge (NONVAT)	52.10	100%	52.10
System Loss Charge (Php/kWh)	44	0.6594	29.01
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	44	1.0277	45.22
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	44	0.3664	16.12
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	44	0.5475	24.09
SUBTOTAL			108.43
SUBSIDIES			
Lifeline Discount	429.97	-50%	-214.99
Cross Subsidy Charge(Php/kWh)	44	0.0103	0.45
SUBTOTAL			-214.54
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	240.43	10.9512%	26.33
PowerAct	2.73	9.8901%	0.27
Prev Mos Adj on Gen Cost	29.01	8.9969%	2.61
System Loss Charge	-0.22	0%	0.00
Power Act	-106.11	11.9970%	-12.73
Distribution Rev & Subs			16.48
SUBTOTAL			16.48

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	44	0.1163	5.12
Environmental Fund	44	0.0025	0.11
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equally Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			5.23
Total bill Amount		223.17	
VAT Sales	165.84	16.48	
VAT Zero Rated	0.00	0.00	
VAT Exempt	57.33		
TOTAL CURRENT AMOUNT			P 239.65

Additional bill Information

Bill Date	Due Date	Amount
12/10/2011	12/19/2011	182.45
Total		182.45

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211, Rafael Hordon at 162-8658 or visit our website at www.meralco.com.ph

Or you can get in touch with BALLYAG BUSINESS CTR
TEL NO. 786-2652

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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THE STAR PAPER PRODUCTS INC.

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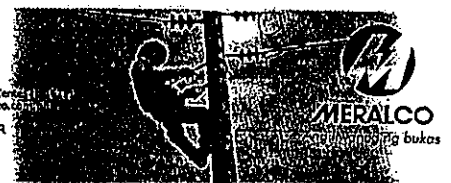
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For inquiries please contact our Call Center
or visit our website at: www.meralco.com

CAINTA BUSINESS CTR
ORTIGAS AVE
CAINTA RIZAL
TEL NO. 858-7530



INV. NO.

Page 1 of 2

06BA009368

Service Info

Service ID Number	:	
Rate	:	Residential
Contract in the name of:	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	06 JAN 2012
Billing Period	:	06 DEC 2011 to 06 JAN 2012
Due Date	:	15 JAN 2012
Total kWh	:	67
Total Current Amount	:	P 466.15
Other Unpaid Bill/s	:	P 1,292.65
Total Amount Due	:	P 1,758.70

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	369.92	79.4%
Transmission	79.33	17.0%
System Loss	44.18	9.5%
Distribution (Meralco)	153.09	32.8%
Subsidies	(224.26)	(48.1%)
Government Taxes	35.93	7.7%
Universal Charges	7.96	1.7%
Other Charges	0.00	0.0%
Total	466.15	100.0%



BILL DUPLICATE

Please see details at the back

This bill serves as a receipt when machine validated

For authorized collecting agents

Account Name	Billing Address		
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 466.15

SIN:

Customer Name:

Billing Period: 06Dec11-06Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Unit	Registered
03RA038366	4589	4656	1	67 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	67	5.4643	366.11
PowerACT (Php/kWh)	67	-0.0050	-0.34
Prev Mos Adj on Gen Cost	67	0.0620	4.15
Previous Years' Adjustment**	67	0	0.00
SUBTOTAL			369.92
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (MONTHLY)	79.33	100%	79.33
SUBTOTAL			79.33
System Loss Charge (Php/kWh)			
	67	0.6594	44.18
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	67	1.0278	68.86
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	67	0.3664	24.55
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	67	0.5475	36.68
SUBTOTAL			153.09
SUBSIDIES			
Lifeline Discount	642.21	-35%	-224.95
Cross Subsidy Charge (Php/kWh)	67	0.0103	0.69
SUBTOTAL			-224.26
GOVERNMENT TAXES			
VALUE ADDED TAX	366.11	10.9503%	40.09
Generation Charge	4.15	9.8795%	0.41
Prev Mos Adj on Gen Cost	44.18	8.9860%	3.97
System Loss Charge	-0.34	0%	0.00
Power Act	-71.17	11.9994%	-8.54
Distribution Rev & Subs			35.93
SUBTOTAL			35.93

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	67	0.1163	7.79
Environmental Fund	67	0.0025	0.17
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			7.96
Total bill Amount	342.93	430.22	
VAT Sales	0.00	35.93	
VAT Zero Rated	87.29	0.00	
VAT Exempt			
TOTAL CURRENT AMOUNT			P 466.15

Additional Bill Information

OTHER UNPAID REGULAR BILL/S	Amount
bill Date Due Date	
12/06/2011 12/15/2011	478.85
& 2 other bill/s amounting to	813.70
Total	1,292.55

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HOW MORE SERVICES at your CONVENIENCE
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TEL NO. 856-7530

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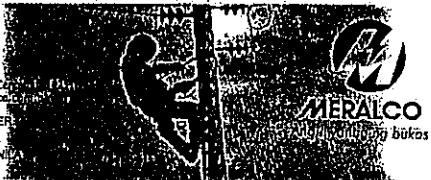
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or visit our website at: www.meralco.com.ph
MARKINA BUS CENTER
BAYAN-BAYANAN AVE
MARKINA METRO MANILA
TEL NO. 841-8818



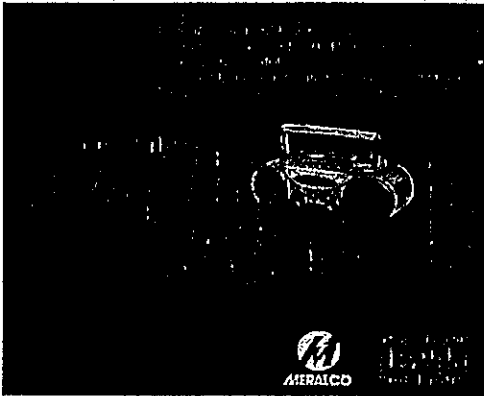
INV. NO. _____
Page 1 of 2

118A090774

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 10 JAN 2012
Billing Period	: 10 DEC 2011 to 10 JAN 2012
Due Date	: 19 JAN 2012
Total kWh	: 54
Total Current Amount	: P 381.85

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	298.15	78.1%
Transmission	63.94	16.7%
System Loss	35.61	9.3%
Distribution (Meralco)	127.86	33.5%
Subsidies	(182.31)	(47.7%)
Government Taxes	32.18	8.4%
Universal Charges	6.42	1.7%
Other Charges	0.00	0.0%
Total	381.85	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 381.85

SIN:

Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
11nA090774	240	294	1	54 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	54	5.4643	295.07
PowerAct (Php/kWh)	54	-0.0050	-0.27
Prev Mos Adj on Gen Cost	54	0.0620	3.35
Previous Years' Adjustment**	54	0	0.00
SUBTOTAL			298.15
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (Whn/Vol)	63.94	1.0004	63.94
System Loss Charge (Php/kWh)	54	0.6594	35.61
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	54	1.0278	55.50
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	.5	5.00
Metering Chrg per kWh	54	0.3665	19.79
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	54	0.5476	29.57
SUBTOTAL			127.85
SUBSIDIES			
Lifetime discount	522.48	-35%	-182.87
Cross subsidy Charge(Php/kWh)	54	0.0103	0.56
SUBTOTAL			-182.31
GOVERNMENT TAXES			
Local Franchise Tax	343.25	0.750%	2.57
VALUE ADDED TAX			
Generation Charge	295.07	10.9499%	32.31
Prev Mos Adj on Gen Cost	3.35	9.8507%	0.33
System Loss Charge	35.61	8.9862%	3.20
Power ACT	-0.27	0%	0.00
Distribution Rev & Subs	-51.88	12.0085%	-6.23
SUBTOTAL			32.33

Billing Details (continued-)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	54	0.1163	6.28
Environmental Fund	54	0.0025	0.14
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
OUS Stranded Contract Costs			0.00
SUBTOTAL			6.42
Total Bill Amount			
VAT Sales	281.88		352.24
VAT Zero Rated	0.00	0.00	29.61
VAT Exempt	70.36		0.00
TOTAL CURRENT AMOUNT			P 381.85

Additional Bill Information

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Now more SERVICES at your CONVENIENCE
24 hrs a day, Dial 16-211 for inquiries about billing & service applications.
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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CMBank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with MARGINA BUS, CENTER
TEL NO. 941-8818

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

You can also pay at our Bayad Centers and bank partners!

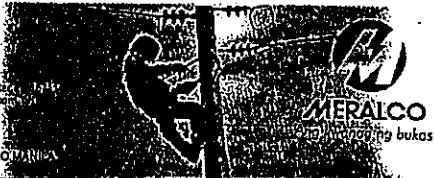
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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at: www.meralco.com

NOVALICHES BUS. CTR
QUIRINO HWY
O. C. NOVALICHES METRO MANILA
TEL NO. 836-0859



INV. NO.

Pago 1 of 2

33JZN80033

Service Info

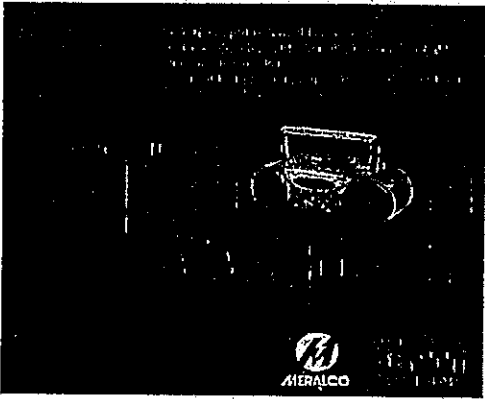
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 11 JAN 2012
Billing Period : 11 DEC 2011 to 11 JAN 2012
Due Date : 20 JAN 2012
Total kWh : 69
Total Current Amount : P 482.35

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	380.97	79.0%
Transmission	81.70	16.9%
System Loss	45.50	9.4%
Distribution (Meralco)	156.98	32.5%
Subsidies	(230.72)	(47.8%)
Government Taxes	39.73	8.2%
Universal Charges	8.19	1.7%
Other Charges	0.00	0.0%
Total	482.35	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 482.35

SIN:

Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	MWh	Registered
3332N68033	4837	4906	1	69 kWh

Billing Details	Base	Price	Amount
Rate Components			
GENERATION			
Generation Charge (Php/kwh)	69	5.4643	377.04
Poweract (Php/kwh)	69	-0.0050	-0.35
Prev Mos Adj on Gen Cost	69	0.0670	4.28
Previous Years' Adjustment**	69	0	0.00
SUBTOTAL			380.97
TRANSMISSION CHARGE (Php/kwh)	69	1.1840	81.70
Transmission Charge (CHONVAT)	81.70	100%	81.70
System Loss Charge (Php/kwh)	69	0.6594	45.50
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	69	1.0278	70.92
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	69	0.3664	25.28
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	69	0.5475	37.78
SUBTOTAL			156.98
SUBSIDIES			
Lifeline Discount	661.22	-35%	-231.43
Cross Subsidy Charge (Php/kwh)	69	0.0103	0.71
SUBTOTAL			-230.72
GOVERNMENT TAXES			
Local Franchise Tax	434.43	0.570%	2.48
VALUE ADDED TAX			
Generation Charge	377.04	10.9513%	41.29
Prev Mos Adj on Gen Cost	4.28	9.8113%	0.42
System Loss Charge	45.50	8.9890%	4.09
Power Act	-0.35	0%	0.00
Distribution Rev & Subs	-71.26	11.9983%	-8.55
SUBTOTAL			39.73

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	69	0.1163	8.02
Environmental Fund	69	0.0925	0.17
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
Dus Stranded Contract Costs			0.00
SUBTOTAL			8.19
Total Bill Amount	355.21	445.10	
VAT Sales		37.25	
VAT Zero Rated	0.00	0.00	
VAT Exempt	89.89		
TOTAL CURRENT AMOUNT			P 482.35

Additional bill information

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- | | |
|-----------------------------------|----------------------------------|
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| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with NOVALICHES BUS. CTR TEL NO. 936-0359

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email: consumer@erc.gov.ph
Website: <http://www.erc.gov.ph>

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

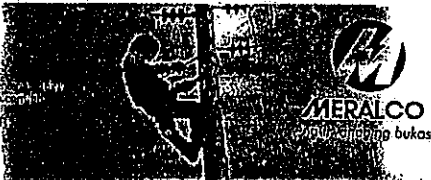
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Any bright ideas?

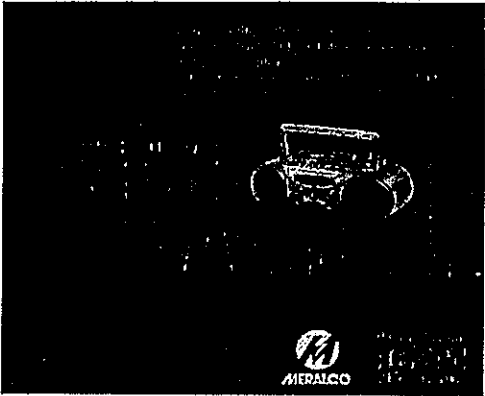
For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 800-1-1000 or visit our website at www.meralco.com.ph
STA CRUZ AUX.BUS.CTR
P. GUEVARRA ST
STA. CRUZ LAGUNA
TEL NO. 631-1941



07BA000660

Service Info	
Service ID Number	:
Rate	: Residential
Contract In the name of	:
Service Address	:
Billing Info	
Bill Date	: 11 JAN 2012
Billing Period	: 11 DEC 2011 to 11 JAN 2012
Due Date	: 20 JAN 2012
Total kWh	: 85
Total Current Amount	: P 726.50



Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	469.31	64.6%
Transmission	100.64	13.9%
System Loss	56.05	7.7%
Distribution (Meralco)	188.04	25.9%
Subsidies	(160.96)	(22.2%)
Government Taxes	63.33	8.7%
Universal Charges	10.10	1.4%
Other Charges	0.00	0.0%
Total	726.50	100.0%

BILL DUPLICATE

Please see details at the back This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 726.50

SIN:

Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pre Rtg	Unit	Registered
07BAD05560	4845	4930	1	85 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	85	5.4643	464.47
Poweract (Php/kwh)	85	-0.0050	-0.43
Prev Mos Adj on Gen Cost	85	0.0620	5.27
Previous Years' Adjustment**	85	0	0.00
SUBTOTAL			469.31
TRANSMISSION CHARGE (Php/kwh)	85	1.1840	100.64
Transmission Charge (NONVAT)	100.64	100%	100.64
System Loss Charge (Php/kwh)	85	0.6594	56.05
DISTRIBUTION (Meralco)			
distribution Charge (Php/kwh)	85	1.0278	87.36
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	85	0.3664	31.14
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	85	0.5475	46.54
SUBTOTAL			188.04
SUBSIDIES			
Lifeline Discount	809.20	-20%	-161.84
Cross Subsidy Charge (Php/kwh)	85	0.0103	0.88
SUBTOTAL			-160.96
GOVERNMENT TAXES			
Local Franchise Tax	653.08	0.500%	3.27
VALUE ADDED TAX			
Generation Charge	464.47	10.9501%	50.86
Prev Mos Adj on Gen Cost	5.27	9.8572%	0.52
System Loss Charge	56.05	8.9920%	5.04
Power Act	-0.43	0%	0.00
distribution rev & Subs	30.35	11.9934%	3.64
SUBTOTAL			63.33

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	85	0.1163	9.89
Environmental Fund	85	0.0025	0.21
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			10.10
Total Bill Amount		666.44	
VAT Sales	555.71	50.06	
VAT Zero Rated	0.00	0.00	
VAT Exempt	110.74		
TOTAL CURRENT AMOUNT			P 726.50

Additional Bill Information

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- | | |
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| 2. Banco de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 182-8688 or visit our website at www.meralco.com.ph

Or you can get in touch with STA CRUZ AUX.BUS.CTR
TEL NO. 801-1841

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumers@erc.gov.ph
Website : <http://www.erc.gov.ph>

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THE STAR PAPER PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at: www.meralco.com

STA CRUZ AUX.BUS.CTR
P. GUEVARRA ST
STA. CRUZ LAGUNA
TEL NO. 601-1841

MERALCO
Zapayal ng bukas

INV. NO.

Page 1 of 2

040A381285

Service Info

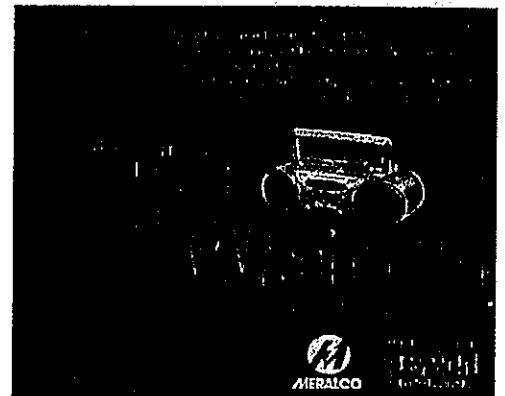
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	12 JAN 2012
Billing Period	:	12 DEC 2011 to 12 JAN 2012
Due Date	:	21 JAN 2012
Total kWh	:	95
Total Current Amount	:	P 817.85

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	530.04	64.8%
Transmission	113.66	13.9%
System Loss	63.30	7.7%
Distribution (Meralco)	209.40	25.6%
Subsidies	(181.20)	(22.2%)
Government Taxes	71.23	8.7%
Universal Charges	11.40	1.4%
Other Charges	0.00	0.0%
Total	817.85	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)		ATM / Phone Reference No.	Meralco Reference No.
			Total Current Amount P 817.85

SIN:

Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
048A381255	7019	7115	1	96 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	96	5.4643	\$24.57
PowerACT (Php/kWh)	96	-0.0050	-0.48
Prev Mos Adj on Gen Cost	96	0.0620	5.95
Previous Years' Adjustment**	96	0	0.00
SUBTOTAL			\$30.04

TRANSMISSION CHARGE (Php/kWh)	96	1.1840	113.66
Transmission Charge (NONVAT)	113.66	100%	113.66

System Loss Charge (Php/kWh)	96	0.6594	63.30
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DISTRIBUTION (Meralco)

Distribution Charge (Php/kWh)	96	1.0278	98.67
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METERING CHARGE

Fixed Metering Chrg (P/cust/	1 mo	5	5.00
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Metering Chrg per kWh	96	0.3654	35.17
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SUPPLY CHARGE

Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
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Supply Chrg per kWh	96	0.5475	52.56
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SUBSIDIES

Lifetime Discount	910.83	-20%	-182.19
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Cross Subsidy Charge (Php/kWh)	96	0.0103	0.99
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SUBTOTAL

			-181.20
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GOVERNMENT TAXES

Local Franchise Tax	735.20	0.500%	3.68
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VALUE ADDED TAX

Generation Charge	\$24.57	10.9499%	\$7.44
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Prev Mos Adj on Gen Cost	5.95	9.9160%	0.59
--------------------------	------	---------	------

System Loss Charge	63.30	8.9889%	5.69
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Power Act	-0.48	0%	0.00
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Distribution Rev & Subs	31.88	12.0138%	3.83
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SUBTOTAL

			71.73
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Billing Details (continued..)

Rate Components	Base	Price	Amount
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UNIVERSAL CHARGES

Missionary	96	0.1163	11.16
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Environmental Fund	96	0.0025	0.24
--------------------	----	--------	------

NPC Stranded Debts			0.00
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NPC Stranded Contract Costs			0.00
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Equaln Taxes and Royalties			0.00
----------------------------	--	--	------

DUS Stranded Contract Costs			0.00
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SUBTOTAL

			11.40
--	--	--	-------

Total bill Amount

VAT Sales	525.22	750.30	
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VAT Zero Rated	0.00	67.55	
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VAT Exempt	125.05	0.00	
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TOTAL CURRENT AMOUNT

			P 817.85
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Additional bill Information

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3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

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Website: <http://www.erc.gov.ph>

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STA CRUZ AUX.BUS.CTR
P. GUEVARRA ST
STA. CRUZ LAGUNA
TEL NO. 501-1941



33JZN21122

Service Info

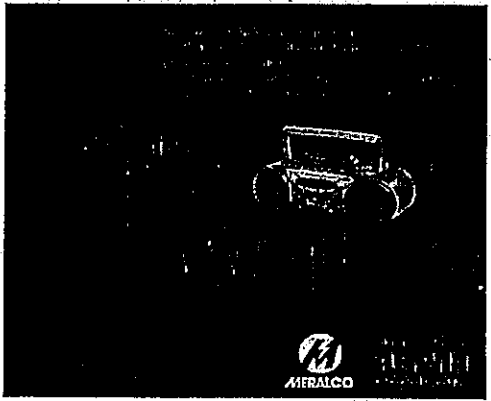
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	14 JAN 2012
Billing Period	:	14 DEC 2011 to 14 JAN 2012
Due Date	:	23 JAN 2012
Total kWh	:	99
Total Current Amount	:	P 842.75

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE -
Generation	546.61	64.9%
Transmission	117.22	13.9%
System Loss	65.28	7.7%
Distribution (Meralco)	215.22	25.5%
Subsidies	(186.72)	(22.2%)
Government Taxes	73.38	8.7%
Universal Charges	11.76	1.4%
Other Charges	0.00	0.0%
Total	842.75	100.0%



BILL DUPLICATE

Please see details of the back

This will serve as a receipt when machine validated.

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 842.75

SIN:

Customer Name:

Billing Period: 14Dec11-14Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
3322N21122	2155	2254	1	99 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	99	5.4643	540.97
PowerAct (Php/kWh)	99	-0.0050	-0.50
Prev Mos Adj on Gen Cost	99	0.0620	6.14
Previous Years' Adjustment**	99	0	0.00
SUBTOTAL			546.61
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	99	1.1840	117.22
		100%	117.22
System Loss Charge (Php/kWh)	99	0.6594	65.28
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	99	1.0278	101.75
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	99	0.3654	36.27
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	99	0.5475	54.20
SUBTOTAL			215.22
SUBSIDIES			
Lifeline Discount	99	-20%	-187.74
Cross Subsidy Charge(Php/kWh)	99	0.0103	1.02
SUBTOTAL			-186.72
GOVERNMENT TAXES			
Local Franchise Tax	757.61	0.500%	3.79
VALUE ADDED TAX			
Generation Charge	540.97	10.9507%	59.24
Prev Mos Adj on Gen Cost	6.14	9.9349%	0.61
System Loss Charge	65.28	8.9920%	5.87
Power Act	-0.50	0%	0.00
Distribution Rev & Subs	32.29	11.9851%	3.87
SUBTOTAL			73.38

Billing Details (continued)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	99	0.1163	11.51
Environmental Fund	99	0.0025	0.25
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
Old Stranded Contract Costs			0.00
SUBTOTAL			11.76
Total bill Amount		773.16	
VAT Sales	544.18	69.59	
VAT Zero Rated	0.00	0.00	
VAT Exempt	128.98		
TOTAL CURRENT AMOUNT			P 842.75

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

NOW more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to avail this option. Meralco bill payments are accepted through the accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CRBank |
| 2. Banco de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 18211. Reach Hotline at 182-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with STA CRUZ AUX.BUS.CTR
TEL NO. 501-1941

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills as easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Meralco" or "Manda Electric Company". At the back of the check, write your Service Identification No.(SIN) account name and telephone number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

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Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center 113-1515
or visit our website at www.meralco.com.ph

BATANGAS BUS CENTER
W/O NO. NATIONAL RD.
BATANGAS CITY BATANGAS
TEL NO. 723-8431



INV. NO.

Page 1 of 2

04BA032700

Service Info

Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	06 JAN 2012
Billing Period	:	06 DEC 2011 to 06 JAN 2012
Due Date	:	15 JAN 2012
Total kWh	:	108
Total Current Amount	:	P 1,146.40

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	585.26	51.1%
Transmission	125.50	10.9%
System Loss	69.90	6.1%
Distribution (Meralco)	228.83	20.0%
Subsidies	15.98	1.4%
Government Taxes	108.34	9.5%
Universal Charges	12.60	1.1%
Other Charges	0.00	0.0%
Total	1,146.40	100.0%



BILL DUPLICATE

Please see details of the bill

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name	Billing Address		
Service ID No. (SLN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,146.40

SIN:

Customer Name:

Billing Period: 06Dec11-06Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
04BA032700	10754	10860	1	106 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	106	5.4643	\$79.22
PowerAct (Php/kWh)	106	-0.0050	-0.53
Prev Mos Adj on Gen Cost	106	0.0620	6.57
Previous Years' Adjustment**	106	0	0.00
SUBTOTAL			\$85.26
TRANSMISSION CHARGE (Php/kWh)	106	1.1840	125.50
Transmission Charge (NONVAT)	125.50	100%	125.50
System Loss Charge (Php/kWh)	106	0.6594	69.90
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	106	1.0278	108.95
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	106	0.3664	38.84
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	106	0.5475	58.04
SUBTOTAL			228.83
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	106	0.1404	14.88
Sr Ctnz Subsidy (Php/kWh)	106	0.0001	0.01
Gross Subsidy Charge (Php/kWh)	106	0.0103	1.09
SUBTOTAL			15.98
GOVERNMENT TAXES			
Local Franchise Tax	1025.47	0.750%	7.69
VALUE ADDED TAX			
Generation Charge	\$79.22	10.9492%	63.42
Prev Mos Adj on Gen Cost	6.57	9.8935%	0.65
System Loss Charge	69.90	8.9843%	6.28
Power Act	-0.53	0%	0.00
Distribution Rev & Subs	252.50	12%	30.30

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			108.34
UNIVERSAL CHARGES			
Missionary	106	0.1363	12.33
Environmental Fund	106	0.0025	0.27
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			12.60
Total Bill Amount		1,045.75	
VAT Sales	907.66	100.65	
VAT Zero Rated	0.00	0.00	
VAT Exempt	138.10		
TOTAL CURRENT AMOUNT			P 1,146.40

Additional Bill Information

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refresh Hotline at 162-8988 or visit our website at www.meralco.com.ph

Or you can get in touch with DATA/AGAS BUS CENTER
TEL NO. 723-4431

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERC):

Email : consumers@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center or visit our website at www.meralco.com.ph

NOVALICHES BUS, CTR
QUIRINO HWY
Q.G., NOVALICHES METRO
TEL NO. 938-0658



00AA146622

Service Info

Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	07 JAN 2012
Billing Period	:	07 DEC 2011 to 07 JAN 2012
Due Date	:	18 JAN 2012
Total kWh	:	122
Total Current Amount	:	P 1,316.55

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	673.59	51.2%
Transmission	144.45	11.0%
System Loss	80.45	6.1%
Distribution (Meralco)	259.89	19.7%
Subsidies	18.40	1.4%
Government Taxes	125.25	9.5%
Universal Charges	14.50	1.1%
Other Charges	0.00	0.0%
Total	1,316.55	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,316.55

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
00AA146522	15572	15694	1	122 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	122	5.4643	666.64
Power Act (Php/kwh)	122	-0.0050	-0.61
Prev Mos Adj on Gen Cost	122	0.0620	7.56
Previous Years' Adjustment**	122	0	0.00
SUBTOTAL			673.59
TRANSMISSION CHARGE (Php/kwh)	122	1.1840	144.45
Transmission Charge (NONVAT)	144.45	100%	144.45
System Loss Charge (Php/kwh)	122	0.6594	80.45
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	122	1.0278	125.39
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kwh	122	0.3664	44.70
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	122	0.5475	66.80
SUBTOTAL			259.89
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw	122	0.1404	17.13
Sr Ccen Subsidy (Php/kwh)	122	0.0001	0.01
Cross Subsidy Charge(Php/kwh	122	0.0103	1.26
SUBTOTAL			28.40
GOVERNMENT TAXES			
Local Franchise Tax	1176.78	0.825%	9.71
VALUE ADDED TAX			
Generation Charge	666.64	10.9504%	73.00
Prev Mos Adj on Gen Cost	7.56	9.9206%	0.75
System Loss Charge	80.45	8.9869%	7.23
Power Act	-0.61	0%	0.00
Distribution Rev & Subs	288	12%	34.56

Billing details (continued..)

Rate Components	Base	Price	Amount
SUBTOTAL			125.25
UNIVERSAL CHARGES			
Missionary	122	0.1163	14.19
Environmental Fund	122	0.0025	0.31
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUE Stranded Contract Costs			0.00
SUBTOTAL			14.50
Total Bill Amount		1,201.01	
VAT Sales	1,042.04	115.34	
VAT Zero Rated		0.00	
VAT Exempt	158.95		
TOTAL CURRENT AMOUNT			P 1,316.55

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
| 1. Aboitiz Banking Corporation | 4. CEB Bank |
| 2. Bank of the Orient | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 182-9568 or visit our website at www.meralco.com.ph

Or you can get in touch with NOVACHECKS BUS. CTR
TEL NO. 836-0859

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERC):

Email : consumers@erc.gov.ph
Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center
or visit our website at www.meralco.com

NOVALICHES BUS. CTR
QUIRINO HWY
Q. C.-NOVALICHES METRO
TEL. NO. 938-0852



INV. NO.
Page 1 of 2

33LZ181933

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN 2012
Due Date	: 17 JAN 2012
Total kWh	: 135
Total Current Amount	: P 1,454.00

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	745.37	51.3%
Transmission	159.84	11.0%
System Loss	89.02	6.1%
Distribution (Meralco)	285.12	19.6%
Subsidies	20.35	1.4%
Government Taxes	138.27	9.5%
Universal Charges	16.04	1.1%
Other Charges	0.00	0.0%
Total	1,454.00	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SLN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,454.00

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
3312H91933	5663	5798	1	135 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	135	5.4643	737.68
PowerAct (Php/kWh)	135	-0.0050	-0.68
Prev Mos Adj on Gen Cost	135	0.0629	8.37
Previous Years' Adjustment**	135	0	0.00
SUBTOTAL			745.37
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	135	1.1840	159.84
	159.84	100%	159.84
System Loss Charge (Php/kWh)	135	0.6594	89.02
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	135	1.0278	138.75
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kWh	135	0.3664	49.46
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	135	0.5475	73.91
SUBTOTAL			285.12
SUBSIDIES			
Lifeline Rate Subsidy(Php/kWh	135	0.1404	18.95
Sr Cctn Subsidy (Php/kWh)	135	0.0001	0.01
Cross Subsidy Charge(Php/kWh	135	0.0103	1.39
SUBTOTAL			20.35
GOVERNMENT TAXES			
Local Franchise Tax	1299.70	0.825%	10.72
VALUE ADDED TAX			
Generation Charge	737.68	10.9505%	80.78
Prev Mos Adj on Gen Cost	8.37	9.9164%	0.83
System Loss Charge	89.02	8.9867%	8.00
Power Act	-0.68	0%	0.00
Distribution Rev & Subs	316.19	11.9991%	37.94

Billing Details (continued)

Rate Components	Base	Price	Amount
SUBTOTAL			138.27
UNIVERSAL CHARGES			
Missionary	135	0.1163	15.70
Environmental Fund	135	0.0025	0.34
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
NPC Stranded Contract Costs			0.00
SUBTOTAL			16.04
Total bill Amount		1,326.45	
VAT Sales	1,150.58	127.55	
VAT Zero Rated	0.00	0.00	
VAT Exempt	175.88		
TOTAL CURRENT AMOUNT			P 1,454.00

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
| 1. Atia Banking Corporation | 4. CIBBank |
| 2. Bank of the Orient Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

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TEL. NO. 936-0859

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Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at www.meralco.com

MALABON BUSINESS CTR
RIZAL AVE
MALABON METRO MANILA
TEL NO. 281-5342



INV. NO.

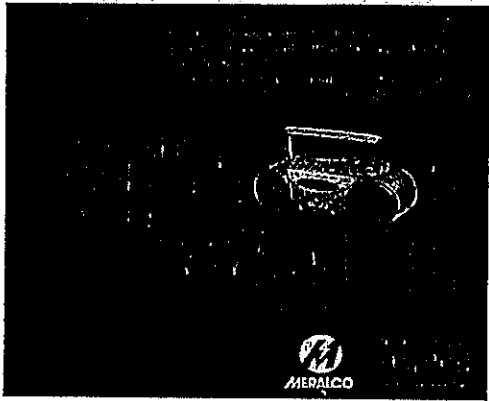
Page 1 of 2

030A176293

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:
	:
	:

Billing Info	
Bill Date	: 07 JAN 2012
Billing Period	: 07 DEC 2011 to 07 JAN 2012
Due Date	: 16 JAN 2012
Total kWh	: 250
Total Current Amount	: P 2,769.35

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,380.33	49.8%
Transmission	296.00	10.7%
System Loss	164.85	6.0%
Distribution (Meralco)	597.76	21.6%
Subsidies	37.71	1.4%
Government Taxes	262.98	9.5%
Universal Charges	29.71	1.1%
Other Charges	0.00	0.0%
Total	2,769.35	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATN / Phone Reference No.	Meralco Reference No.	Total Current Amount P 2,769.35

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mds	Registered
03BA176293	22043	22293	1	250 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	250	5.4643	1,366.08
PowerACT (Php/kwh)	250	-0.0050	-1.25
Prev Mos Adj on Gen Cost	250	0.0620	15.50
Previous Years' Adjustments**	250	0	0.00
SUBTOTAL			1,380.33
TRANSMISSION CHARGE (Php/kwh)	250	1.1840	296.00
Transmission Charge (NONVAT)	296	100%	296.00
System Loss Charge (Php/kwh)	250	0.6594	164.85
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	250	1.3851	346.28
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kwh	250	0.3664	91.60
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	250	0.5475	136.88
SUBTOTAL			597.76
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	250	0.1404	35.10
Sr Ctxzn Subsidy (Php/kwh)	250	0.0001	0.03
Cross Subsidy Charge (Php/kwh	250	0.0103	2.58
SUBTOTAL			37.71
GOVERNMENT TAXES			
Local Franchise Tax	2476.65	0.750%	18.57
VALUE ADDED TAX			
Generation Charge	1366.08	10.9503%	149.39
Prev Mos Adj on Gen Cost	15.50	9.8710%	1.53
System Loss Charge	164.85	8.9900%	14.82
Power ACT	-1.25	0.8000%	-0.01
Distribution Rev & Subs	654.04	11.9993%	78.48

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3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			262.98
UNIVERSAL CHARGES			
Missionary	250	0.1163	29.08
Environmental Fund	250	0.0025	0.63
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
Bus Stranded Contract Costs			0.00
SUBTOTAL			29.71
Total bill Amount		2,524.94	
VAT Sales	2,199.22	244.43	
VAT Zero Rated		0.00	
VAT Exempt	125.71		
TOTAL CURRENT AMOUNT			P 2,769.35

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For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with MALABON BUSINESS CTR TEL NO. 261-5342

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERCO).

Email : consumers@erc.gov.ph
Website : <http://www.erc.gov.ph>

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Any bright ideas?

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For inquiries please contact our Call Center at 874-1000
or visit our website at www.meralco.com.ph

KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
O. O. KAMUNING METRO MANILA
TEL. NO. 874-1000

MERALCO
Meralco Collecting Bureaus

INV. NO.

Page 1 of 2

33A2N47384

Service Info

Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 12 JAN 2012
Billing Period : 12 DEC 2011 to 12 JAN 2012
Due Date : 21 JAN 2012
Total kWh : 241
Total Current Amount : P 2,866.75

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,330.63	49.9%
Transmission	285.34	10.7%
System Loss	158.92	6.0%
Distribution (Meralco)	577.06	21.6%
Subsidies	36.34	1.4%
Government Taxes	248.81	9.3%
Universal Charges	28.63	1.1%
Other Charges	0.00	0.0%
Total	2,665.75	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.LN.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 2,665.75

SIN:

Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33AZN47364	1253	1494	1	241 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	241	5.4643	1,316.90
PowerAct (Php/kwh)	241	-0.0050	-1.21
Prev Mos Adj on Gen Cost	241	0.0620	14.94
Previous Years' Adjustment**	241	0	0.00
SUBTOTAL			1,330.63
TRANSMISSION CHARGE (Php/kwh)	241	1.2840	285.34
Transmission Charge (NONVAT)	285.34	100%	285.34
System Loss Charge (Php/kwh)	241	0.6594	158.92
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	241	1.3851	333.81
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	241	0.3664	88.30
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/a	1 mo	18	18.00
Supply Chrg per kWh	241	0.5475	131.95
SUBTOTAL			577.06
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	241	0.1404	33.84
Sr Cizen Subsidy (Php/kwh)	241	0.0001	0.02
Cross Subsidy Charge (Php/kwh)	241	0.0103	2.48
SUBTOTAL			36.34
GOVERNMENT TAXES			
Local Franchise Tax	2388.29	0.570%	13.61
VALUE ADDED TAX			
Generation Charge	1316.90	10.9500%	144.20
Prev Mos Adj on Gen Cost	14.94	9.9063%	1.48
System Loss Charge	158.92	8.9919%	14.29
Power Act	-1.21	0.8264%	-0.01
Distribution Rev & Subs	627.01	11.9998%	75.24

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			248.83
UNIVERSAL CHARGES			
Missionary	241	0.1163	28.03
Environmental Fund	241	0.0025	0.60
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			28.63
Total bill Amount		2,430.55	
VAT Sales	2,116.56	215.20	
VAT Zero Rated		0.00	
VAT Exempt	313.97		
TOTAL CURRENT AMOUNT			P 2,665.75

Additional Bill Information

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NOW MORE SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
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Automatic Debit Arrangement (ADA)

Authorizes your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank or account to enroll in this option. Meralco bill payments are accepted through their accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Chibank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our
Call Center at 16211. Refund Hotline at
162-8888 or visit our website at
www.meralco.com.ph

Or you can get in touch with
KAMUNING DUS, CENTER
TEL NO. 924-1080

To contact The Energy Regulatory
Commission (ERC), you can get in touch
with Consumer Affairs Service Office (ERC):

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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THE STAR PAPER PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

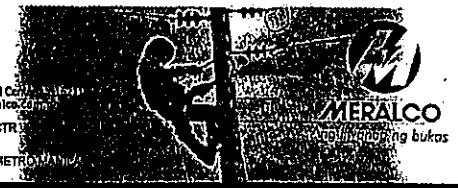
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NOVALICHES BUS. CTR.
DURINO HWY
D. C.-NOVALICHES METRO
TEL. NO. 935-0939

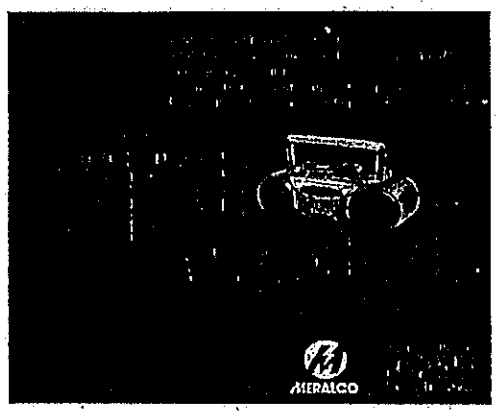


08DA194040

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 14 JAN 2012
Billing Period	: 14 DEC 2011 to 14 JAN 2012
Due Date	: 23 JAN 2012
Total kWh	: 292
Total Current Amount	: P 3,224.40

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,612.22	50.0%
Transmission	345.73	10.7%
System Loss	192.54	6.0%
Distribution (Meralco)	694.31	21.5%
Subsidies	44.04	1.4%
Government Taxes	300.86	9.3%
Universal Charges	34.69	1.1%
Other Charges	0.00	0.0%
Total	3,224.40	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.J.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,224.40

SIN:

Customer Name:

Billing Period: 14Dec11-14Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	kWh	Registered
06BA194040	15755	16047	1	292 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	292	5.4643	1,595.58
PowerAct (Php/kWh)	292	-0.0050	-1.46
Prev Mos Adj on Gen Cost	292	0.0520	18.10
Previous Years' Adjustment**	292	0	0.00
SUBTOTAL			1,612.22
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	345.73	100%	345.73
System Loss Charge (Php/kWh)	292	0.6594	192.54
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	292	1.3851	404.45
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	292	0.3664	106.99
SUPPLY CHARGE			
Fixed supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	292	0.5475	159.87
SUBTOTAL			694.31
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	292	0.1404	41.00
1st Crzn Subsidy (Php/kWh)	292	0.0001	0.03
Cross Subsidy Charge (Php/kWh)	292	0.0103	3.01
SUBTOTAL			44.04
GOVERNMENT TAXES			
Local Franchise Tax	2888.84	0.570%	16.47
VALUE ADDED TAX			
Generation Charge	1595.58	10.9503%	174.72
Prev Mos Adj on Gen Cost	18.10	9.8895%	1.79
System Loss Charge	192.54	8.9903%	17.31
Power Act	-1.46	0.6849%	-0.01
Distribution Rev & Subs	754.82	12.0002%	90.58

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			300.86
UNIVERSAL CHARGES			
Missionary	292	0.1163	33.96
Environmental Fund	292	0.0025	0.73
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalize Taxes and Royalties			0.00
Dus Stranded Contract Costs			0.00
SUBTOTAL			34.69
Total bill Amount		2,940.01	
VAT Sales	2,559.58	284.39	
VAT Zero Rated	0.00	0.00	
VAT Exempt	380.42		
TOTAL CURRENT AMOUNT			P 3,224.40

Additional bill information

TTN 179-871-603-000 (R)
You can pay your up-to-date bills through banks and other collection partners.

NOW MORE SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of the Orient | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with NOVALICHES BUS. CTR
TEL NO. 838-0859

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERC).

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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INTEGRATED PAPER PRODUCTS INC.

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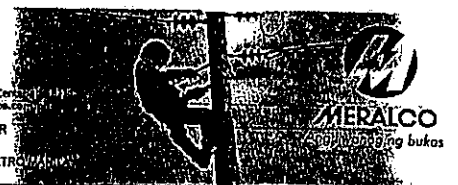
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NOVALICHES BUS. CTR
QUIRINO HWY
Q. C.-NOVALICHES METRO
TEL. NO. 934-0859



INV. NO.

Page 1 of 2

34LGH21128

Service Info

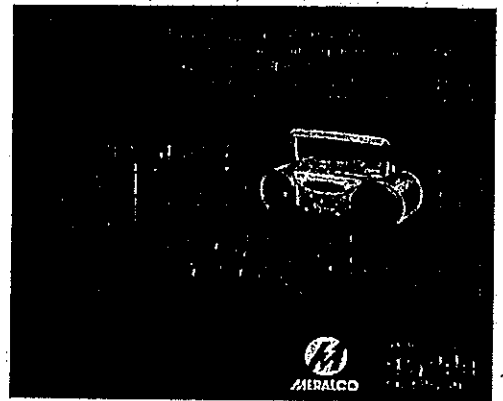
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	06 JAN 2012
Billing Period	:	06 DEC 2011 to 06 JAN 2012
Due Date	:	15 JAN 2012
Total kWh	:	340
Total Current Amount	:	P 3,879.30

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,877.24	48.4%
Transmission	402.56	10.4%
System Loss	224.20	5.8%
Distribution (Meralco)	919.31	23.7%
Subsidies	51.27	1.3%
Government Taxes	364.33	9.4%
Universal Charges	40.39	1.0%
Other Charges	0.00	0.0%
Total	3,879.30	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,879.30

SIN:

Customer Name:

Billing Period: 06Dec11-06Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
34LGN21128	4846	5186	1	340 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	340	5.4643	1,857.86
PowerAct (Php/kwh)	340	-0.0050	-1.70
Prev Mos Adj on Gen Cost	340	0.0620	21.08
Previous Years' Adjustment**	340	0	0.00
SUBTOTAL			1,877.24
TRANSMISSION CHARGE (Php/kwh)	340	1.1840	402.56
Transmission Charge (NONVAT)	402.56	100%	402.56
System Loss Charge (Php/kwh)	340	0.6594	224.20
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	340	1.7223	585.58
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kwh	340	0.3664	124.58
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kwh	340	0.5475	186.15
SUBTOTAL			919.31
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	340	0.1404	47.74
Sr Ctrzn Subsidy (Php/kwh)	340	0.0001	0.03
Cross Subsidy Charge (Php/kwh	340	0.0103	3.50
SUBTOTAL			51.27
GOVERNMENT TAXES			
Local Franchise Tax	3474.58	0.570%	19.81
VALUE ADDED TAX			
Generation Charge	1857.86	10.9502%	203.44
Prev Mos Adj on Gen Cost	21.08	9.8672%	2.08
System Loss Charge	224.20	8.9920%	20.16
Power Act	-1.70	0.5882%	-0.01
Distribution Rev & Subs	990.39	12.0001%	118.85

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			364.33
UNIVERSAL CHARGES			
Missionary	340	0.1163	39.54
Environmental Fund	340	0.0025	0.85
HPC Stranded Debts			0.00
HPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			40.39
Total Bill Amount		3,334.78	
VAT Sales	3,091.83		344.52
VAT Zero Rated	0.00		0.00
VAT Exempt	442.95		
TOTAL CURRENT AMOUNT			P 3,479.30

Additional Bill Information

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24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
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- | | |
|-----------------------------------|----------------------------------|
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Or you can get in touch with NOVALICHES BUS. CTR
TEL NO. 938-0559

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Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center at 833-8333 or visit our website at: www.meralco.com.ph

LAS PIÑAS BUS. CTR.
ALABANG-ZAPOTE RD.
LAS PIÑAS CITY METRO MANILA
TEL NO. 872-5508



Service Info

Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	10 JAN 2012
Total kWh	:	309
Total Current Amount	:	P 3,525.45

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,705.08	48.4%
Transmission	365.86	10.4%
System Loss	203.75	5.8%
Distribution (Meralco)	837.59	23.8%
Subsidies	46.59	1.3%
Government Taxes	328.89	9.3%
Universal Charges	36.71	1.0%
Other Charges	0.00	0.0%
Total	3,525.45	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,525.45

SIN: Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
038A299483	15570	15879	1	309 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	309	5.4643	1,688.47
Power Act (Php/kWh)	309	-0.0050	-1.55
Prev Mos Adj'n Gen Cost	309	0.0620	19.16
Previous Years' Adjustment**	309	0	0.00
SUBTOTAL			1,706.08
TRANSMISSION CHARGE (Php/kWh)	309	1.1840	365.86
Transmission Charge (NONVAT)	365.86	100%	365.86
System Loss Charge (Php/kWh)	309	0.6594	203.75
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	309	1.7223	532.19
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	309	0.3664	113.22
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	309	0.5475	169.18
SUBTOTAL			837.59
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	309	0.1404	43.38
Sr Ctrn Subsidy (Php/kwh)	309	0.0001	0.03
Cross Subsidy Charge (Php/kwh	309	0.0103	3.18
SUBTOTAL			46.59
GOVERNMENT TAXES			
Local Franchise Tax	3159.87	0.500%	15.80
VALUE ADDED TAX			
Generation Charge	1688.47	10.9502%	184.89
Prev Mos Adj on Gen Cost	19.16	9.8543%	1.89
System Loss Charge	203.75	8.9914%	18.32
Power Act	-1.55	0.6452%	-0.01
Distribution Rev & Subs	899.98	12.0003%	108.00

Billing Details (Continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			128.89
UNIVERSAL CHARGES			
Missionary	309	0.1163	35.94
Environmental Fund	309	0.0025	0.77
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUs Stranded Contract Costs			0.00
SUBTOTAL			36.71
Total Bill Amount		3,212.16	
VAT Sales	2,809.81	113.09	
VAT Zero Rated		0.00	
VAT Exempt	402.57		
TOTAL CURRENT AMOUNT			P 3,525.45

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3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

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Or you can get in touch with LAS PILAS BUS. CTR
TEL NO. 872-5505

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Website : <http://www.erc.gov.ph>

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LAS PIÑAS BUS, CTR
ALABANG-ZAPOTE RD
LAS PIÑAS CITY METRO MARIKINA
TEL NO. 872-5505

MERALCO
Alabang-Zapote Buses

INV. NO.

Page 1 of 2

33HZN87861

Service Info

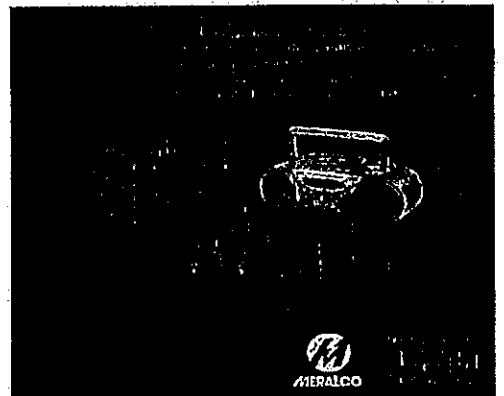
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	11 JAN 2012
Billing Period	:	11 DEC 2011 to 11 JAN 2012
Due Date	:	20 JAN 2012
Total kWh	:	310
Total Current Amount	:	P 3,536.80

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,711.60	48.4%
Transmission	367.04	10.4%
System Loss	204.41	5.8%
Distribution (Meralco)	840.22	23.8%
Subsidies	46.74	1.3%
Government Taxes	329.95	9.3%
Universal Charges	36.83	1.0%
Other Charges	0.00	0.0%
Total	3,536.80	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,536.80

SIN:

Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Prev Rtg	Mult	Registered
33HZN87951	G111	6621	1	310 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	310	5.4643	1,693.93
Power Act (Php/kWh)	310	-0.0050	-1.55
Prev Mos Adj on Gen Cost	310	0.0620	19.22
Previous Years' Adjustment**	310	0	0.00
SUBTOTAL			1,711.60

TRANSMISSION CHARGE (Php/kWh)	310	1.1840	367.04
Transmission Charge (NONVAT)	367.04	100%	367.04

System Loss Charge (Php/kWh)	310	0.6594	204.41
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DISTRIBUTION (Meralco)

Distribution Charge (Php/kWh)	310	1.7223	533.91
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METERING CHARGE

Fixed Metering Chrg (P/cust/	1 mo	5	5.00
------------------------------	------	---	------

Metering Chrg per kWh	310	0.3664	113.58
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SUPPLY CHARGE

Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
-----------------------------	------	----	-------

Supply Chrg per kWh	310	0.5475	169.75
---------------------	-----	--------	--------

SUBSIDIES

Lifeline Rate Subsidy (Php/kWh)	310	0.1404	43.52
---------------------------------	-----	--------	-------

Sr Ctnz Subsidy (Php/kWh)	310	0.0001	0.03
---------------------------	-----	--------	------

Cross Subsidy Charge (Php/kWh)	310	0.0103	3.19
--------------------------------	-----	--------	------

GOVERNMENT TAXES

Local Franchise Tax	3170.01	0.500%	15.85
---------------------	---------	--------	-------

VALUE ADDED TAX

Generation Charge	1693.93	10.9503%	185.49
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Prev Mos Adj on Gen Cost	19.22	9.8855%	1.90
--------------------------	-------	---------	------

System Loss Charge	204.41	8.9917%	18.38
--------------------	--------	---------	-------

Power Act	-1.55	0.6452%	-0.01
-----------	-------	---------	-------

Distribution Rev & Subs	902.61	12.0003%	108.34
-------------------------	--------	----------	--------

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			329.95
UNIVERSAL CHARGES			
Missionary	310	0.1163	36.05
Environmental Fund	310	0.0025	0.78
HPC Stranded Debts			0.00
HPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			36.83
Total Bill Amount		3,227.70	
VAT Sales	2,818.82	314.10	
VAT Zero Rated	0.00	0.00	
VAT Exempt	403.87		
TOTAL CURRENT AMOUNT			P 3,336.80

Additional Bill Information

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HOW more SERVICES at your CONVENIENCE
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Call for maintenance work schedules and electric service problems.

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 152-8505 or visit our website at www.meralco.com.ph

Or you can get in touch with LAS PIÑAS BUS. CTR
TEL NO. 872-5505

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

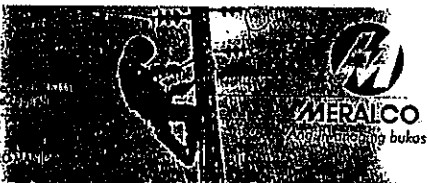
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For inquiries please contact our Call Center
or visit our website at www.meralco.com.ph
ROOSEVELT BUS. CTR.
QUEZON AVE.
Q. C. KAMUNING METRO MANILA
TEL NO. 371-1969



3451H37426

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN 2012
Due Date	: 17 JAN 2012
Total kWh	: 523
Total Current Amount	: P 6,299.30

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	2,887.64	45.8%
Transmission	619.23	9.8%
System Loss	344.87	5.5%
Distribution (Meralco)	1,708.89	27.1%
Subsidies	78.87	1.3%
Government Taxes	597.66	9.5%
Universal Charges	62.13	1.0%
Other Charges	0.00	0.0%
Total	6,299.30	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 6,299.30

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
345HN37423	4779	5302	1	523 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	523	5.4643	2,857.83
PowerACT (Php/kwh)	523	-0.0050	-2.62
Prev Mos Adj on Gen Cost	523	0.0620	32.43
Previous Years' Adjustment**	523	0	0.00
SUBTOTAL			2,887.64
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NORVAT)	619.23	100%	619.23
System Loss Charge (Php/kwh)	523	0.6594	344.87
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	523	2.3098	1,207.92
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kWh	523	0.3664	191.63
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	523	0.5475	286.34
SUBTOTAL			1,708.89
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw	523	0.1404	73.43
sr cctn Subsidy (Php/kwh)	523	0.0001	0.05
cross Subsidy Charge(Php/kwh	523	0.0103	5.39
SUBTOTAL			78.87
GOVERNMENT TAXES			
Local Franchise Tax	5639.50	0.570%	32.15
VALUE ADDED TAX			
Generation Charge	2857.83	10.9499%	312.93
Prev Mos Adj on Gen Cost	32.43	9.8674%	3.20
System Loss Charge	344.87	8.9889%	31.00
Power ACT	-2.62	0.3817%	-0.01
Distribution Rev & Subs	3819.91	12%	218.39

Billing Details (continued)

Rate Components	Base	Price	Amount
SUBTOTAL			597.66
UNIVERSAL CHARGES			
Missionary	523	0.1163	60.82
Environmental Fund	523	0.0025	1.31
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalize Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			62.13
Total Bill Amount			
VAT Sales	5,052.42	5,733.79	565.51
VAT Zero Rated	0.00	0.00	
VAT Exempt	681.36		
TOTAL CURRENT AMOUNT			P 6,299.30

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Banco de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 18211. Refused Hotline at 162-8889 or visit our website at www.meralco.com.ph

Or you can get in touch with ROOSEVELT DUS, CTR
TEL NO. 371-1869

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office, ERC:

Email : ccsomer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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TM-MTA PAPER PRODUCTS INC.

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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center 1-800-1-1111 or visit our website at: www.meralco.com

KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
Q. C. KAMUNING METRO MANILA
TEL. NO. 874-1080



335JN84226

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:
	:
	:

Billing Info	
Bill Date	: 10 JAN 2012
Billing Period	: 10 DEC 2011 to 10 JAN 2012
Due Date	: 19 JAN 2012
Total kWh	: 441
Total Current Amount	: P 5,315.70

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	2,434.89	45.8%
Transmission	522.14	9.8%
System Loss	290.80	5.5%
Distribution (Meralco)	1,444.56	27.2%
Subsidies	66.50	1.3%
Government Taxes	504.41	9.5%
Universal Charges	52.39	1.0%
Other Charges	0.00	0.0%
Total	5,315.70	100.0%



BILL DUPLICATE

Please see details at the back.

This will serve as a receipt when machine validated.

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SIN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 5,315.70

SIN: Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdy	Pres Rdy	Mut	Registered
3351H64226	9974	415	1	441 kWh

Billing Details

Rate Components

Base Price Amount

GENERATION

Generation Charge (Php/kWh) 441 5.4643 2,409.76

PowerAct (Php/kWh) 441 -0.0050 -2.21

Prev Mos Adj on Gen Cost 441 0.0620 27.34

Previous Years' Adjustment** 441 0 0.00

SUBTOTAL 2,434.89

TRANSMISSION CHARGE (Php/kWh) 441 1.1840 522.14

Transmission Charge (NONVAT) 522.14 100% 522.14

System Loss Charge (Php/kWh) 441 0.6594 290.80

DISTRIBUTION (Meralco)

Distribution Charge (Php/kWh) 441 2.3096 1,018.53

METERING CHARGE

Fixed Metering Chrg (P/cust/ 1 mo 15 5.00

Metering Chrg per kWh 441 0.3664 161.58

SUPPLY CHARGE

Fixed Supply Chrg (P/cust/m 1 mo 18 18.00

Supply Chrg per kWh 441 0.5475 241.45

SUBTOTAL 1,444.56

SUBSIDIES

Lifeline Rate Subsidy(Php/kWh) 441 0.1404 61.92

Sr Ctnn Subsidy (Php/kWh) 441 0.0001 0.04

Cross Subsidy Charge(Php/kWh) 441 0.0103 4.54

SUBTOTAL 66.50

GOVERNMENT TAXES

Local Franchise Tax 4758.89 0.570% 27.13

VALUE ADDED TAX

Generation Charge 2409.76 10.9501% 263.87

Prev Mos Adj on Gen Cost 27.34 9.8756% 2.70

System Loss Charge 290.80 8.9890% 26.14

Power Act -2.21 0.4525% -0.01

Distribution Rev & Subs 1538.19 11.9998% 184.58

Billing Details (continued.)

Rate Components

Base Price Amount

SUBTOTAL 104.41

UNIVERSAL CHARGES

Missionary 441 0.1163 51.29

Environmental Fund 441 0.0023 1.10

NPC Stranded Debts 0.00

NPC Stranded Contract Costs 0.00

Equaln Taxes and Royalties 0.00

Due Stranded Contract Costs 52.39

SUBTOTAL

Total Bill Amount 4,263.88 4,838.42

VAT Sales 0.00 477.28

VAT Zero Rated 574.53 0.00

VAT Exempt

TOTAL CURRENT AMOUNT P 5,315.70

Additional Bill Information

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4. Citibank
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Or you can get in touch with XAMUNING BUS CENTER TEL NO. 924-1090

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Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center
or visit our website at: www.meralco.com.ph

TUTUBAN BUSINESS CENTER
A-REZALAN, MAYPAQUILAN, CALABARZON
MANILA CITY METRO MINDANAO
TEL. NO. 251-6054



INVENTO

Page 1 of 2

33AZN87374

Service Info	
Service ID Number :	
Rate :	Residential
Contract in the name of :	
Service Address :	

Billing Info	
Bill Date :	12 JAN 2012
Billing Period :	12 DEC 2011 to 12 JAN 2012
Due Date :	21 JAN 2012
Total kWh :	607
Total Current Amount :	P 7,320.05

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	3,351.42	45.8%
Transmission	718.69	9.8%
System Loss	400.26	5.5%
Distribution (Meralco)	1,979.66	27.0%
Subsidies	91.53	1.3%
Government Taxes	706.36	9.6%
Universal Charges	72.11	1.0%
Other Charges	0.00	0.0%
Total	7,320.05	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 7,320.05

SIN: Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information:

Meter Number	Prev Rtg	Pres Rtg	Unit	Registered
33AZH97374	2706	3313	1	607 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	607	5.4643	3,316.83
Poweract (Php/kwh)	607	-0.0010	-3.04
Prev Mos Adj on Gen Cost	607	0.0620	37.63
Previous Years' Adjustment**	607	0	0.00
SUBTOTAL			3,351.42
TRANSMISSION CHARGE (Php/kwh)	607	1.1840	718.69
Transmission Charge (NONVAT)	718.69	100%	718.69
System Loss Charge (Php/kwh)	607	0.6594	400.26
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	607	2.3096	1,401.93
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kWh	607	-0.3664	222.40
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	607	0.5475	332.33
SUBTOTAL			1,979.66
SUBSIDIES			
Lifetime Rate Subsidy(Php/kw	607	0.1404	85.22
Sr Ctnn Subsidy (Php/kwh)	607	0.0001	0.06
Cross Subsidy Charge(Php/kwh	607	0.0103	6.25
SUBTOTAL			91.53
GOVERNMENT TAXES			
Local Franchise Tax	6541.56	0.750%	49.06
VALUE ADDED TAX			
Generation Charge	3316.83	10.9400%	363.19
Prev Mos Adj on Gen Cost	37.63	9.8857%	3.72
System Loss Charge	400.26	8.9892%	35.98
Power Act	-1.04	0.6579%	-0.02
Distribution Rev & Subs	2120.25	12%	254.43

Billing Details (continued)

Rate Components	Base	Price	Amount
SUBTOTAL			705.36
UNIVERSAL CHARGES			
Missionary	607	0.1163	70.59
Environmental Fund	607	0.0025	1.52
WPC Stranded Debts			0.00
WPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUs Stranded Contract Costs			0.00
SUBTOTAL			72.11
Total Bill Amount		6,662.75	
VAT Sales	5,871.93	657.30	
VAT Zero Rated	0.00	0.00	
VAT Exempt	790.80		
TOTAL CURRENT AMOUNT			P 7,320.05

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
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Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center (7-11) or visit our website at: www.meralco.com.ph

KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
Q. C. KAMUNING METRO
TEL. NO. 924-1040

MERALCO
Meralco Power Generation Inc.

INV. NO.
Page 1 of 2

33VZ116418

Service Info

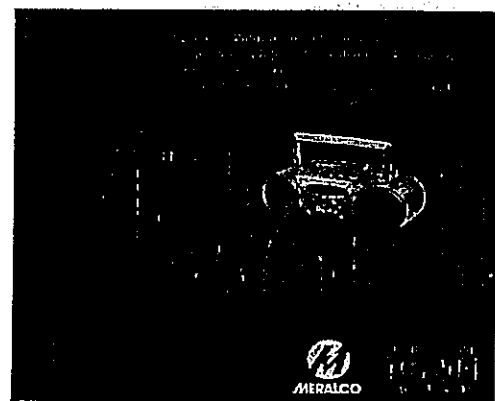
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	06 JAN 2012
Billing Period	:	06 DEC 2011 to 06 JAN 2012
Due Date	:	15 JAN 2012
Total kWh	:	814
Total Current Amount	:	P 9,806.25

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	4,494.34	45.8%
Transmission	963.78	9.8%
System Loss	536.75	5.5%
Distribution (Meralco)	2,646.93	27.0%
Subsidies	122.75	1.3%
Government Taxes	944.99	9.6%
Universal Charges	96.71	1.0%
Other Charges	0.00	0.0%
Total	9,806.25	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 9,806.25

SIN: _____ Customer Name: _____

Billing Period: 06Dec11-06Jan12 Page 2 of 2

Motoring Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33VZH16418	9693	107	1	814 kWh

Billing Details	Base	Price	Amount
Rate Components			
GENERATION			
Generation Charge (Php/kwh)	814	5.4643	4,447.94
PowerACT (Php/kwh)	814	-0.0030	-4.07
Prev Mos Adj on Gen Cost	814	0.0620	50.47
Previous Years' Adjustment**	814	0	0.00
SUBTOTAL			4,494.34
TRANSMISSION CHARGE (Php/kwh)	814	1.1840	963.78
Transmission Charge (NONVAT)	963.78	100%	963.78
System Loss Charge (Php/kwh)	814	0.6594	536.75
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	814	2.3096	1,880.01
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	814	0.3664	298.25
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	814	0.5473	445.67
SUBTOTAL			2,446.93
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	814	0.1404	114.29
Sr Ctrn Subsidy (Php/kwh)	814	0.0001	0.08
Cross Subsidy Charge (Php/kwh)	814	0.0103	8.38
SUBTOTAL			122.75
GOVERNMENT TAXES			
Local Franchise Tax	8764.55	0.570%	49.96
ENERGY TAX			
First	164	0.10	16.40
VALUE ADDED TAX			
Generation Charge	4447.94	10.9500%	487.05
Prev Mos Adj on Gen Cost	50.47	9.8871%	4.99
System Loss Charge	536.75	8.9893%	48.25

Billing Details (continued.)

Rate Components	Base	Price	Amount
Power Act	-4.07	0.4934%	-0.02
Distribution Rev & Subs	2819.64	12.0001%	338.36
SUBTOTAL			944.99
UNIVERSAL CHARGES			
Missionary	814	0.1163	94.67
Environmental Fund	814	0.0025	2.04
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DOS Stranded Contract Costs			0.00
SUBTOTAL			96.71
Total bill Amount		8,927.62	
VAT Sales	7,850.73	878.63	
VAT Zero Rated	0.00	0.00	
VAT Exempt	1,076.89		
TOTAL CURRENT AMOUNT			P 9,806.25

Additional bill information

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Now more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

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1. Allied Banking Corporation
2. Banco de Oro Universal Bank
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16311. Related Offices at 1621-8888 or visit our Website at www.meralco.com.ph

Or you can get in touch with JOAQUIN BUS CENTER
TEL NO. 921-1080

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

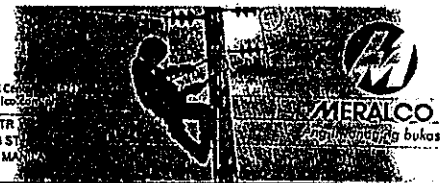
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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at www.meralco.com.ph
MAKATI BUSINESS CTR
W/O NO. KAMAGONG ST
MAKATI CITY METRO MANILA
TEL. NO. 729-8866



INV. NO.

Page 1 of 2

34DSN81074

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 12 JAN 2012
Billing Period	: 12 DEC 2011 to 12 JAN 2012
Due Date	: 21 JAN 2012
Total kWh	: 754
Total Current Amount	: P 9,074.20

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	4,163.06	45.9%
Transmission	892.74	9.8%
System Loss	497.19	5.5%
Distribution (Meralco)	2,453.53	27.0%
Subsidies	113.71	1.3%
Government Taxes	864.39	9.5%
Universal Charges	89.58	1.0%
Other Charges	0.00	0.0%
Total	9,074.20	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 9,074.20

SIN:

Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
340SH91074	9038	9792	1	754 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	754	5.4643	4,120.08
PowerAct (Php/kwh)	754	-0.0050	-3.77
Prev Mos Adj on Gen Cost	754	0.0620	46.75
Previous Years' Adjustment**	754	0	0.00
SUBTOTAL			4,163.06
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NOHVAT)	754	1.1840	892.74
	892.74	100%	892.74
System Loss Charge (Php/kwh)	754	0.6594	497.19
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	754	2.3096	1,741.44
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	754	0.3664	276.27
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	754	0.5475	412.82
SUBTOTAL			2,453.53
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw	754	0.1404	105.86
sr ctan Subsidy (Php/kwh)	754	0.0001	0.08
Cross Subsidy Charge(Php/kwh	754	0.0103	7.77
SUBTOTAL			113.71
GOVERNMENT TAXES			
Local Franchise Tax	8120.23	0.500%	40.60
ENERGY TAX			
First	104	0.10	10.40
VALUE ADDED TAX			
Generation Charge	4120.08	10.5500%	451.15
Prev Mos Adj on Gen Cost	46.75	9.8824%	4.62
System Loss Charge	497.19	8.5905%	44.70

Billing Details (continued.)

Rate Components	Base	Price	Amount
Power Act	-1.77	0.5305%	-0.02
Distribution Rev & Subs	2607.84	12%	312.94
SUBTOTAL			864.39
UNIVERSAL CHARGES			
Missionary	754	0.1163	87.69
Environmental Fund	754	0.0025	1.89
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			89.58
Total Bill Amount			
		8,260.81	
VAT Sales	7,268.09	611.39	
VAT Zero Rated	0.00	0.00	
VAT Exempt	992.72		
TOTAL CURRENT AMOUNT			P 9,074.20

Additional Bill Information

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8848 or visit our website at www.meralco.com.ph

Or you can get in touch with MAKATI BUSINESS CTR
TEL NO. 718-8668

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-1-1111 or visit our website at www.mentalco.com

NOVALICHES BUS. CTR
QUIRINO HWY
Q. C. NOVALICHES METRO
TEL NO. 936-0959

MENTALCO
MIND YOUR BUSINESS

INV. NO.

Page 1 of 2

335LN73989

Service Info

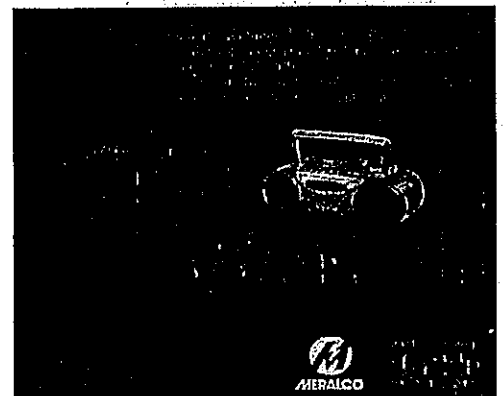
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 14 JAN 2012
Billing Period : 14 DEC 2011 to 14 JAN 2012
Due Date : 23 JAN 2012
Total kWh : 727
Total Current Amount : P 8,753.95

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	4,013.98	45.9%
Transmission	860.77	9.8%
System Loss	479.38	5.5%
Distribution (Meralco)	2,366.48	27.0%
Subsidies	109.63	1.3%
Government Taxes	837.34	9.6%
Universal Charges	86.37	1.0%
Other Charges	0.00	0.0%
Total	8,753.95	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 8,753.95

SIN: Customer Name:

Billing Period: 14Dec11-14Jan12 Page 2 of 2

Motoring Information

Meter Number	Prev Rdg	Pres Rdg	MWh	Registered
335LN73969	3415	4142	1	727 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	727	5.4643	3,972.55
PowerACT (Php/kwh)	727	-0.0050	-3.64
Prev Mos Adj on Gen Cost	727	0.0620	45.07
Previous Years' Adjustment**	727	0	0.00
SUBTOTAL			4,013.98
TRANSMISSION CHARGE (Php/kwh)	727	1.1840	860.77
Transmission Charge (NONVAT)	860.77	1.0000	860.77
System Loss Charge (Php/kwh)	727	0.6594	479.38
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	727	2.3096	1,679.08
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kwh	727	0.3664	266.37
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	727	0.5475	398.03
SUBTOTAL			2,366.48
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	727	0.1404	102.07
Sr Cctn Subsidy (Php/kwh)	727	0.0001	0.07
Cross Subsidy Charge (Php/kwh)	727	0.0103	7.49
SUBTOTAL			109.63
GOVERNMENT TAXES			
Local Franchise Tax	7810.24	0.5700	44.63
ENERGY TAX			
First	77	0.10	7.70
VALUE ADDED TAX			
Generation Charge	3972.55	10.9499%	434.99
Prev Mos Adj on Gen Cost	45.07	9.8735%	4.45
System Loss Charge	479.38	8.9908%	43.10

Billing Details (continued...)

Rate Components	Base	Price	Amount
Power ACT	-3.64	0.5495%	-0.02
Distribution Rev & Subs	2520.74	12%	302.49
SUBTOTAL			837.34
UNIVERSAL CHARGES			
Missionary	727	0.1163	84.55
Environmental Fund	727	0.0025	1.82
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			86.37
Total Bill Amount		7,968.94	
VAT Sales	7,014.30	785.01	
VAT Zero Rated	0.00	0.00	
VAT Exempt	954.84		
TOTAL CURRENT AMOUNT			P 8,753.95

Additional Bill Information

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5. Union Bank of the Philippines
6. United Coconut Planters Bank

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Or you can get in touch with NOVALICHES BUS. CTR
TEL NO. 836-0859

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office (ERC):

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center
or visit our website at www.meralco.com.ph

KALOOKAN AUXILIARY DISTRICT
135 SAMSON RD.

CALOOCAN CITY 16010

TEL. NO. 363-4230



INV. NO.

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33SPH4052

Service Info

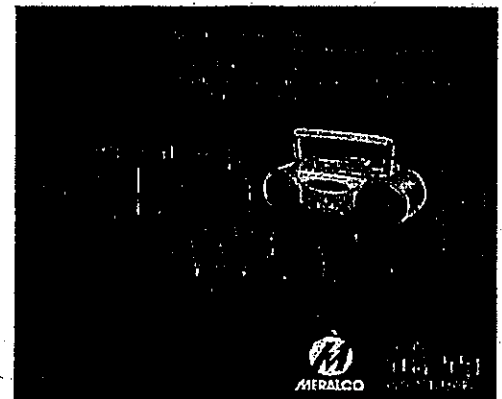
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 07 JAN 2012
Billing Period : 07 DEC 2011 to 07 JAN 2012
Due Date : 16 JAN 2012
Total kWh : 1377
Total Current Amount : P 16,683.25

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	7,602.82	45.6%
Transmission	1,630.37	9.8%
System Loss	907.99	5.4%
Distribution (Meralco)	4,461.76	26.7%
Subsidies	207.65	1.2%
Government Taxes	1,709.08	10.2%
Universal Charges	163.59	1.0%
Other Charges	0.00	0.0%
Total	16,683.25	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 16,683.25

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33SPH84052	9935	1312	1	1377 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	1377	5.4643	7,524.34
Power Act (Php/kWh)	1377	-0.0050	-6.89
Prev Mos Adj on Gen Cost	1377	0.0620	85.37
Previous Years' Adjustment**	1377	0	0.00
SUBTOTAL			7,602.82
TRANSMISSION CHARGE (Php/kWh)	1377	1.1840	1,630.37
Transmission Charge (NONVAT)	1630.37	100%	1,630.37
System Loss Charge (Php/kWh)	1377	0.6594	907.99
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	1377	2.3096	3,180.32
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	1377	0.3664	504.53
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/a	1 mo	18	18.00
Supply Chrg per kWh	1377	0.5475	753.91
SUBTOTAL			4,461.76
SUBSIDIES			
LifeLine Rate Subsidy (Php/kW	1377	0.1404	193.33
Sr Ctnz Subsidy (Php/kWh)	1377	0.0001	0.14
Cross Subsidy Charge (Php/kWh)	1377	0.0103	14.18
SUBTOTAL			207.65
GOVERNMENT TAXES			
Local Franchise Tax	14810.59	0.750%	111.08
CEREGY TAX			
First	350	0.10	35.00
Next	377	0.20	75.40
VALUE ADDED TAX			
Generation Charge	7524.34	10.9501%	823.92
Prev Mos Adj on Gen Cost	85.37	9.8747%	8.43

Billing Details (continued.)

Rate Components	Base	Price	Amount
System Loss Charge	907.99	8.9902%	81.63
Power Act	-6.89	0.5806%	-0.04
Distribution Rev & Subs	4780.49	12%	573.66
SUBTOTAL			1,709.08
UNIVERSAL CHARGES			
Missionary	1377	0.1163	160.15
Environmental Fund	1377	0.0025	3.44
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalize Taxes and Royalties			0.00
DOS Stranded Contract Costs			0.00
SUBTOTAL			163.59
Total Bill Amount		15,195.65	
VAT Sales	13,291.30	1,487.60	
VAT Zero Rated	0.00	0.00	
VAT Exempt	1,904.36		
TOTAL CURRENT AMOUNT			P 16,683.25

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211, Refund Hotline at 162-8365 or visit our website at www.meralco.com.ph

Or you can get in touch with KALOOKAN AUX.BUS.CTR
TEL NO. 385-8330

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERC).

Email : consumers@erc.gov.ph
Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center
or visit our website at: www.meralco.com
ARANETA CTR EXT OFF
GEN. ROMULO ST
Q. C. CUBAO METRO MANILA
TEL NO. 811-5535



INV. NO.
Page 1 of 2

Service Info

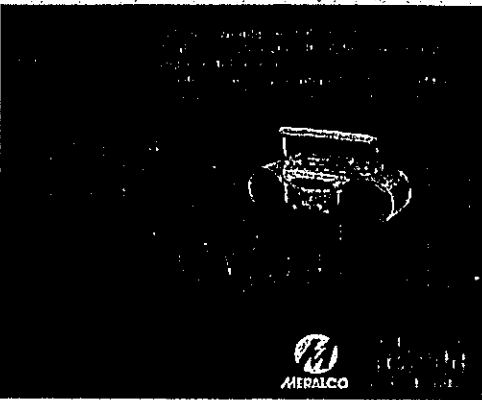
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	19 JAN 2012
Total kWh	:	1413
Total Current Amount	:	P 17,092.40

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	7,801.60	45.6%
Transmission	1,672.99	9.8%
System Loss	931.73	5.5%
Distribution (Meralco)	4,577.80	26.8%
Subsidies	213.08	1.2%
Government Taxes	1,727.36	10.1%
Universal Charges	167.86	1.0%
Other Charges	0.00	0.0%
Total	17,092.40	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 17,092.40

SIN: Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Multi	Registered
3372N71894	1635	3028	1	1413 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	1413	5.4643	7,721.05
Power Act (Php/kWh)	1413	-0.0050	-7.07
Prev Mos Adj on Gen Cost	1413	0.0520	87.61
Previous Years' Adjustment**	1413	0	0.00
SUBTOTAL			7,801.60
TRANSMISSION CHARGE (Php/kWh)	1413	1.1840	1,672.99
Transmission Charge (NONVAT)	1672.99	100%	1,672.99
System Loss Charge (Php/kWh)	1413	0.6594	931.73
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	1413	2.3096	3,263.46
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	1413	0.3664	517.72
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kWh	1413	0.5475	773.62
SUBTOTAL			4,577.80
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	1413	0.2404	298.39
Sr Ctn Subsidy (Php/kWh)	1413	0.0001	0.14
Cross Subsidy Charge (Php/kWh)	1413	0.0103	14.55
SUBTOTAL			213.08
GOVERNMENT TAXES			
Local Franchise Tax	15197.20	0.570%	86.62
ENERGY TAX			
First	350	0.10	35.00
Next	413	0.20	82.60
VALUE ADDED TAX			
Generation Charge	7721.05	10.9501%	845.46
Prev Mos Adj on Gen Cost	87.61	9.8847%	8.66

Billing Details (continued.)

Rate Components	Base	Price	Amount
System Loss Charge	931.73	8.9897%	83.76
Power Act	-7.07	0.5658%	-0.04
Distribution Rev & Subs	4877.50	12%	585.30
SUBTOTAL			1,727.36
UNIVERSAL CHARGES			
Missionary	1413	0.1163	164.33
Environmental Fund	1413	0.0025	3.53
HPC Stranded Debts			0.00
HPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			167.86
Total bill Amount		15,569.26	
VAT Sales	13,610.83	1,523.14	
VAT Zero Rated	0.00	0.00	
VAT Exempt	1,958.45		
TOTAL CURRENT AMOUNT			P 17,092.40

Additional bill information

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Now more SERVICES at your CONVENIENCE 24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

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1. Allied Banking Corporation
2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. CRBank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8898 or visit our website at www.meralco.com.ph

Or you can get in touch with ARANETA CTR EXT OFF TEL NO. 811-3335

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : www.erc.gov.ph

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

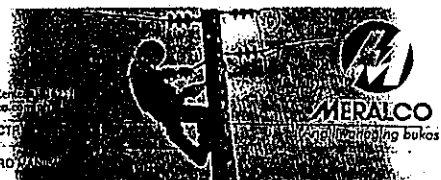
You can also pay at our Bayad Centers and bank partners!

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Any bright ideas?

For your comments and suggestions please log on to <http://www.meralco.com.ph>

For inquiries please contact our Call Center 1-800-1-1111
or visit our website at www.meralco.com.ph
KALOOKAN AUX.BUS.CTR
135 SAMSON RD
CALOOCAN CITY METRO MANILA
TEL NO. 303-8730



INV. NO.
Page 1 of 2

3312N72449

Service Info

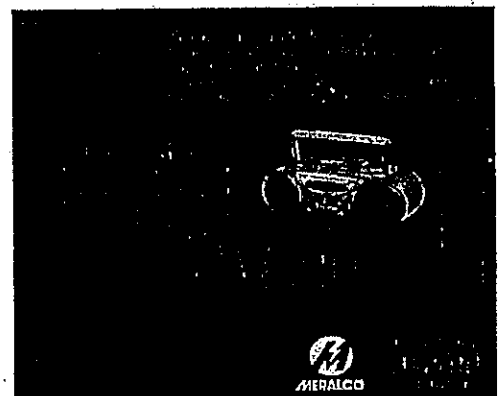
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 11 JAN 2012
Billing Period : 11 DEC 2011 to 11 JAN 2012
Due Date : 20 JAN 2012
Total kWh : 1036
Total Current Amount : P 12,517.40

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	5,720.06	45.7%
Transmission	1,226.62	9.8%
System Loss	683.14	5.5%
Distribution (Meralco)	3,362.55	26.9%
Subsidies	156.22	1.2%
Government Taxes	1,245.71	10.0%
Universal Charges	123.08	1.0%
Other Charges	0.00	0.0%
Total	12,517.40	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 12,517.40

SIN:

Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mkt	Registered
3312N72448	2400	3436	1	1036 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	1036	5.4643	5,661.01
Power Act (Php/kwh)	1036	-0.0050	-5.18
Prev Mos Adj on Gen Cost	1036	0.0620	64.23
Previous Years' Adjustment**	1036	0	0.00
SUBTOTAL			5,720.06
TRANSMISSION CHARGE (Php/kwh)	1036	1.1840	1,226.62
Transmission Charge (NONVAT)	1226.62	100%	1,226.62
System Loss Charge (Php/kwh)	1036	0.6594	683.14
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	1036	2.3096	2,392.75
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kwh	1036	0.3664	379.59
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kwh	1036	0.5475	567.21
SUBTOTAL			1,362.55
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	1036	0.1404	145.45
Sr Ctnz Subsidy (Php/kwh)	1036	0.0001	0.10
Cross Subsidy Charge (Php/kwh	1036	0.0103	10.67
SUBTOTAL			156.22
GOVERNMENT TAXES			
Local Franchise Tax	11148.59	0.750%	83.61
ENERGY TAX			
First	350	0.10	35.00
Next	36	0.20	7.20
VALUE ADDED TAX			
Generation Charge	5661.01	10.9500%	619.88
Prev Mos Adj on Gen Cost	64.23	9.8863%	6.35

Billing Details (continued.)

Rate Components	Base	Price	Amount
System Loss Charge	683.14	8.9894%	61.41
Power Act	-5.18	0.3792%	-0.03
Distribution Rev & Subs	3602.38	12.0001%	432.29
SUBTOTAL			1,245.71
UNIVERSAL CHARGES			
Missionary	1036	0.1163	120.49
Environmental Fund	1036	0.0025	2.59
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			123.08
Total Bill Amount		11,397.50	
VAT Sales	10,005.58	1,119.90	
VAT Zero Rated	0.00	0.00	
VAT Exempt	1,391.90		
TOTAL CURRENT AMOUNT			P 12,517.40

Additional Bill Information

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For inquiries, please contact our Call Center at 10211. Refund Hotline at 102-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with KALDOKAM AUX.DUS.CTR
TEL NO. 383-8230

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Website : <http://www.erc.gov.ph>

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Any bright
Ideas?

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<http://www.meralco.com.ph>

ARANETA CTR EXT OF
GEN. ROMULO ST
D. C.-CUBAO METRO M.
TEL NO. 911-3535.



Page 1 of 2

Service Info

Billing info

Billing Summary

"We are a company that has been in the business of
 providing a wide range of products and services for
 over 50 years. We have a strong reputation for
 quality and reliability, and we are committed to
 providing the best possible service to our customers.
 We are currently looking for a qualified individual
 to join our team. The ideal candidate will have
 a degree in a related field and several years of
 experience in a similar position. We offer a
 competitive salary and benefits package. If you
 are interested, please send your resume and
 cover letter to: [Address] or call [Phone Number].
 We are an equal opportunity employer.

This will serve as a receipt when machine validated

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Mercato Reference No.	Total Current Amount P 19,869.36

SIN: Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Reg	Prev Reg	Mult	Registered
33XZ28516	8886	525	1	1639 kWh

Billing Details	Base	Price	Amount
Rate Components			
GENERATION			
Generation Charge (Php/kWh)	1639	5.4643	8,955.99
PowerACT (Php/kWh)	1639	-0.0050	-8.20
Prev Mos Adj on Gen Cost	1639	0.0620	101.62
Previous Years' Adjustment**	1639	0	0.00
SUBTOTAL			9,049.41
TRANSMISSION CHARGE (Php/kWh)	1639	1.1840	1,940.58
Transmission Charge (NONVAT)	1940.58	100%	1,940.58
System Loss Charge (Php/kWh)	1639	0.6594	1,080.76
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	1639	2.3096	3,785.43
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	1639	0.3664	600.53
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg-per kWh	1639	0.5475	897.35
SUBTOTAL			5,306.31
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	1639	0.1404	230.12
Sr Cym Subsidy (Php/kWh)	1639	0.0001	0.16
Cross Subsidy Charge (Php/kWh)	1639	0.0103	16.88
SUBTOTAL			247.16
GOVERNMENT TAXES			
Local Franchise Tax	17624.22	0.570%	100.46
ENERGY TAX			
First	350	0.10	35.00
Next	500	0.20	100.00
Next	139	0.35	48.65
VALUE ADDED TAX			
Generation Charge	8955.99	10.9500%	980.68

Billing Details (continued.)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	101.62	9.8799%	10.04
System Loss Charge	1080.76	8.9900%	97.16
Power ACT	-8.20	0.6098%	-0.05
Distribution Rev & Subs	5653.93	12%	678.47
SUBTOTAL			2,050.41
UNIVERSAL CHARGES			
Missionary	1639	0.1163	190.62
Environmental Fund	1639	0.0025	4.10
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			194.72
Total Bill Amount		18,103.05	
VAT Sales	15,784.10	1,766.30	
VAT Zero Rated	0.00	0.00	
VAT Exempt	2,318.95		
TOTAL CURRENT AMOUNT			P 19,869.35

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For inquiries please contact our Call Center at 1-713-7131
or visit our website at www.meralco.com.ph

MANDALUYONG BUS CITY
M. YULO ST.
MANDALUYONG METRO
TEL. NO. 718-0130

MERALCO
Meralco Energy Services, Inc.
A subsidiary of Meralco

INV. NO.

Page 1 of 2

03FA001395

Service Info

Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 12 JAN 2012
Billing Period : 12 DEC 2011 to 12 JAN 2012
Due Date : 21 JAN 2012
Total kWh : 1865
Total Current Amount : P 22,531.30

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	10,297.22	45.7%
Transmission	2,208.16	9.8%
System Loss	1,229.78	5.5%
Distribution (Meralco)	6,034.83	26.8%
Subsidies	281.25	1.2%
Government Taxes	2,258.52	10.0%
Universal Charges	221.56	1.0%
Other Charges	0.00	0.0%
Total	22,531.30	100.0%



BILL DUPLICATE

Please see details at the back

This bill serves as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SLN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 22,531.30

SIN: Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Unit	Registered
03FA001396	84185	86051	1	1855 kWh

Billing Details	Rate Components	Base	Price	Amount
GENERATION				
Generation Charge (Php/kWh)	1865	5.4643		10,190.92
Power Act (Php/kWh)	1865	-0.0050		-9.33
Prev Mos Adj on Gen Cost	1865	0.0670		115.63
Previous Years' Adjustment**	1865	0		0.00
SUBTOTAL				10,297.22
TRANSMISSION CHARGE (Php/kWh)				
Transmission Charge (NOMVAT)	1865	1.1840		2,208.16
		2208.16	100%	2,208.16
System Loss Charge (Php/kWh)	1865	0.6594		1,229.78
DISTRIBUTION (Meralco)				
Distribution Charge (Php/kWh)	1865	2.3096		4,307.40
METERING CHARGE				
Fixed Metering Chrg(P/cust/	1 mo	5		5.00
Metering Chrg per kWh	1865	0.3664		683.34
SUPPLY CHARGE				
Fixed Supply Chrg (P/cust/m	1 mo	18		18.00
supply chrg per kWh	1865	0.5475		1,021.09
SUBTOTAL				6,034.83
SUBSIDIES				
Lifeline Rate Subsidy(Php/kw	1865	0.1404		261.85
Sr Ctsn Subsidy (Php/kWh)	1865	0.0001		0.19
Cross Subsidy Charge(Php/kWh	1865	0.0103		19.21
SUBTOTAL				281.25
GOVERNMENT TAXES				
ENERGY TAX				
First		350	0.10	35.00
Next		500	0.20	100.00
Next		365	0.35	127.75
VALUE ADDED TAX				
Generation Charge	10190.92	10.9100%		1,115.91
Prev Mos Adj on Gen Cost	115.63	9.8763%		11.42

Billing Details (continued..)

Rate Components	Base	Price	Amount
System Loss Charge	1229.78	8.9902%	110.56
Power Act	-9.33	0.1359%	-0.05
Distribution Rev & Subs	6116.08	12%	737.93
SUBTOTAL			2,258.52
UNIVERSAL CHARGES			
Missionary	1865	0.1163	216.90
Environmental Fund	1865	0.0025	4.66
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DOS Stranded Contract Costs			0.00
SUBTOTAL			221.56
Total bill Amount		20,535.53	
VAT Sales	17,843.08	1,995.77	
VAT Zero Rated	0.00	0.00	
VAT Exempt	2,692.47		
TOTAL CURRENT AMOUNT			P 22,531.30

Additional Bill Information

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120 STAR PAPER PRODUCTS INC.

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For inquiries please contact our Call Center at 1-800-888-8888 or visit our website at www.meralco.com.ph

MAKATI BUSINESS CTR
W/O NO. KAMAGONG ST
MAKATI CITY METRO MANILA
TEL NO. 729-8866

MERALCO
Your power, our pride

INV. NO.

Page 1 of 2

04DA348374

Service Info

Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 14 JAN 2012
Billing Period : 14 DEC 2011 to 14 JAN 2012
Due Date : 23 JAN 2012
Total kWh : 1877
Total Current Amount : P 22,791.65

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	10,363.47	45.5%
Transmission	2,222.37	9.8%
System Loss	1,237.69	5.4%
Distribution (Meralco)	6,073.51	26.6%
Subsidies	283.05	1.2%
Government Taxes	2,388.56	10.5%
Universal Charges	222.99	1.0%
Other Charges	0.00	0.0%
Total	22,791.65	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 22,791.65

SIN:

Customer Name:

Billing Period: 14Dec11-14Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mkt	Registered
049A348374	65624	67501	1	1877 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	1877	5.4643	10,236.49
PowerACT (Php/kwh)	1877	-0.0050	-9.39
Prev Mos Adj on Gen Cost	1877	0.0620	116.37
Previous Years' Adjustment**	1877	0	0.00
SUBTOTAL			10,363.47
TRANSMISSION CHARGE (Php/kwh)	1877	1.1840	2,222.37
Transmission Charge (MORVAT)	2222.37	100%	2,222.37
System Loss Charge (Php/kwh)	1877	0.6594	1,237.69
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	1877	2.3096	4,335.12
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	1877	0.3664	687.73
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kWh	1877	0.5475	1,027.66
SUBTOTAL			6,073.51
SUBSIDIES			
Lifeline Rate Subsidy (Php/kwh)	1877	0.1404	263.53
Sr Ctin Subsidy (Php/kwh)	1877	0.0001	0.19
Cross Subsidy Charge (Php/kwh)	1877	0.0103	19.33
SUBTOTAL			283.05
GOVERNMENT TAXES			
Local Franchise Tax	20180.09	0.500%	100.90
ENERGY TAX			
First	350	0.10	35.00
Next	500	0.20	100.00
Next	377	0.35	131.95
VALUE ADDED TAX			
Generation Charge	10256.49	10.9500%	1,123.09

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	116.37	9.8823%	11.50
System Loss Charge	1237.69	8.9901%	111.77
Power ACT	-9.39	0.5323%	-0.05
Distribution Rev & Subs	6457.46	12.0001%	774.90
SUBTOTAL			2,388.56
UNIVERSAL CHARGES			
Missionary	1877	0.1163	218.30
Environmental Fund	1877	0.0025	4.69
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			222.99
Total Bill Amount		20,770.94	
VAT Sales	18,058.62	2,020.71	
VAT Zero Rated	0.00	0.00	
VAT Exempt	2,712.31		
TOTAL CURRENT AMOUNT			P 22,791.65

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TEL NO. 728-9388

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NOVALICHES BUS. CTR.
QUIRINO HWY
O. C. NOVALICHES METRO
TEL NO. 936-0659



INV. NO.

Page 1 of 2

09DA087631

Service Info

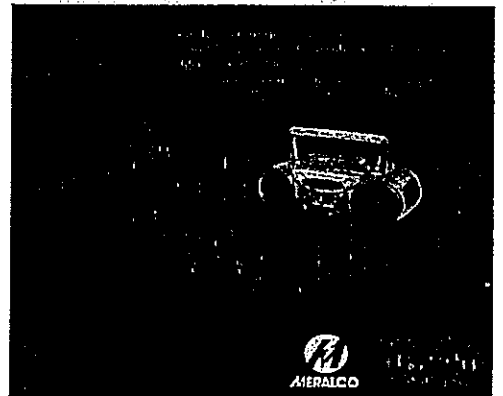
Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	19 JAN 2012
Total kWh	:	33
Total Current Amount	:	P 370.00

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	182.37	49.3%
Transmission	39.07	10.6%
System Loss	21.76	5.9%
Distribution (Meralco)	87.08	23.5%
Subsidies	0.34	0.1%
Government Taxes	35.46	9.6%
Universal Charges	3.92	1.1%
Other Charges	0.00	0.0%
Total	370.00	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.A.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 370.00

SIN:

Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
058A087631	2673	2706	1	33 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	33	5.4643	180.32
Prev Mos Adj on Gen Cost	33	0.0620	2.05
Previous Years' Adjustment**	33	0	0.00
SUBTOTAL			182.37
TRANSMISSION CHARGE (Php/kWh)	33	1.1640	39.07
Transmission Charge (HONGKAT)	39.07	100%	39.07
System Loss Charge (Php/kWh)	33	0.6594	21.76
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	33	1.0279	33.92
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	33	0.3664	12.09
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	33	0.5476	18.07
SUBTOTAL			87.08
SUBSIDIES			
Cross Subsidy Charge(Php/kWh)	33	0.0103	0.34
SUBTOTAL			0.34
GOVERNMENT TAXES			
Local Franchise Tax	180.32	0.843%	1.51
VALUE ADDED TAX			
Generation Charge	180.32	10.9528%	19.75
Prev Mos Adj on Gen Cost	2.05	9.7503%	0.20
System Loss Charge	21.76	9.0074%	1.96
Distribution Rev & Subs	80.15	12.0022%	10.82
SUBTOTAL			35.46
UNIVERSAL CHARGES			
Missionary	33	0.1163	3.84

Billing Details (continued.)

Rate Components	Base	Price	Amount
Environmental Fund	33	0.0025	0.08
HPC Stranded Debits			0.00
HPC Stranded Contract Costs			0.00
Equalize Taxes and Royalties			0.00
HPC Stranded Contract Costs			0.00
SUBTOTAL			3.92
Total Bill Amount		337.27	
VAT Sales	294.28	32.73	
VAT Zero Rated	0.00	0.00	
VAT Exempt	42.99		
TOTAL CURRENT AMOUNT			P 370.00

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

Now more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allbank Banking Corporation | 4. Citibank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with NOVALICHES BUS, CTR
TEL NO. 336-8859

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center 1-44-1-1000 or visit our website at www.meralco.com.ph

KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
O.C.-KAMUNING METRO MANILA
TEL NO. 824-1080



INV. NO.
Page 1 of 2

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:
	:
	:

Billing Info	
Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN 2012
Due Date	: 17 JAN 2012
Total kWh	: 27
Total Current Amount	: P 306.65
	:
	:

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	149.21	48.7%
Transmission	31.97	10.4%
System Loss	17.80	5.8%
Distribution (Meralco)	75.42	24.6%
Subsidies	0.28	0.1%
Government Taxes	28.77	9.4%
Universal Charges	3.21	1.0%
Other Charges	0.00	0.0%
Total	306.65	100.0%



BILL DUPLICATE

Please see details at the back.

This will serve as a receipt when machine validated.

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 306.65

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Reg	Pres Reg	Mult	Registered
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Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	27	5.4643	147.54
Prev Mos Adj on Gen Cost	27	0.0620	1.67
Previous Years' Adjustment**	27	0	0.00
SUBTOTAL			149.21
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NONVAT)	31.97	100%	31.97
System Loss Charge (Php/kwh)	27	0.6594	17.80
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	27	1.0278	27.75
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kwh	27	0.3663	9.89
SUPPLY CHARGE			
Fixed supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	27	0.5474	14.78
SUBTOTAL			75.42
SUBSIDIES			
Cross Subsidy Charge(Php/kwh)	27	0.0103	0.28
SUBTOTAL			0.28
GOVERNMENT TAXES			
Local Franchise Tax	274.68	0.5704	1.57
VALUE ADDED TAX			
Generation Charge	147.54	10.9530%	16.16
Prev Mos Adj on Gen Cost	1.67	10.1796%	0.17
System Loss Charge	17.80	8.9888%	1.60
Distribution Rev & Subs	77.27	11.9969%	9.27
SUBTOTAL			28.77
UNIVERSAL CHARGES			
Missionary	27	0.1163	3.14

Billing Details (Continued)

Rate Components	Base	Price	Amount
Environmental Fund	27	0.0025	0.07
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			3.21
Total Bill Amount			
VAT Sales	244.28	27.20	
VAT Zero Rated	0.00	0.00	
VAT Exempt	35.18		
TOTAL CURRENT AMOUNT			P 306.65

Additional Bill Information

CONSUMPTION ESTIMATED FOR THIS PERIOD

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Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

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- | | |
|-----------------------------------|----------------------------------|
| 1. AIA Banking Corporation | 4. Citibank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211, Helpline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with KANUNING BUS CENTER
TEL NO. 824-1050

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (CASO):

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills as easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

1. Bring your electric bill every time you pay your bill.
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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1111 or visit our website at www.meralco.com.ph

KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
O. C. KAMUNING METRO
TEL. NO. 924-1090

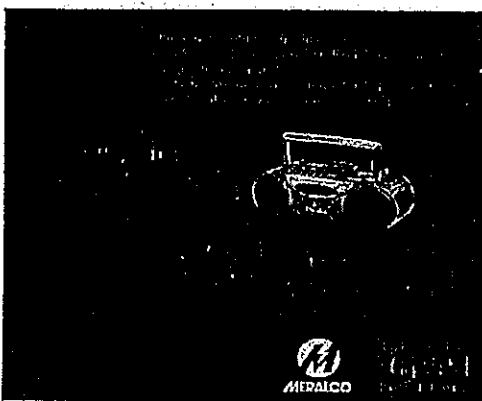


34GM000148

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 15 JAN 2012
Billing Period	: 16 DEC 2011 to 15 JAN 2012
Due Date	: 24 JAN 2012
Total kWh	: 41
Total Current Amount	: P 452.20

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	226.58	50.1%
Transmission	48.54	10.7%
System Loss	27.04	6.0%
Distribution (Meralco)	102.61	22.7%
Subsidies	0.42	0.1%
Government Taxes	42.16	9.3%
Universal Charges*	4.87	1.1%
Other Charges	0.00	0.0%
Total	452.20	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 452.20

SIN: Customer Name:

Billing Period: 15Dec11-16Jan12 Page 2 of 2

Motoring Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
34GN000145	4596	4637	1	41 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	41	5.4643	224.04
Prev Mos Adj on Gen Cost	41	0.0620	2.54
Previous Years' Adjustment**	41	0	0.00
SUBTOTAL			226.58
TRANSMISSION CHARGE (Php/kWh)	41	1.1840	48.54
Transmission Charge (NONVAT)	48.54	100%	48.54
System Loss Charge (Php/kWh)	41	0.6394	27.04
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	41	1.0278	42.14
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	41	0.3663	15.02
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	41	0.5476	22.43
SUBTOTAL			102.61
SUBSIDIES			
Cross Subsidy Charge(Php/kWh)	41	0.0103	0.42
SUBTOTAL			0.42
GOVERNMENT TAXES			
Local Franchise Tax	405.19	0.5704	2.31
VALUE ADDED TAX			
Generation Charge	224.04	10.9489%	24.53
Prev Mos Adj on Gen Cost	2.54	9.8425%	0.25
System Loss Charge	27.04	8.9867%	2.43
Distribution Rev & Subs	105.34	11.9992%	12.64
SUBTOTAL			42.16
UNIVERSAL CHARGES			
Missionary	41	0.1163	4.77

Billing Details (continued...)

Rate Components	Base	Price	Amount
Environmental Fund	41	0.0025	0.10
HPC Stranded Debts			0.00
HPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
OUS Stranded Contract Costs			0.00
SUBTOTAL			4.67
Total Bill Amount		412.35	
VAT Sales	358.96	39.85	
VAT Zero Rated	0.00	0.00	
VAT Exempt	53.41		
TOTAL CURRENT AMOUNT			P 452.20

Additional Bill Information

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Call for maintenance work schedules and electric service problems.

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- | | |
|--------------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of the Orient Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 18211, Refund Hotline at 182-8866 or visit our website at www.meralco.com.ph

Or you can get in touch with KANUNING BUS CENTER TEL NO. 924-1680

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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IN-STAR PAPER PRODUCTIONS

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-111-1111
or visit our website at www.meralco.com

BALINTAWAK BUS. CTR.
EPFANIO DELOS SANTOS JR.
Q. C.-BALINTAWAK METRO MANILA
TEL. NO. 374-2108



INV. NO.

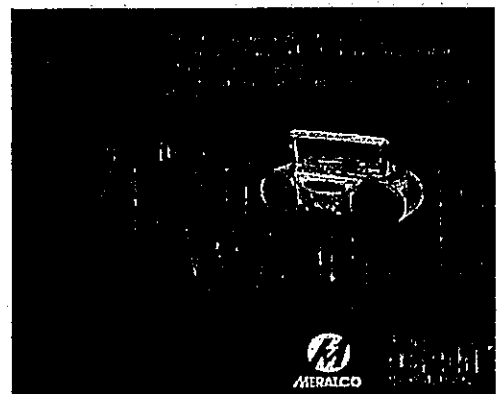
Page 1 of 2

33AZN8241

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 07 JAN 2012
Billing Period	: 07 DEC 2011 to 07 JAN 2012
Due Date	: 16 JAN 2012
Total kWh	: 68
Total Current Amount	: P 733.00

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	375.79	51.3%
Transmission	80.51	11.0%
System Loss	44.84	6.1%
Distribution (Meralco)	155.04	21.2%
Subsidies	0.70	0.1%
Government Taxes	68.02	9.3%
Universal Charges	8.08	1.1%
Other Charges	0.00	0.0%
Total	733.00	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 733.00

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33AZN96241	2489	2557	1	68 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	68	5.4643	371.57
Prev Mos Adj on Gen Cost	68	0.0620	4.22
Previous Years' Adjustment**	68	0	0.00
SUBTOTAL			375.79
TRANSMISSION CHARGE (Php/kWh)	68	1.1840	80.51
Transmission Charge (NONVAT)	80.51	100%	80.51
System Loss Charge (Php/kWh)	68	0.6594	44.84
DISTRIBUTION (Maralco)			
Distribution Charge (Php/kWh)	68	1.0278	69.89
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	68	0.3655	24.92
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kWh	68	0.5475	37.23
SUBTOTAL			155.04
SUBSIDIES			
Cross Subsidy Charge(Php/kWh)	68	0.0103	0.70
SUBTOTAL			0.70
GOVERNMENT TAXES			
Local Franchise Tax	656.98	0.370%	3.74
VALUE ADDED TAX			
Generation Charge	371.57	10.9508%	40.69
Prev Mos Adj on Gen Cost	4.22	9.9528%	0.42
System Loss Charge	44.84	8.9875%	4.03
Distribution Rev & Subs	159.48	12.0013%	19.14
SUBTOTAL			68.02
UNIVERSAL CHARGES			
Missionary	68	0.1153	7.91

Billing Details (continued...)

Rate Components	Base	Price	Amount
Environmental Fund	68	0.0025	0.17
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			8.08
Total Bill Amount		668.72	
VAT Sales	580.11	64.28	
VAT Zero Rated	0.00	0.00	
VAT Exempt	88.59		
TOTAL CURRENT AMOUNT			P 733.00

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allad Banking Corporation | 4. Citibank |
| 2. Banko de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

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TEL NO. 374-2108

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For inquiries please contact our Call Center
or visit our website at www.meralco.com

CAINTA BUSINESS CTR
ORTIGAS AVE
CAINTA RIZAL
TEL NO. 456-7430



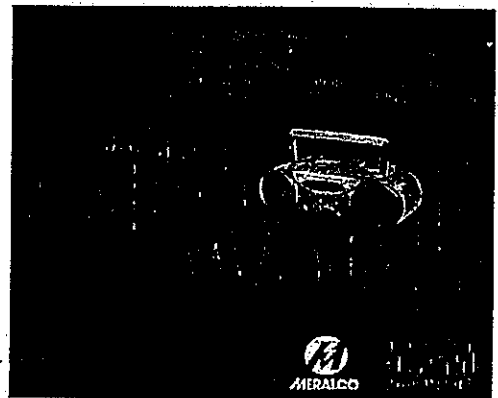
INV. NO.
Page 1 of 2

3372N73474

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN 2012
Due Date	: 17 JAN 2012
Total kWh	: 70
Total Current Amount	: P 749.45
Other Unpaid Bills	: P 812.30
Total Amount Due	: P 1,561.75

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	386.84	51.6%
Transmission	82.88	11.1%
System Loss	46.16	6.2%
Distribution (Meralco)	158.93	21.2%
Subsidies	0.72	0.1%
Government Taxes	65.62	8.8%
Universal Charges	8.32	1.1%
Other Charges	0.00	0.0%
Total	749.45	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 749.45

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33T2N73474	1834	1904	1	70 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	70	5.4641	382.50
Prev Mos Adj on Gen Cost	70	0.0620	4.34
Previous Years' Adjustment**	70	0	0.00
SUBTOTAL			386.84
TRANSMISSION CHARGE (Php/kWh)	70	1.1340	82.88
Transmission Charge (NOWAT)	82.88	100%	82.88
System Loss Charge (Php/kWh)	70	0.6594	46.16
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	70	1.0279	71.95
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	70	0.3664	25.65
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	70	0.5476	38.33
SUBTOTAL			158.93
SUBSIDIES			
Cross Subsidy Charge(Php/kWh)	70	0.0103	0.72
SUBTOTAL			0.72
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	382.50	10.9490%	41.88
Prev Mos Adj on Gen Cost	4.34	9.9078%	0.43
System Loss Charge	46.16	8.9905%	4.15
Distribution Rev & Subs	159.65	12.0013%	19.16
SUBTOTAL			65.62
UNIVERSAL CHARGES			
Missionary	70	0.1163	8.14
Environmental Fund	70	0.0025	0.18

Billing Details (Continued.)

Rate Components	Base	Price	Amount
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			8.32
Total Bill Amount		681.83	
VAT Sales	592.65	65.62	
VAT Zero Rated	0.00	0.00	
VAT Exempt	91.20		
TOTAL CURRENT AMOUNT			P 749.45

Additional Bill Information

OTHER UNPAID REGULAR BILL/S

Bill Date	Due Date	Amount
12/08/2011	12/17/2011	812.30
Total		812.30

TIN 139-B34-607-000 (A)
SPCL20 STRES KTL

You can pay your up-to-date bills through banks and other collection partners.

Now more SERVICES at your CONVENIENCE
24 hrs a day. Dial 18-211 for inquiries
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electric service problems.

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CRBank |
| 2. Banko de Oro Unibank Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our
Call Center at 18211, Refund Hotline at
182-8888 or visit our website at
www.meralco.com.phOr you can get in touch with
CAJANTA BUSINESS CTR
TEL NO. 668-7930To contact The Energy Regulatory
Commission (ERC), you can get in touch
with Consumer Affairs Service Office, ERC:Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

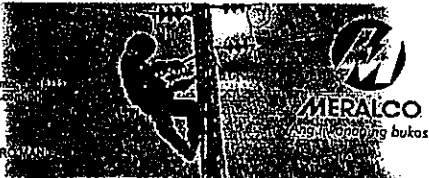
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Any bright
ideas?For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center at (035) 839-0859 or visit our website at: www.meralco.com.ph

NOVALICHES BUS, CTR
QUIRINO HWY
Q. C. NOVALICHES METRO MANILA
TEL. NO. 839-0859



INV. NO.

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33TZN02733

Service Info

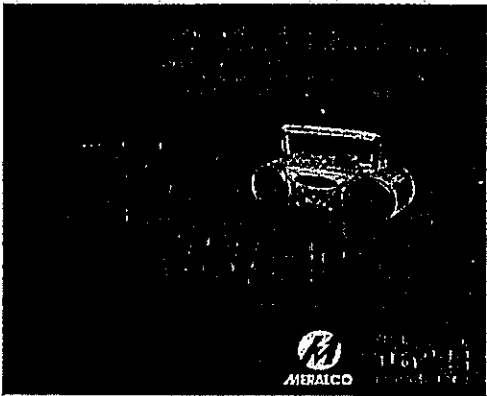
Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	19 JAN 2012
Total kWh	:	55
Total Current Amount	:	P 599.35

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	303.95	50.7%
Transmission	65.12	10.9%
System Loss	36.27	6.1%
Distribution (Meralco)	129.79	21.7%
Subsidies	0.57	0.1%
Government Taxes	57.10	9.5%
Universal Charges	6.54	1.1%
Other Charges	0.00	0.0%
Total	599.35	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 599.35

SIN:

Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
3372W02733	5633	5688	1	55 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	55	5.4643	300.54
Prev Mos Adj on Gen Cost	55	0.0620	3.41
Previous Years' Adjustment**	55	0	0.00
SUBTOTAL			303.95
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	65.12*	1.00X	65.12
System Loss Charge (Php/kWh)	55	0.6594	36.27
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	55	1.0278	56.53
METERING CHARGE*			
Fixed Metering Chrg (P/cust/ metering Chrg per kWh)	1 mo	5	5.00
	55	0.3664	20.15
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m)	1 mo	18	18.00
Supply Chrg per kWh	55	0.5475	30.11
SUBTOTAL			129.79
SUBSIDIES			
Cross Subsidy Charge(Php/kWh)	55	0.0103	0.57
SUBTOTAL			0.57
GOVERNMENT TAXES			
Local Franchise Tax	555.70	0.825%	4.44
VALUE ADDED TAX			
Generation Charge	300.54	10.9503%	32.91
Prev Mos Adj on Gen Cost	3.41	9.9707%	0.34
System Loss Charge	36.27	8.9881%	3.26
Distribution Rev & Subs	134.78	11.9973%	16.17
SUBTOTAL			57.10
UNIVERSAL CHARGES			
Missionary	55	0.1163	6.40

Billing Details (continued-)

Rate Components	Base	Price	Amount
Environmental Fund	55	0.0025	0.14
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
Dus Stranded Contract Costs			0.00
SUBTOTAL			6.54
Total Bill Amount			
VAT Sales	475.00		\$46.67
VAT Zero Rated	0.00		\$2.68
VAT Exempt	71.66		0.00
TOTAL CURRENT AMOUNT			P 589.35

Additional bill information

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5. Union Bank of the Philippines
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NOVALICHES BUS. CTR
TEL NO. 924-0159

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Website : <http://www.erc.gov.ph>

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TALISAN PAPER PRODUCTS INC.

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<http://www.meralco.com.ph>

00550

For inquiries please contact our Call Center or visit our website at: www.meralco.com.ph

KALOOKAN AUX. BUS. CTR.
135 SAMSON RD.
CALOOCAN CITY METRO MANILA
TEL. NO. 383-9239

MERALCO
"Maging bukas"

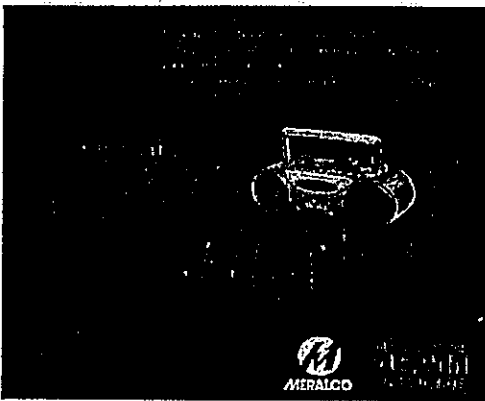
INV. NO.
Page 1 of 2

07BA106947

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:
	:
	:

Billing Info	
Bill Date	: 07 JAN 2012
Billing Period	: 07 DEC 2011 to 07 JAN 2012
Due Date	: 16 JAN 2012
Total kWh	: 88
Total Current Amount	: P 942.65
	:
	:

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	486.32	51.6%
Transmission	104.19	11.1%
System Loss	58.03	6.2%
Distribution (Meralco)	193.87	20.6%
Subsidies	0.91	0.1%
Government Taxes	88.86	9.4%
Universal Charges	10.45	1.1%
Other Charges	0.00	0.0%
Total	942.65	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 942.65

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
07BA106947	3352	3440	1	88 kWh

Billing Details			
Rate Components			
	Base	Price	Amount
GENERATION			
Generation Charge (PHP/kWh)	88	5.4643	480.86
Prev Mos Adj on Gen Cost	88	0.0620	5.46
Previous Years' Adjustment**	88	0	0.00
SUBTOTAL			486.32
TRANSMISSION CHARGE (PHP/kWh)			
Transmission Charge (NONVAT)	104.19	100%	104.19
System Loss Charge (PHP/kWh)			
	88	0.6194	58.03
DISTRIBUTION (Meralco)			
Distribution Charge (PHP/kWh)	88	1.0278	90.45
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	88	-0.3664	32.24
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	88	0.5475	48.18
SUBTOTAL			193.87
SUBSIDIES			
Cross Subsidy Charge (PHP/kWh)	88	0.0103	0.91
SUBTOTAL			0.91
GOVERNMENT TAXES			
Local Franchise Tax	845.52	0.750%	6.34
VALUE ADDED TAX			
Generation Charge	480.86	10.9491%	52.65
Prev Mos Adj on Gen Cost	5.46	9.8901%	0.54
System Loss Charge	58.03	8.9933%	5.22
Distribution Rev & Subs	201.70	11.9990%	24.13
SUBTOTAL			88.86
UNIVERSAL CHARGES			
Missionary	88	0.1163	10.23

Billing Details (continued.)

Rate Components	Base	Price	Amount
Environmental Fund	88	0.0023	0.22
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			10.45
Total Bill Amount			
VAT Sales	745.45	860.11	82.54
VAT Zero Rated	0.00	0.00	0.00
VAT Exempt	114.64		
TOTAL CURRENT AMOUNT			P 942.65

Additional Bill Information

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For inquiries, please contact our
Call Center at 16211, Refund Hotline at
182-8888 or visit our website at
www.meralco.com.ph

Or you can get in touch with
KALDOHAN AJX DUS CTR
TEL NO. 363-4290

To contact The Energy Regulatory
Commission (ERC), you can get in touch
with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-888-8888 or visit our website at www.meralco.com.ph

BALINTAWAK BUS. CTY.
EPIFANO DELOS SANTOS
O. C. BALINTAWAK METER
TEL NO. 374-2108

MERALCO
Meralco Power Distribution Inc.

INV. NO.

Page 1 of 2

33HZH60002

Service Info

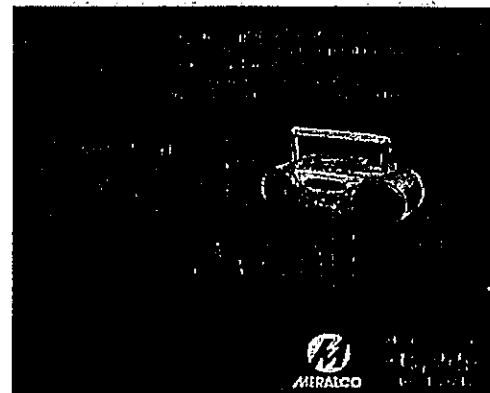
Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	11 JAN 2012
Billing Period	:	11 DEC 2011 to 11 JAN 2012
Due Date	:	20 JAN 2012
Total kWh	:	73
Total Current Amount	:	P 787.00

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	403.42	51.3%
Transmission	86.43	11.0%
System Loss	48.14	6.1%
Distribution (Meralco)	164.75	20.9%
Subsidies	0.75	0.1%
Government Taxes	74.82	9.5%
Universal Charges	8.67	1.1%
Other Charges	0.00	0.0%
Total	787.00	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when matching validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SLN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 787.00

SIN:

Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Motoring Information

Meter Number	Prev Rdg	Pres. Rdg	kWh	Registered
33H2H50003	8028	8101	1	73 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PHP/kwh)	73	5.4643	398.89
Prev Mos Adj on Gen Cost	73	0.0620	4.53
Previous Years' Adjustment**	73	0	0.00
SUBTOTAL			403.42

TRANSMISSION CHARGE (PHP/kwh)	73	1.1840	86.43
Transmission Charge (NONVAT)	86.43	100%	86.43

System Loss Charge (PHP/kwh)	73	0.6594	48.14
------------------------------	----	--------	-------

DISTRIBUTION (Meralco)			
Distribution Charge (PHP/kwh)	73	1.0278	75.03

METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kWh	73	0.3664	26.75

SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	73	0.5475	39.97

SUBTOTAL			164.75
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SUBSIDIES			
Cross Subsidy Charge(PHP/kwh)	73	0.0103	0.75

SUBTOTAL			0.75
----------	--	--	------

GOVERNMENT TAXES			
Local Franchise Tax	703.49	0.002%	1.41

VALUE ADDED TAX			
Generation Charge	398.89	10.9504%	43.68
Prev Mos Adj on Gen Cost	4.53	9.9338%	0.45
System Loss Charge	48.14	8.9946%	4.33
Distribution Rev & Subs	171.30	12.0023%	20.56

SUBTOTAL			74.82
----------	--	--	-------

UNIVERSAL CHARGES			
Missionary	73	0.1163	8.49

Billing Details (continued.)

Rate Components	Base	Price	Amount
Environmental Fund	73	0.0025	0.18
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUE Stranded Contract Costs			0.00
SUBTOTAL			8.67
Total Bill Amount		717.98	
VAT Sales	622.86	69.02	
VAT Zero Rated	0.00	0.00	
VAT Exempt	95.30		
TOTAL CURRENT AMOUNT			P 787.00

Additional Bill Information

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- | | |
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162-8888 or visit our website at
www.meralco.com.ph

Or you can get in touch with
BALINTAWAK BUS. CTR
TEL NO. 374-2108

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with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1324 or visit our website at www.meralco.com.ph

ROOSEVELT BUS. CTR
QUEZON AVE
Q. C. KAMUNING METRO MANILA
TEL NO. 371-1000



INV. NO.
Page 1 of 2

06FA005303

Service Info

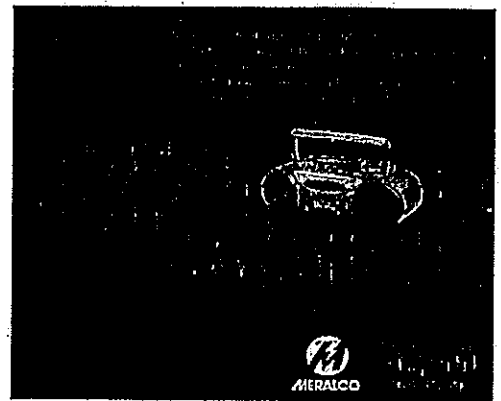
Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	13 JAN 2012
Billing Period	:	13 DEC 2011 to 13 JAN 2012
Due Date	:	22 JAN 2012
Total kWh	:	98
Total Current Amount	:	P 1,044.95

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	541.58	51.8%
Transmission	116.03	11.1%
System Loss	64.62	6.2%
Distribution (Meralco)	213.29	20.4%
Subsidies	1.01	0.1%
Government Taxes	96.75	9.3%
Universal Charges	11.65	1.1%
Other Charges	0.00	0.0%
Total	1,044.95	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,044.95

SIN:

Customer Name:

Billing Period: 13Dec11-13Jan12 Page 2 of 2

Metering Information

Meter Number	Priv Rtg	Pres Rtg	Mult	Registered
08FA005303	10002	10100	1	98 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	98	5.4643	\$35.50
Prev Mos Adj on Gen Cost	98	0.0620	6.08
Previous Years' Adjustment**	98	0	0.00
SUBTOTAL			541.58
TRANSMISSION CHARGE (Php/kWh)	98	1.1840	116.03
Transmission Charge (MGNVAT)	116.03	100%	116.03
System Loss Charge (Php/kWh)	98	0.6594	64.62
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	98	1.0278	100.72
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
metering Chrg per kWh	98	0.3664	35.91
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	98	0.5476	53.66
SUBTOTAL			213.29
SUBSIDIES			
Cross Subsidy Charge (Php/kWh)	98	0.0103	1.01
SUBTOTAL			1.01
GOVERNMENT TAXES			
Local Franchise Tax	986.53	0.570%	5.64
VALUE ADDED TAX			
Generation Charge	535.50	10.9505%	58.64
Prev Mos Adj on Gen Cost	6.08	9.8684%	0.60
System Loss Charge	64.62	8.9910%	5.81
Distribution Rev & Subs	219.64	12.0015%	26.36
SUBTOTAL			96.75
UNIVERSAL CHARGES			
Missionary	98	0.1163	11.40

Billing Details (continued.)

Rate Components	Base	Price	Amount
Environmental Fund	98	0.0025	0.25
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
Dus Stranded Contract Costs			0.00
SUBTOTAL			11.63
Total Bill Amount		953.54	
VAT Sales	825.84	91.41	
VAT Zero Rated	0.00	0.00	
VAT Exempt	127.68		
TOTAL CURRENT AMOUNT			P 1,044.95

Additional Bill Information

TIH 999-999-999-999 (A)
WELL DRILLING&PUMP INS
You can pay your up-to-date bills through banks and other collection partners.
Now more SERVICES at your CONVENIENCE
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6. United Coconut Planters Bank

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Or you can get in touch with ROOSEVELT BUS CTR
TEL NO. 371-1648

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176-STAR PAPER PRODUCTS INC.

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at: www.meralco.com.ph

MALABON BUSINESS CTR
RIZAL AVE
MALABON METRO MANILA
TEL NO. 781-5342



INV. NO.

Page 1 of 2

33XZM07429

Service Info

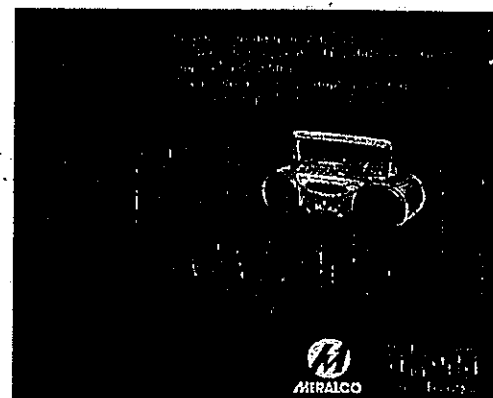
Service ID Number :
Rate : General Service A
Contract in the name of :
Service Address :

Billing Info

Bill Date : 08 JAN 2012
Billing Period : 08 DEC 2011 to 08 JAN 2012
Due Date : 17 JAN 2012
Total kWh : 145
Total Current Amount : P 1,559.35

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	801.31	51.4%
Transmission	171.68	11.0%
System Loss	95.61	6.1%
Distribution (Meralco)	304.55	19.5%
Subsidies	21.86	1.4%
Government Taxes	147.13	9.4%
Universal Charges	17.22	1.1%
Other Charges	0.00	0.0%
Total	1,559.35	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,559.35

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33X2H07429	7688	7833	1	145 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	145	5.4643	792.32
Prev Mos Adj on Gen Cost	145	0.0520	8.99
Previous Years' Adjustment**	145	0	0.00
SUBTOTAL			801.31
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	145	1.2840	171.68
	171.68	100%	171.68
System Loss Charge (Php/kWh)	145	0.6594	95.61
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	145	1.0278	149.03
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	145	0.3664	53.13
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	145	0.5475	79.39
SUBTOTAL			304.55
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	145	0.1404	20.36
Sr Ctrn Subsidy (Php/kWh)	145	0.0001	0.01
Cross Subsidy Charge (Php/kWh)	145	0.0103	1.49
SUBTOTAL			21.86
GOVERNMENT TAXES			
Local Franchise Tax	1395.01	0.750%	10.46
VALUE ADDED TAX			
Generation Charge	792.32	10.9501%	86.76
Prev Mos Adj on Gen Cost	8.99	9.8999%	0.89
System Loss Charge	95.61	8.9949%	8.60
Distribution Rev & Subs	336.87	11.9587%	40.42
SUBTOTAL			147.13

Billing Details (continued)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	145	0.1163	16.86
Environmental Fund	145	0.0025	0.36
HPC Stranded Debts			0.00
HPC Stranded Contract Costs			0.00
Equilin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			17.22
Total Bill Amount			
VAT Sales	1,233.79	1,422.68	
VAT Zero Rated	0.00	136.67	
VAT Exempt	186.90	0.00	
TOTAL CURRENT AMOUNT			P 1,559.35

Additional Bill Information

TIN 406-441-468-000 (A)
You can pay your up-to-date bills through banks and other collection partners.
HOW MORE SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with MALABON BUSINESS CTR TEL NO. 281-5342

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

THE STAR PAPER PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 832-6559 or visit our website at www.meralco.com.ph

CAMARIN AUX BUS, CITY
CAPT. SAMANO ST
CALOCCAN CITY METRO MANILA
TEL NO. 832-6559



089A000007

Service Info

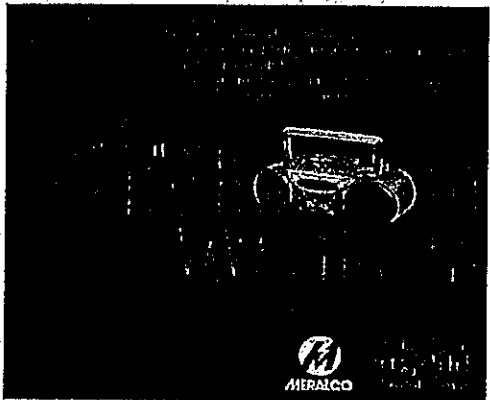
Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	19 JAN 2012
Total kWh	:	135
Total Current Amount	:	P 1,454.70

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	746.05	51.3%
Transmission	159.84	11.0%
System Loss	89.02	6.1%
Distribution (Meralco)	285.12	19.6%
Subsidies	20.35	1.4%
Government Taxes	138.28	9.5%
Universal Charges	16.04	1.1%
Other Charges	0.00	0.0%
Total	1,454.70	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,454.70

SIN: Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Net	Registered
08RA098587	3018	3153	1	135 kWh

Billing Details	Base	Price	Amount
Rate Components			
GENERATION			
Generation Charge (Php/kwh)	135	5.4643	737.68
Prev Mos Adj on Gen Cost	135	0.0620	8.37
Previous Years' Adjustment**	135	0	0.00
SUBTOTAL			746.05
TRANSMISSION CHARGE (Php/kwh)	135	1.1840	159.84
Transmission Charge (NONVAT)	159.84	100%	159.84
System Loss Charge (Php/kwh)	135	0.6394	89.02
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	135	1.0278	138.75
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kwh	135	0.3664	49.46
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	135	0.5475	73.91
SUBTOTAL			285.12
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw	135	0.1404	18.95
Sr Ctnr Subsidy (Php/kwh)	135	0.0001	0.01
Cross Subsidy Charge(Php/kwh	135	0.0103	1.39
SUBTOTAL			20.35
GOVERNMENT TAXES			
Local Franchise Tax	1300.38	0.825%	10.73
VALUE ADDED TAX			
Generation Charge	737.68	10.9505%	80.78
Prev Mos Adj on Gen Cost	8.37	9.9164%	0.83
System Loss Charge	89.02	8.9867%	8.00
Distribution Rev & Subs	316.70	11.9387%	37.94
SUBTOTAL			138.28

Billing details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	135	0.1163	15.70
Environmental Fund	135	0.0025	0.34
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			16.04
Total Bill Amount		1,327.15	
VAT Sales	1,151.27	127.55	
VAT Zero Rated	0.00	0.00	
VAT Exempt	175.88		
TOTAL CURRENT AMOUNT			P 1,454.70

Additional Bill Information

TIN 141-561-056-000 (A)
 OTHER RES./BAR/CHTEEN
 You can pay your up-to-date bills through banks and other collection partners.
 NOW more SERVICES at your CONVENIENCE
 24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

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Or you can get in touch with CAMARIN AUX BUS, CTR
 TEL NO. 832-8389

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Email : consumer@erc.gov.ph
 Website : <http://www.erc.gov.ph>

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MALABON BUSINESS CTR
RIZAL AVE
MALABON METRO MANILA
TEL NO. 281-5142



INV. NO.

Page 1 of 2

3352N04431

Service Info

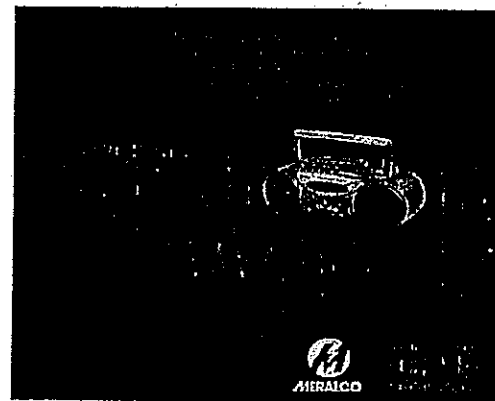
Service ID Number :
Rate : General Service A
Contract in the name of :
Service Address :

Billing Info

Bill Date : 11 JAN 2012
Billing Period : 11 DEC 2011 to 11 JAN 2012
Due Date : 20 JAN 2012
Total kWh : 111
Total Current Amount : P 1,199.80

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	613.42	51.1%
Transmission	131.42	11.0%
System Loss	73.19	6.1%
Distribution (Meralco)	238.53	19.9%
Subsidies	16.73	1.4%
Government Taxes	113.33	9.4%
Universal Charges	13.19	1.1%
Other Charges	0.00	0.0%
Total	1,199.80	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 1,199.80

SIN:

Customer Name:

Billing Period: 11Dec11-11Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Prev Rdg	Mult	Registered
3352N04431	2916	3027	-1	111 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	111	5.4643	606.54
Prev Mos Adj on Gen Cost	111	0.0620	6.88
Previous Years' Adjustment**	111	0	0.00
SUBTOTAL			613.42
TRANSMISSION CHARGE (Php/kwh)	111	1.1840	131.42
Transmission Charge (NONVAT)	111.42	100%	131.42
System Loss Charge (Php/kwh)	111	0.5594	73.19
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	111	1.0278	114.09
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	111	0.3664	40.67
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	111	0.5475	60.77
SUBTOTAL			238.53
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	111	0.1404	15.58
Sr Ctnz Subsidy (Php/kwh)	111	0.0001	0.01
Cross Subsidy Charge (Php/kwh)	111	0.0103	1.24
SUBTOTAL			16.73
GOVERNMENT TAXES			
Local Franchise Tax	1073.29	0.750%	8.05
VALUE ADDED TAX			
Generation Charge	606.54	10.9506%	66.42
Prev Mos Adj on Gen Cost	6.88	9.8837%	0.68
System Loss Charge	73.19	8.9903%	6.58
Distribution Rev & Subs	263.31	12.0011%	31.60
SUBTOTAL			113.33

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	111	0.1163	12.91
Environmental Fund	111	0.0025	0.28
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			13.19
Total Bill Amount		1,094.52	
VAT Sales	949.92	10%	105.28
VAT Zero Rated	0.00	0.00	0.00
VAT Exempt	144.61		
TOTAL CURRENT AMOUNT			P 1,199.80

Additional Bill Information

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Call for maintenance work schedules and electric service problems.

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Banco de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

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TEL NO. 281-4342

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Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-368-6868 or visit our website at www.marriott.com

KALOOKAN AUX.BUS.CTR.
135 SAMSON RD
CALOOCAN CITY METRO MANILA
TEL NO. 303-8230.



433-9

Page 1 of 2

33XZM31012

Service Info

Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	

Billing Info

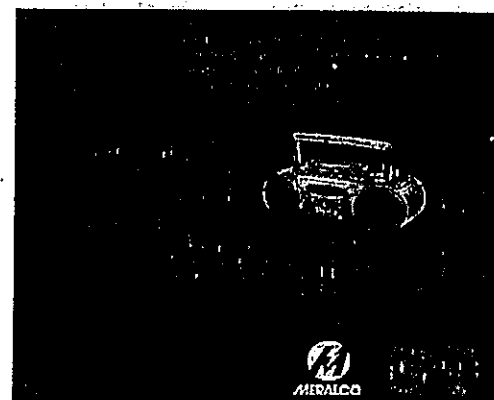
Bill Date	: 07 JAN 2012
Billing Period	: 07 DEC 2011 to 07 JAN 2012
Due Date	: 16 JAN 2012
Total kWh	: 217
Total Current Amount	: P 2,408.30

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,199.20	49.8%
Transmission	256.93	10.7%
System Loss	143.09	5.9%
Distribution (Moralco)	521.89	21.7%
Subsidies	32.73	1.4%
Government Taxes	228.67	9.5%
Universal Charges	25.78	1.1%
Other Charges	0.00	0.0%
Total	2,408.30	100.0%

Please see details at the back

This will serve as a receipt when machine validated



BTLL DUEPLICATE

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Mercado Reference No.	Total Current Amount P 2,408.30

SIN:

Customer Name:

Billing Period: 07Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rdy	Pres Rdy	Mtr	Registered
33XZ31019	8018	8105	1	217 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	217	5.4643	1,185.75
Prev Mos Adj on Gen Cost	217	0.0620	13.45
Previous Years' Adjustment**	217	0	0.00
SUBTOTAL			1,199.20
TRANSMISSION CHARGE (Php/kwh)	217	1.1840	256.93
Transmission Charge (NONVAT)	256.93	100%	256.93
System Loss Charge (Php/kwh)	217	0.6594	143.09
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	217	1.3851	300.57
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	217	0.3664	79.51
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	217	0.5475	118.81
SUBTOTAL			521.89
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	217	0.1404	30.47
Sr Ctan Subsidy (Php/kwh)	217	0.0001	0.02
Cross Subsidy Charge (Php/kwh	217	0.0103	2.24
SUBTOTAL			32.73
GOVERNMENT TAXES			
Local Franchise Tax	2153.84	0.750%	16.15
VALUE ADDED TAX			
Generation Charge	1185.75	10.9500%	129.84
Prev Mos Adj on Gen Cost	13.45	9.885%	1.33
System Loss Charge	143.09	8.9874%	12.86
Distribution Rev & Subs	570.77	11.9996%	68.49
SUBTOTAL			228.67

Billing Details (continued...)

Rate-Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	217	0.1163	25.24
Environmental Fund	217	0.0025	0.54
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DOS Stranded Contract Costs			0.00
SUBTOTAL			25.78
Total bill Amount	1,913.06	2,195.78	
VAT Sales		212.52	
VAT Zero Rated	282.71	0.00	
VAT Exempt			
TOTAL CURRENT AMOUNT			P 2,408.30

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
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| 2. Banco de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

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Or you can get in touch with KALOOKYAN ALEX BUS CTR TEL NO. 383-8200

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Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center
or visit our website at www.meralco.com
STA CRUZ AUX.BUS.CTR
P. GUEVARRA ST
STA. CRUZ LAGUNA
TEL NO. 501-1941



33PZN48888

Service Info

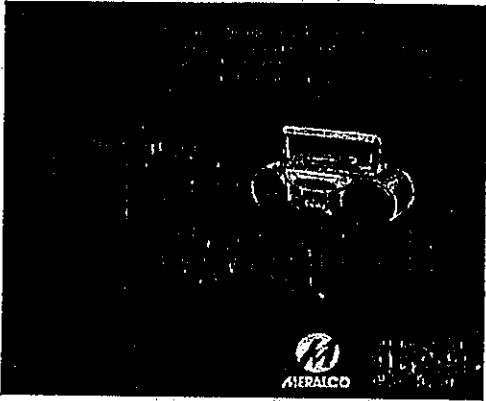
Service ID Number :
Rate : General Service A
Contract In the name of :
Service Address :

Billing Info

Bill Date : 08 JAN 2012
Billing Period : 08 DEC 2011 to 08 JAN 2012
Due Date : 17 JAN 2012
Total kWh : 282
Total Current Amount : P 3,114.10

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,558.41	50.0%
Transmission	333.89	10.7%
System Loss	185.95	6.0%
Distribution (Meralco)	671.32	21.6%
Subsidies	42.52	1.4%
Government Taxes	288.48	9.3%
Universal Charges	33.51	1.1%
Other Charges	0.00	0.0%
Total	3,114.10	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,114.10

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33PZH4856	7459	7741	1	282 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	282	5.4643	1,540.93
Prev Mos Adj on Gen Cost	282	0.0620	17.48
Previous Years' Adjustment**	282	0	0.00
SUBTOTAL			1,558.41
TRANSMISSION CHARGE (Php/kWh)	282	1.1840	333.89
Transmission Charge (NONVAT)	333.89	100%	333.89
System Loss Charge (Php/kWh)	282	0.6594	185.95
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	282	1.3851	390.60
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	282	0.3664	103.32
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	282	0.5475	154.40
SUBTOTAL			671.32
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	282	0.1404	39.59
Sr Ctn Subsidy (Php/kWh)	282	0.0001	0.01
Cross Subsidy Charge (Php/kWh)	282	0.0103	2.90
SUBTOTAL			42.52
GOVERNMENT TAXES			
Local Franchise Tax	2792.09	0.500%	13.96
VALUE ADDED TAX			
Generation Charge	1540.93	10.9495%	168.73
Prev Mos Adj on Gen Cost	17.48	9.8970%	1.73
System Loss Charge	185.95	8.9937%	16.72
Distribution Rev & Subs	727.80	12.0005%	87.34
SUBTOTAL			288.48

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	282	0.1161	32.80
Environmental Fund	282	0.0025	0.71
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			33.51
Total Bill Amount		2,839.58	
VAT Sales	2,472.16	274.52	
VAT Zero Rated	0.00	0.00	
VAT Exempt	367.40		
TOTAL CURRENT AMOUNT			P 3,114.10

Additional Bill Information

TIN 207-419-707-000 (R)
WELL DRILLING PUMP INS
You can pay your up-to-date bills through banks and other collection partners.
NOW more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 10211. Refund Hotline at 102-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with STA CRUZ AUX.BUS.CTR
TEL NO. 851-1841

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office (ERC).

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

100-STAR PAPER PRODUCTS INC.

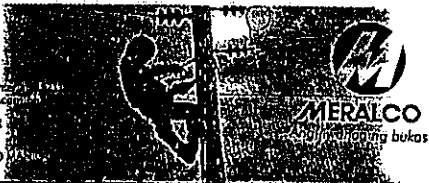
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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center 1-800-888-8888 or visit our website at www.meralco.com.ph
CAMARIN AUX BUS, CTR
CAPT. SAMANO ST
CALOOCAN CITY METRO
TEL NO. 632-6559

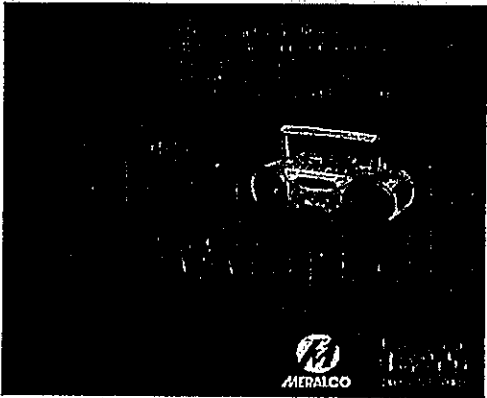


3302N65223

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:
	:
	:

Billing Info	
Bill Date	: 10 JAN 2012
Billing Period	: 10 DEC 2011 to 10 JAN 2012
Due Date	: 19 JAN 2012
Total kWh	: 223
Total Current Amount	: P 2,476.05

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,232.37	49.8%
Transmission	264.03	10.7%
System Loss	147.05	5.9%
Distribution (Meralco)	535.68	21.6%
Subsidies	33.63	1.4%
Government Taxes	236.79	9.6%
Universal Charges	26.49	1.1%
Other Charges	0.00	0.0%
Total	2,476.05	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 2,476.05

SIN:

Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Unit	Registered
3302N55223	4580	4803	1	223 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	223	5.4643	1,218.54
Prev Mos Adj on Gen Cost	223	0.0610	13.83
Previous Years' Adjustment**	223	0	0.00
SUBTOTAL			1,232.37
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NONVAT)	264.03	100%	264.03
System Loss Charge (Php/kwh)	223	0.6594	147.05
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	223	1.3851	308.88
METERING CHARGE			
Fixed Metering Chrg(Php/cust/	1 mo	5	5.00
Metering Chrg per kWh	223	0.3664	81.71
SUPPLY CHARGE			
Fixed Supply Chrg (Php/cust/m	1 mo	18	18.00
Supply Chrg per kWh	223	0.5475	122.09
SUBTOTAL			535.68
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw	223	0.1404	31.31
Sr Cxsn Subsidy (Php/kwh)	223	0.0001	0.02
Cross Subsidy Charge(Php/kwh)	223	0.0103	2.30
SUBTOTAL			33.63
GOVERNMENT TAXES			
Local Franchise Tax	2212.76	0.825%	18.26
VALUE ADDED TAX			
Generation Charge	1218.54	10.9500%	133.43
Prev Mos Adj on Gen Cost	13.83	9.5060%	1.37
System Loss Charge	147.05	8.9901%	13.22
Distribution Rev & Subs	587.57	12.0003%	70.51
SUBTOTAL			236.79

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	223	0.1163	25.93
Environmental Fund	223	0.0025	0.56
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			26.49
Total Bill Amount			
VAT Sales	1,966.99	2,257.52	218.53
VAT Zero Rated	0.00	0.00	
VAT Exempt	290.52		
TOTAL CURRENT AMOUNT			P 2,476.05

Additional Bill Information

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5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with CAMARIN AUX DUS, CTR
TEL NO. 832-8560

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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16-211 FAXED PRODUCTS INC.

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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at: www.meralco.com

POQUE AUX. BUS. CTR
QUIRINO AVE
PARAÑAQUE METRO MANILA
TEL NO. 851-2879

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INV. NO.

Page 1 of 2

33AYN08227

Service Info

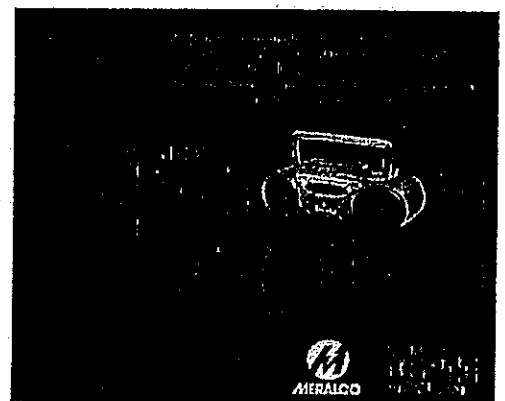
Service ID Number	:	
Rate	:	General Service A
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	08 JAN 2012
Billing Period	:	08 DEC 2011 to 08 JAN 2012
Due Date	:	17 JAN 2012
Total kWh	:	371
Total Current Amount	:	P 4,229.55

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	2,050.26	48.5%
Transmission	439.26	10.4%
System Loss	244.64	5.8%
Distribution (Meralco)	1,001.02	23.7%
Subsidies	55.95	1.3%
Government Taxes	394.32	9.3%
Universal Charges	44.08	1.0%
Other Charges	0.00	0.0%
Total	4,229.55	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)		ATM / Phone Reference No.	Meralco Reference No.
Total Current Amount			P 4,229.55

SIN:

Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	SAF	Registered
33AYH89227	2518	2899	1	371 kWh

Billing Details Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	371	5.4643	2,027.26
Prev Mos Adj on Gen Cost	371	0.0620	23.00
Previous Years' Adjustment**	371	0	0.00
SUBTOTAL			2,050.26
TRANSMISSION CHARGE (Php/kwh)	371	1.1840	439.26
Transmission Charge (MWVAT)	439.26	100%	439.26
System Loss Charge (Php/kwh)	371	0.6594	244.64
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	371	1.7223	638.97
MEETERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	371	0.3664	135.93
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kWh	371	0.5475	203.12
SUBTOTAL			1,001.02
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	371	0.1404	52.09
Sr Ccstn Subsidy (Php/kwh)	371	0.0001	0.04
Cross Subsidy Charge (Php/kwh)	371	0.0103	3.82
SUBTOTAL			55.95
GOVERNMENT TAXES			
Local Franchise Tax	3791.13	0.500%	18.96
VALUE ADDED TAX			
Generation Charge	2027.26	10.9502%	221.99
Prev Mos Adj on Gen Cost	23	9.8696%	2.27
System Loss Charge	244.64	8.9887%	21.99
Distribution Rev & Subs	1075.93	11.9593%	129.11
SUBTOTAL			394.32

Billing Details (continued...)
Rate Components

Billing Details (continued)		Base	Price	Amount
Rate Components				
UNIVERSAL CHARGES				
Missionary	371	0.1163		43.15
Environmental Fund	371	0.0025		0.93
NPC Stranded Debts				0.00
NPC Stranded Contract Costs				0.00
Equaln Taxes and Royalties				0.00
DUS Stranded Contract Costs				0.00
SUBTOTAL				44.08
Total Bill Amount			1,854.19	
VAT Sales	3,370.83		375.36	
VAT Zero Rated	0.00		0.00	
VAT Exempt	483.34			
TOTAL CURRENT AMOUNT				P 4,229.55

Additional Bill Information

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3. Bank of the Philippine Islands
4. CIBank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211, Refund Hotline at 162-0888 or visit our website at www.meralco.com.ph

Or you can get in touch with
POUE AUX. BUS. CTR
TEL NO. 651-2879

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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TRI-MAN PAPER PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

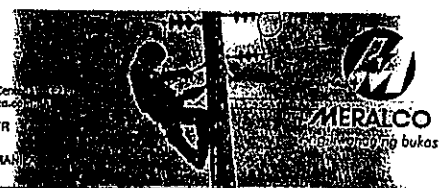
Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payment for your current (non-overdue) bills.

Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-202-462-1234 or visit our website at www.meralco.com

MALAYE BUSINESS CTR
J.L. ESCODA ST
MANILA CITY METRO MANILA
TEL NO. 624-8485



05FA001805

Service Info

Service ID Number : _____

Rate : General Service A

Contract in the name of : _____

Service Address : _____

Billing Info

Bill Date : 10 JAN 2012

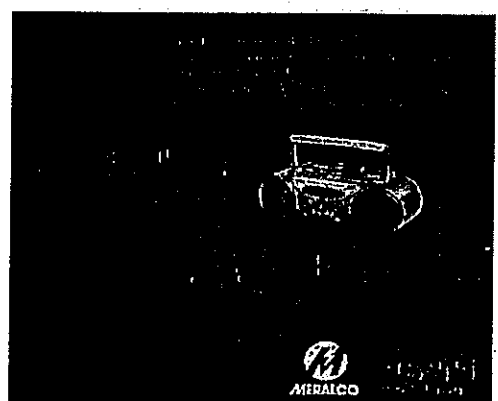
Billing Period : 10 DEC 2011 to 10 JAN 2012

Due Date : 16 JAN 2012

Total kWh : 353

Total Current Amount : P 4,035.70

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,950.79	48.3%
Transmission	417.95	10.4%
System Loss	232.77	5.8%
Distribution (Meralco)	953.58	23.6%
Subsidies	53.24	1.3%
Government Taxes	385.43	9.6%
Universal Charges	41.93	1.0%
Other Charges	0.00	0.0%
Total	4,035.70	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 4,035.70

SIN: Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Motoring Information

Meter Number	Prev Rdg	Pres Rdg	Units	Registered
OSPA001905	33698	34051	1	353 kWh

Billing Details			
Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	353	5.4643	1,928.90
Prev Mos Adj on Gen Cost	353	0.0620	21.89
Previous Years' Adjustment**	353	0	0.00
SUBTOTAL			1,950.79
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	417.95	100%	417.95
System Loss Charge (Php/kWh)	353	0.6394	232.77
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	353	1.7223	607.97
METERING CHARGE			
Fixed Metering Chrg (P/cust/)	1 mo	5	5.00
Metering Chrg per kWh	353	0.3664	129.34
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m)	1 mo	18	18.00
Supply Chrg per kWh	353	0.3475	123.27
SUBTOTAL			953.58
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	353	0.1404	49.56
Sr Ctn Subsidy (Php/kWh)	353	0.0001	0.04
Cross Subsidy Charge (Php/kWh)	353	0.0103	3.64
SUBTOTAL			53.24
GOVERNMENT TAXES			
Local Franchise Tax	3608.33	0.750%	27.06
VALUE ADDED TAX			
Generation Charge	1928.90	10.9498%	211.21
Prev Mos Adj on Gen Cost	21.89	9.8675%	2.16
System Loss Charge	232.77	8.9917%	20.93
Distribution Rev & Subs	1033.88	12.0004%	124.07
SUBTOTAL			385.43

Billing Details (continued)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	353	0.1163	41.05
Environmental Fund	353	0.0025	0.88
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			41.93
Total Bill Amount		3,677.33	
VAT Sales	3,217.44		358.37
VAT Zero Rated	0.00		0.00
VAT Exempt	459.88		
TOTAL CURRENT AMOUNT			P 4,035.70

Additional Bill Information

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HOW MORE SERVICES at your CONVENIENCE
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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of the Philippine Islands | 6. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 8. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with MALATE BUSINESS CTR
TEL NO. 824-8485

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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162 STAR PAPER PRODUCTS INC.

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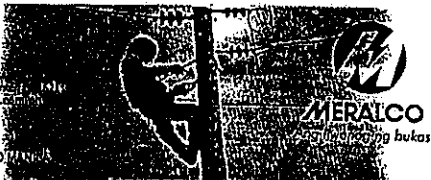
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For inquiries please contact our Call Center at 1-800-1-1000 or visit our website at: www.meralco.com.ph

ROOSEVELT BUS. CTR
QUEZON AVE.
Q. C. KAMUNING METRO MANILA
TEL NO. 371-1669



INV. NO.

Page 1 of 2

3312H17766

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:
Billing Info	
Bill Date	: 12 JAN 2012
Billing Period	: 12 DEC 2011 to 12 JAN 2012
Due Date	: 21 JAN 2012
Total kWh	: 329
Total Current Amount	: P 3,758.30



Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,818.15	48.4%
Transmission	389.54	10.4%
System Loss	216.94	5.8%
Distribution (Meralco)	890.32	23.7%
Subsidies	49.61	1.3%
Government Taxes	352.64	9.4%
Universal Charges	39.08	1.0%
Other Charges	0.00	0.0%
Total	3,756.30	100.0%

Please see details at the back

This will serve as a receipt when machine validated

BILL DUPLICATE

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,756.30

SIN: Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Reg	Prev Rtg	MUR	Registered
3312H17766	1726	2055	1	329 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	329	5.4643	1,797.75
Prev Mos Adj on Gen Cost	329	0.0620	20.40
Previous Years' Adjustment**	329	0	0.00
SUBTOTAL			1,818.15
TRANSMISSION CHARGE (Php/kwh)	329	1.1540	389.54
Transmission Charge (NONVAT)	389.54	100%	389.54
System Loss Charge (Php/kwh)	329	0.6594	216.94
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	329	1.7223	566.64
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	329	0.3664	120.55
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/a	1 mo	18	18.00
Supply Chrg per kWh	329	0.5475	180.13
SUBTOTAL			890.32
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	329	0.1404	46.29
Sr Ccnz Subsidy (Php/kwh)	329	0.0001	0.03
Cross Subsidy Charge (Php/kwh	329	0.0103	3.39
SUBTOTAL			49.61
GOVERNMENT TAXES			
Local Franchise Tax	3364.56	0.570%	19.18
VALUE ADDED TAX			
Generation Charge	1797.75	10.9498%	196.85
Prev Mos Adj on Gen Cost	20.40	9.9020%	2.02
System Loss Charge	216.94	8.9867%	19.50
Distribution Rev & Subs	959.11	11.9997%	115.09
SUBTOTAL			352.64

Billing Details (continued)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	329	0.1161	38.26
Environmental Fund	329	0.0025	0.82
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			39.08
Total Bill Amount		3,422.84	
VAT Sales	2,994.20	333.46	
VAT Zero Rated	0.00	0.00	
VAT Exempt	428.62		
TOTAL CURRENT AMOUNT			P 3,756.30

Additional Bill Information

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3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with RODRIGUEZ BUS, CTR
TEL NO. 371-1989

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office (ERC):

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
Q. C.-KAMUNING METRO
TEL NO. 924-1080

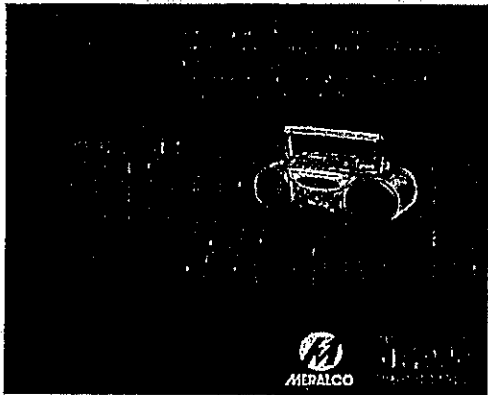


33SLN17433

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 08 JAN 2012
Billing Period	: 08 DEC 2011 to 08 JAN 2012
Due Date	: 17 JAN 2012
Total kWh	: 474
Total Current Amount	: P 5,713.95

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	2,619.47	45.8%
Transmission	561.22	9.8%
System Loss	312.56	5.5%
Distribution (Meralco)	1,550.94	27.1%
Subsidies	71.48	1.3%
Government Taxes	541.96	9.5%
Universal Charges	56.32	1.0%
Other Charges	0.00	0.0%
Total	5,713.95	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 5,713.95

SIN: Customer Name:

Billing Period: 08Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
335LN17423	9594	68	1	474 kWh

Billing Details	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	474	5.4643	2,590.03
Prev Mos Adj on Gen Cost	474	0.0620	29.33
Previous Years' Adjustments**	474	0	0.00
SUBTOTAL			2,619.47
TRANSMISSION CHARGE (Php/kwh)	474	1.3840	561.22
Transmission Charge (NONVAT)	561.22	100%	561.21
System Loss Charge (Php/kwh)	474	0.6594	312.55
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	474	2.3036	1,094.75
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg pgr:kwh	474	0.3664	173.67
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	474	0.5475	259.52
SUBTOTAL			1,550.94
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	474	0.1404	66.55
Sr Ccna Subsidy (Php/kwh)	474	0.0001	0.05
Cross Subsidy Charge (Php/kwh	474	0.0103	4.88
SUBTOTAL			71.48
GOVERNMENT TAXES			
Local Franchise Tax	5115.67	0.570%	29.16
VALUE ADDED TAX			
Generation Charge	2590.08	10.9499%	283.61
Prev Mos Adj on Gen Cost	29.39	9.4673%	2.90
System Loss Charge	312.56	8.9903%	28.10
Distribution Rev & Subs	1651.58	12%	198.19
SUBTOTAL			543.96

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	474	0.1163	55.13
Environmental Fund	474	0.0025	1.19
HPC Stranded Debris			0.00
HPC Stranded Contract Costs			0.00
Equatin Taxes and Royalties			0.00
OUS Stranded Contract Costs			0.00
SUBTOTAL			56.32
Total bill Amount		5,201.15	
VAT Sales	4,583.61	512.80	
VAT Zero Rated	0.00	0.00	
VAT Exempt	517.34		
TOTAL CURRENT AMOUNT			P 5,713.95

Additional Bill Information

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Or you can get in touch with KAMUNING BUS CENTER
TEL NO. 824-1050

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Website : <http://www.erc.gov.ph>

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TAKESTAR PAPER PRODUCTS INC.

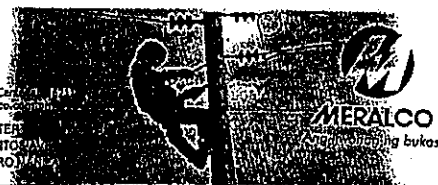
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KAMUNING BUS CENTER
EPIFANIO DE LOS SANTOS
Q. C. - KAMUNING METRO
TEL. NO. 924-1080



Answer:

Page 1 of 2

32SLN37222

Service Info

Billing Info

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	3,796.56	45.9%
Transmission	813.41	9.8%
System Loss	453.01	5.5%
Distribution (Meralco)	2,237.55	27.1%
Subsidies	103.60	1.3%
Government Taxes	784.20	9.5%
Universal Charges	81.62	1.0%
Other Charges	0.00	0.0%
Total	8,269.95	100.0%

Please see details at the back

This will serve as a receipt when machine validated

BILL DUPLICATE

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 8,269.95

SIN:

Customer Name:

Billing Period: 10Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Prev Rtg	Unit	Registered
335LH37222	7038	7725	1	687 kWh

Billing Details	Base	Price	Amount
Rate Components			
GENERATION			
Generation Charge (Php/kWh)	687	5.4643	3,753.97
Prev Mos Adj on Gen Cost	687	0.0620	42.59
Previous Years' Adjustment**	687	0	0.00
SUBTOTAL			3,796.56
TRANSMISSION CHARGE (Php/kWh)	687	1.1840	813.41
Transmission Charge (NONVAT)	813.41	100%	813.41
System Loss Charge (Php/kWh)	687	0.6594	453.01
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	687	2.3096	1,586.70
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	687	0.3664	251.72
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	687	0.5475	376.13
SUBTOTAL			2,237.55
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh	687	0.1404	96.45
5r CEN Subsidy (Php/kWh)	687	0.0001	0.07
Cross Subsidy Charge (Php/kWh	687	0.0103	7.08
SUBTOTAL			103.60
GOVERNMENT TAXES			
Local Franchise Tax	7404.13	0.570%	42.20
VALUE ADDED TAX			
Generation Charge	3753.97	10.9500%	411.05
Prev Mos Adj on Gen Cost	42.59	9.8845%	4.21
System Loss Charge	453.01	8.9310%	40.73
Distribution Rev & Subs	2383.35	11.9995%	216.00
SUBTOTAL			784.20

Billing Details (continued...)
Rate Components

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	687	0.1163	79.50
Environmental Fund	687	0.0025	1.72
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			81.62
Total Bill Amount		7,527.95	
VAT Sales	6,432.92	742.00	
VAT Zero Rated	0.00	0.00	
VAT Exempt	895.03		
TOTAL CURRENT AMOUNT			P 8,269.95

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- | | |
|-----------------------------------|----------------------------------|
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TEL NO. 824-1050

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or visit our website at www.meralco.com.ph
MAKATI BUSINESS CENTER
W/O NO. KAMAGONG ST.
MAKATI CITY METRO MANILA
TEL. NO. 729-9868

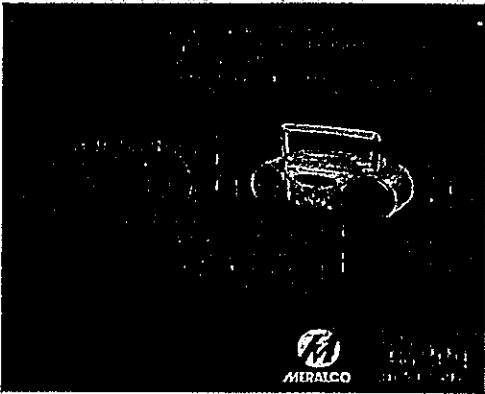


11BA004443

Service Info	
Service ID Number	:
Rate	: General Service A
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 14 JAN 2012
Billing Period	: 14 DEC 2011 to 14 JAN 2012
Due Date	: 23 JAN 2012
Total kWh	: 545
Total Current Amount	: P 6,565.95

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	3,011.83	45.9%
Transmission	645.28	9.8%
System Loss	359.37	5.5%
Distribution (Meralco)	1,779.81	27.1%
Subsidies	82.18	1.3%
Government Taxes	622.72	9.5%
Universal Charges	64.74	1.0%
Other Charges	0.00	0.0%
Total	6,565.95	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 6,565.95

SIN: Customer Name:

Billing Period: 14Dec11-14Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
118A004443	4891	5436	1	545 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PHP/kWh)	545	5.4643	2,978.04
Prev Mos Adj on Gen Cost	545	0.0620	33.79
Previous Years' Adjustment**	545	0	0.00
SUBTOTAL			3,011.83
TRANSMISSION CHARGE (PHP/kWh)			
Transmission Charge (NONVAT)	545	3.1840	1,735.28
	645.28	100%	645.28
System Loss Charge (PHP/kWh)			
	545	0.6594	359.37
DISTRIBUTION (Meralco)			
Distribution Charge (PHP/kWh)	545	2.3096	1,258.73
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering chrg per kWh	545	0.3664	199.69
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	545	0.5475	298.39
SUBTOTAL			1,779.81
SUBSIDIES			
Lifeline Rate Subsidy (PHP/kW	545	0.1404	76.52
Sp Ctrn Subsidy (PHP/kWh)	545	0.0001	0.05
Cross Subsidy Charge (PHP/kWh)	545	0.0103	5.61
SUBTOTAL			82.18
GOVERNMENT TAXES			
Local Franchise Tax	5878.47	0.570%	33.51
VALUE ADDED TAX			
Generation Charge	2978.04	10.9502%	326.10
Prev Mos Adj on Gen Cost	33.79	9.8846%	3.34
System Loss Charge	359.37	8.9907%	32.31
Distribution Rev & Subs	1835.50	12%	227.46
SUBTOTAL			622.72

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	545	0.3163	172.38
Environmental Fund	545	0.0025	1.36
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			173.74
Total Bill Amount			5,976.74
VAT Sales	5,266.70		589.21
VAT Zero Rated	0.00		0.00
VAT Exempt	710.02		
TOTAL CURRENT AMOUNT			P 6,565.95

Additional Bill Information

TIN 000-488-793-000 (A)
OTHER TELECOMM. SERV.
You can pay your up-to-date bills through banks and other collection partners.
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For inquiries please contact our Call Center (1-411-1111) or visit our website at www.meralco.com

MANDALUYONG BUS, CTR
M. YULO ST
MANDALUYONG METRO MANILA
TEL NO. 718-0100



INV. NO.

Page 1 of 2

3434517721

Service Info

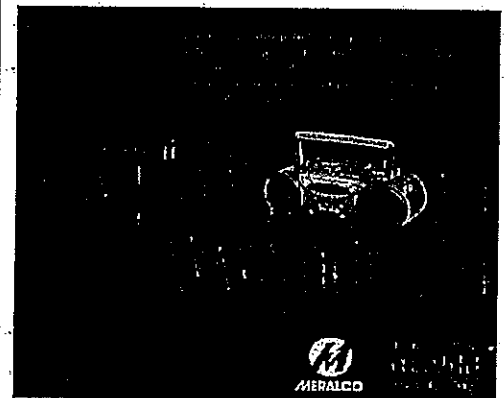
Service ID Number :
Rate : General Service B
Contract in the name of :
Service Address :

Billing Info

Bill Date : 08 JAN 2012
Billing Period : 08 DEC 2011 to 08 JAN 2012
Due Date : 17 JAN 2012
Total kWh : 870
Total Current Amount : P 11,119.75

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	4,807.88	43.2%
Transmission	2,103.06	18.9%
System Loss	573.68	5.2%
Distribution (Meralco)	2,456.20	22.1%
Subsidies	131.20	1.2%
Government Taxes	944.35	8.5%
Universal Charges	103.36	0.9%
Other Charges	0.00	0.0%
Total	11,119.75	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 11,119.75

SIN: Customer Name:

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
3424517729	6873	6960	10	870 kWh
3424517729		60	10	6 kW

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	870	5.4643	4,753.94
Prev Mos Adj on Gen Cost	870	0.0520	53.94
Previous Years' Adjustment**	870	0	0.00
SUBTOTAL			4,807.88
TRANSMISSION CHARGE (Php/kw/mo)	6	350.5100	2,103.06
Transmission Charge (NONVAT)	2103.06	100%	2,103.06
System Loss Charge (Php/kwh)	870	0.0594	51.78
DISTRIBUTION (Meralco)			
DISTRIBUTION CHARGE			
Energy Charge (Php/kwh)	870	0.1000	87.00
Demand Charge (Php/kw/mo) 6 X 1 mo X 263.2000			1,579.20
Metering Charge (Php/cust/mo) 1 mo		390	390.00
Supply Charge (Php/cust/mo) 1 mo		400	400.00
SUBTOTAL			2,456.20
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw)	870	0.1404	122.15
Sr Ctn Subsidy (Php/kwh)	870	0.0001	0.09
Cross Subsidy Charge (Php/kwh)	870	0.0103	8.66
SUBTOTAL			131.20
GOVERNMENT TAXES			
Local Franchise Tax	10072.02	0.500%	50.36
VALUE ADDED TAX			
Generation Charge	4753.94	10.9501%	520.56
Prev Mos Adj on Gen Cost	53.94	9.8813%	5.33
System Loss Charge	51.78	8.9893%	51.27
Distribution Rev & Subs	2637.76	12%	316.53
SUBTOTAL			944.15

UNIVERSAL CHARGES

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Billing Details (continued)

Rate Components	Base	Price	Amount
Missionary	870	0.1163	101.18
Environmental Fund	870	0.0025	2.18
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUS Stranded Contract Costs			103.36
SUBTOTAL			
Total Bill Amount		10,225.76	
VAT Sales	8,019.32	893.99	
VAT Zero Rated		0.00	
VAT Exempt	2,206.42		
TOTAL CURRENT AMOUNT			P 11,119.75

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TEL NO. 718-0130

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BALINTAWAK BUS. CTR.
EPIFANIO DELLOS SANTO
O. C.-BALINTAWAK METRO
TEL. NO. 374-2108

MERALCO
Appl. meralco ng bukas

INV. NO.

Page 1 of 2

04JE002655

Service Info

Service ID Number	:	
Rate	:	General Service B
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	10 JAN 2012
Billing Period	:	10 DEC 2011 to 10 JAN 2012
Due Date	:	19 JAN 2012
Total kWh	:	10280
Total Current Amount	:	P 94,219.10

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	56,810.36	60.3%
Transmission	9,926.44	10.5%
System Loss	6,778.63	7.2%
Distribution (Meralco)	9,271.82	9.8%
Subsidies	1,550.22	1.6%
Government Taxes	8,660.36	9.2%
Universal Charges	1,221.26	1.3%
Other Charges	0.00	0.0%
Total	94,219.10	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)		ATM / Phone Reference No.	Meralco Reference No.
			Total Current Amount P 94,219.10

SIN:

Customer Name:

Billing Period: 10 Dec 11 - 10 Jan 12 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Fin Rdg	Mult	Registered
043E002855	13788	14045	40	10280 kWh
043E002855		708	40	28.32 kW

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	10280	5.4643	56,173.00
Prev Mos Adj on Gen Cost	10280	0.0620	637.36
Previous Years' Adjustment**	10280	0	0.00
SUBTOTAL			56,810.36
TRANSMISSION CHARGE (Php/kW/mo)	28.32	350.5100	9,926.44
Transmission Charge (NONVAT)	9926.44	100%	9,926.44
System Loss Charge (Php/kWh)	10280	0.6594	6,778.63
DISTRIBUTION (Meralco)			
DISTRIBUTION CHARGE			
Energy Charge (Php/kWh)	10280	0.1000	1,028.00
Demand Charge (Php/kW/mo) 28.32 x 1 mo x 263.1999			7,453.82
Metering Charge (Php/cust/mo)	1 mo	350	350.00
Supply Charge (Php/cust/mo)	1 mo	400	400.00
SUBTOTAL			9,271.82
SUBSIDIES			
Lifeline Rate Subsidy (Php/kW)	10280	0.1404	1,443.31
SR Cccln Subsidy (Php/kWh)	10280	0.0001	1.03
Cross Subsidy Charge (Php/kWh)	10280	0.0103	105.88
SUBTOTAL			1,550.22
GOVERNMENT TAXES			
Local Franchise Tax	84337.47	0.570%	480.72
VALUE ADDED TAX			
Generation Charge	56173	10.9500%	6,150.94
Prev Mos Adj on Gen Cost	637.36	9.8798%	62.97
System Loss Charge	6778.63	8.9500%	609.40
Distribution Rev & Subs	11302.76	12%	1,356.33
SUBTOTAL			8,660.36

UNIVERSAL CHARGES

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Banco de Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

Billing Details (continued.)

Rate Components	Base	Price	Amount
Missionary	10280	0.1163	1,195.56
Environmental Fund	10280	0.0025	25.70
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal: Taxes and Royalties			0.00
OUS Stranded Contract Costs			0.00
SUBTOTAL			1,221.26
Total Bill Amount		86,039.46	
VAT Sales	74,891.75	8,179.64	
VAT Zero Rated	0.00	0.00	
VAT Exempt	11,147.70		
TOTAL CURRENT AMOUNT			P 94,219.10

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

Now more SERVICES at your CONVENIENCE

24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

For inquiries, please contact our Call Center at 18216, Refund Hotline at 182-8188 or visit our website at www.meralco.com.ph

Or you can get in touch with BALINTAWAK BUS. CTR TEL NO. 374-2108

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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- Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
- Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

100 STAR PAPER PRODUCT NO. 810

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payment for your current (non-overdue) bills.

Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-123-4567 or visit our website at www.meralco.com.ph

BALINTAWAK BUS. CTR.
EPIFANIO DELOS SAITO SAVERIO
O. O. BALINTAWAK METRO MANILA
TEL NO. 374-2103

MERALCO
Meralco Pagkakaisang bukas

INV. NO.

Page 1 of 2

43E5039280

Service Info

Service ID Number	:	
Rate	:	General Service B
Contract in the name of	:	
Service Address	:	
	:	
	:	

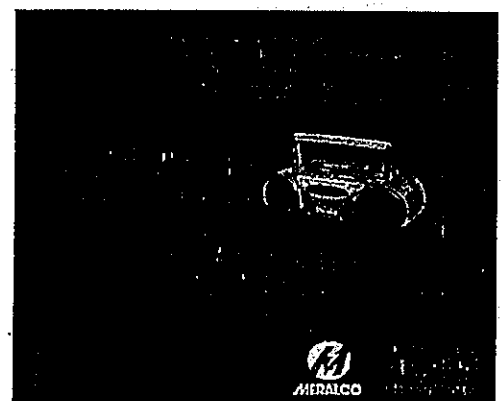
Billing Info

Bill Date	:	11 JAN 2012
Billing Period	:	11 DEC 2011 to 11 JAN 2012
Due Date	:	20 JAN 2012
Total kWh	:	1810
Total Current Amount	:	P 19,226.90

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	10,002.60	52.0%
Transmission	2,776.04	14.4%
System Loss	1,193.51	6.2%
Distribution (Meralco)	3,055.54	15.9%
Subsidies	272.94	1.4%
Government Taxes	1,711.25	8.9%
Universal Charges	215.03	1.1%
Other Charges	0.00	0.0%
Total	19,226.90	100.0%

Please see details at the back



BILL DUPLICATE

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name	Billing Address		
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 19,226.90

SIN:

Customer Name:

Billing Period: 11 Dec 11 - 11 Jan 12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Prev Rtg	Mult	Registered
45ES039280	6019	6200	10	1810 kWh
45ES039280	792	10	7.92 kW	

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	1810	5.4643	9,890.38
Prev Mos Adj on Gen Cost	1810	0.0620	112.22
Previous Years' Adjustment**	1810	0	0.00
SUBTOTAL			10,002.60
TRANSMISSION CHARGE(Php/kwh/mo)	7.92	350.5100	2,776.04
Transmission Charge (NONYAT)	2776.04	100%	2,776.04
System Loss Charge (Php/kwh)	1810	0.6594	1,193.51
DISTRIBUTION (Meralco)			
DISTRIBUTION CHARGE			
Energy Charge (Php/kwh)	1810	0.1000	181.00
Demand Charge(Php/kw/mo) 7.92 X 1 mo X 263.1935	1 mo	390	390.00
Metering Charge (Php/cust/mo)	1 mo	400	400.00
Supply Charge (Php/cust/mo)	1 mo	400	400.00
SUBTOTAL			3,055.54
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw)	1810	0.1404	254.12
Sr Ctrn Subsidy (Php/kwh)	1810	0.0001	0.18
Cross Subsidy Charge(Php/kwh)	1810	0.0103	18.64
SUBTOTAL			272.94
GOVERNMENT TAXES			
Local Franchise Tax	17300.63	0.570%	98.61
VALUE ADDED TAX			
Generation Charge	9890.38	10.9500%	1,083.00
Prev Mos Adj on Gen Cost	112.22	9.8824%	11.09
System Loss Charge	1193.51	8.9903%	107.30
Distribution Rev & Subs	3427.09	12%	411.25
SUBTOTAL			1,711.25

UNIVERSAL CHARGES

Automatic Debit Arrangement (ADA)

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

Billing Details (continued)

Rate Components	Base	Price	Amount
Missionary	1810	0.1163	210.50
Environmental Fund	1810	0.0025	4.53
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Taxes and Royalties			0.00
DUs Stranded Contract Costs			0.00
SUBTOTAL			215.03
Total Bill Amount		17,614.26	
VAT Sales	14,621.20	1,612.64	
VAT Zero Rated	0.00	0.00	
VAT Exempt	2,991.07		
TOTAL CURRENT AMOUNT			P 19,226.90

Additional Bill Information

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NOW more SERVICES at your CONVENIENCE
24 hrs a day, Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

For inquiries, please contact our Call Center at 16211. Refund hotline at 162-8555 or visit our website at www.meralco.com.ph

Or you can get in touch with BALINTAWAK BUS, CTR
TEL NO. 374-2104

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumers@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills as easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

UNISTAR PAPER PRODUCTS INC.

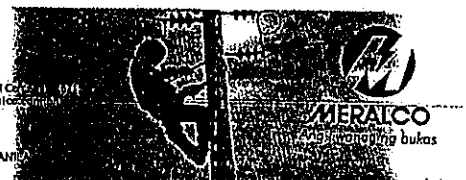
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Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

NAVOTAS E.O
M. NAVAL ST
NAVOTAS METRO MANILA
TEL NO. 0-0



Page 1 of 2

Service Info

Service ID Number	:	
Rate	:	General Service B
Contract in the name of:		
Service Address	:	

Bill Date	: 06 JAN 2012
Billing Period	: 06 DEC 2011 to 06 JAN 2012
Due Date	: 15 JAN 2012
Total kWh	: 1760
Total Current Amount	: P 25,452.15

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	9,726.29	38.2%
Transmission	6,414.33	25.2%
System Loss	1,160.54	4.6%
Distribution (Meralco)	5,782.56	22.7%
Subsidies	265.41	1.0%
Government Taxes	1,893.95	7.4%
Universal Charges	209.09	0.8%
Other Charges	0.00	0.0%
Total	25,452.15	100.0%

This will serve as a receipt when machine validated

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Mercado Reference No.	Total Current Amount P-25,452.15

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
84SE504846	8386	8562	10	1760 kWh
84SE504846	183	183	10	18.3 kW

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	1760	5.4643	9,617.17
Prev Mos Adj on Gen Cost	1760	0.0620	109.12
Previous Years' Adjustment**	1760	0	0.00
SUBTOTAL			9,726.29
TRANSMISSION CHARGE(Php/kwh/mo)	18.30	350.5100	6,414.33
Transmission Charge (MONTHLY)	6414.33	100%	6,414.33
System Loss Charge (Php/kwh)	1760	0.6594	1,160.54
DISTRIBUTION (Meralco)			
DISTRIBUTION CHARGE			
Energy Charge (Php/kwh)	1760	0.2000	352.00
Demand Charge(Php/kwh/mo) 18.30 X 1 mo X 253.2000			4,616.56
Metering Charge (Php/cust/mo) 1 mo		390	390.00
Supply Charge (Php/cust/mo) 1 mo		400	400.00
SUBTOTAL			5,782.56
SUBSIDIES			
Lifeline Rate Subsidy(Php/kwh)	1760	0.1404	247.10
Sr Ctrn Subsidy (Php/kwh)	1760	0.0001	0.18
Cross Subsidy Charge(Php/kwh)	1760	0.0103	18.13
SUBTOTAL			265.41
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	9617.17	10.9500%	1,053.08
Prev Mos Adj on Gen Cost	109.12	9.8790%	10.78
System Loss Charge	1160.54	8.9698%	104.33
Distribution Rev & Subs	6047.97	12.0001%	725.76
SUBTOTAL			1,893.95
UNIVERSAL CHARGES			
Missionary	1760	0.1163	204.69

Billing Details (continued.)

Rate Components	Base	Price	Amount
Environmental Fund	1760	0.0025	4.40
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			209.09
Total bill Amount			23,558.20
VAT Sales	16,934.80	1,893.95	
VAT Zero RATED	0.00	0.00	
VAT Exempt	6,623.42		
TOTAL CURRENT AMOUNT			P 25,452.15

Additional Bill Information

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24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 18211. Refund Hotline at 182-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with NAWDAS E.O. TEL NO. 00

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center 1714
or visit our website at www.meralco.com.ph

BALINTAWAK BUS. CTY.
EPIFANIO DELOS SANTOS
Q. C.-BALINTAWAK METRO
TEL NO. 374-2106

MERALCO
Paglalabas ng bukas

INV. NO.

Page 1 of 2

345E01863

Service Info

Service ID Number :
Rate : General Service B
Contract in the name of :
Service Address :

Billing Info

Bill Date : 11 JAN 2012
Billing Period : 11 DEC 2011 to 11 JAN 2012
Due Date : 20 JAN 2012
Total kWh : 2760
Total Current Amount : P 27,441.90

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	15,197.33	55.4%
Transmission	3,473.55	12.7%
System Loss	1,813.35	6.6%
Distribution (Meralco)	3,673.31	13.4%
Subsidies	414.71	1.5%
Government Taxes	2,542.92	9.3%
Universal Charges	326.71	1.2%
Other Charges	0.00	0.0%
Total	27,441.90	100.0%

Please see details at the back

This will serve as a receipt when machine validated

BILL DUPLICATE

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 27,441.90

SIN: _____ Customer Name: _____ Billing Period: 11Dec11-11Jan12 ... Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
345ESD2853	7856	8131	10	2750 kWh
345ESD2853		591	10	9.91 kW

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	2750	5.4643	15,026.83
Prev Mos Adj on Gen Cost	2750	0.0620	170.50
Previous Years' Adjustment**	2750	0	0.00
SUBTOTAL			15,197.33
TRANSMISSION CHARGE(Php/kw/mo)			
Transmission Charge (NONVAT)	9.91	350.5100	3,473.55
	3473.55	100%	3,473.55
System Loss Charge (Php/kwh)			
	2750	0.6594	1,833.35
DISTRIBUTION (Meralco)			
DISTRIBUTION CHARGE			
Energy Charge (Php/kwh)	2750	0.1000	275.00
Demand Charge(Php/kw/mo) 9.91 X 1 kw X 263.1998			2,608.31
Metering Charge (Php/cust/mo) 1 mo		390	390.00
Supply Charge (Php/cust/mo) 1 mo		400	400.00
SUBTOTAL			3,673.31
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw)	2750	0.1404	386.10
Sr Ctsn' Subsidy (Php/kwh)	2750	0.0001	0.28
Cross Subsidy Charge(Php/kwh)	2750	0.0103	28.33
SUBTOTAL			414.71
GOVERNMENT TAXES			
Local Franchise Tax	24572.25	0.825%	202.72
VALUE ADDED TAX			
Generation Charge	15026.83	10.9500%	1,645.44
Prev Mos Adj on Gen Cost	170.50	9.8827%	16.85
System Loss Charge	1813.35	8.9500%	163.02
Distribution Rev & Subs	4280.74	12%	514.89
SUBTOTAL			2,542.92

UNIVERSAL CHARGES

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CIBank |
| 2. Banko sa Dagat Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

Billing Details (continued)

Rate Components	Base	Price	Amount
Missionary	2750	0.1163	319.83
Environmental Fund	2750	0.0025	6.88
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DOS Stranded Contract Costs			0.00
SUBTOTAL			326.71
Total Bill Amount			
VAT Sales	21,301.42	25,101.70	
VAT Zero Rated	0.00	2,340.20	
VAT Exempt	3,800.26	0.00	
TOTAL CURRENT AMOUNT			P 27,441.90

Additional Bill Information

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TEL NO. 374-2108

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Website : <http://www.erc.gov.ph>

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TM&STAR PAPER PRODUCTS INC.

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Any bright ideas?

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<http://www.meralco.com.ph>

55500

For inquiries please contact our Call Center at 800-888-8888 or visit our website at www.meralco.com.ph

BALINTAWAK BUS. CTR.
EPIFANIO DELOS SANTOS
Q. C.-BALINTAWAK METRO
TEL. NO. 374-7100

MERALCO
Meralco Power Inc.

INV. NO.

Page 1 of 2

81SAH200

Service Info

Service ID Number :
Rate : General Service B
Contract in the name of :
Service Address :

Billing Info

Bill Date : 12 JAN 2012
Billing Period : 12 DEC 2011 to 12 JAN 2012
Due Date : 21 JAN 2012
Total kWh : 1720
Total Current Amount : P 19,972.60

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	9,505.24	47.6%
Transmission	3,505.10	17.5%
System Loss	1,134.17	5.7%
Distribution (Meralco)	3,594.00	18.0%
Subsidies	259.38	1.3%
Government Taxes	1,770.35	8.9%
Universal Charges	204.34	1.0%
Other Charges	0.00	0.0%
Total	19,972.60	100.0%

Please see details at the back



BILL DUPLICATE

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 19,972.60

SIN:

Customer Name:

Billing Period: 12Dec11-12Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
815A14200	9012	9055	40	1720 kWh
815A14200		25	40	10 kW

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	1720	5.4643	9,398.60
Prev Mos Adj on Gen Cost	1720	0.0620	106.64
Previous Years' Adjustment**	1720	0	0.00
SUBTOTAL			9,505.24
TRANSMISSION CHARGE(Php/kwh/mo)	10	350.5100	3,505.10
Transmission Charge (NONWAT)	3505.10	100%	3,505.10
System Loss Charge (Php/kwh)	1720	0.6594	1,134.17
DISTRIBUTION (Meralco)			
DISTRIBUTION CHARGE			
Energy Charge (Php/kwh)	1720	0.1000	172.00
Demand Charge(Php/kw/mo) 10 X 1 mo X 263,2000			2,632.00
Metering Charge (Php/cust/mo)	1 mo	390	390.00
Supply Charge (Php/cust/mo)	1 mo	400	400.00
SUBTOTAL			3,594.00
SUBSIDIES			
Lifeline Rate Subsidy(Php/kw)	1720	0.1404	241.49
Sr Ctnz Subsidy (Php/kwh)	1720	0.0002	0.17
Cross Subsidy Charge(Php/kwh)	1720	0.0303	17.72
SUBTOTAL			259.38
GOVERNMENT TAXES			
Local Franchise Tax	17997.89	0.825%	148.48
VALUE ADDED TAX			
Generation Charge	9398.60	10.9500%	1,029.15
Prev Mos Adj on Gen Cost	106.64	9.8837%	10.54
System Loss Charge	1134.17	8.9856%	101.96
Distribution Rev & Subs	4001.86	11.9999%	480.22
SUBTOTAL			1,770.35

UNIVERSAL CHARGES

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Banko sa Oro Universal Bank | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

Billing Details (continued.)

Rate Components	Base	Price	Amount
Missionary	1720	0.1163	200.04
Environmental Fund	1720	0.0025	4.30
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			204.34
Total Bill Amount		18,350.73	
VAT Sales	14,641.27	1,621.87	
VAT Zero Rated	0.00	0.00	
VAT Exempt	3,709.44		
TOTAL CURRENT AMOUNT			P 19,972.60

Additional Bill Information

You can pay your up-to-date bills through banks and other collection partners.

NOW more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with BALINTAWAK BUS. CTR
TEL NO. 374-2104

To contact The Energy Regulatory Commission (ERC) you can get in touch with Consumer Affairs Service Office (CASO):

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills as easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Service Identification No.(SIN) account name and telephone number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payment for your current (non-overdue) bills.

Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

CP SAN PEDRO SAT
A. MABINI
SAN PEDRO
Tel. No. 8328793
TIN - 000-101-828-000-VAT



CUSTOMER TIN:

110

Previous Amount Due	Payments & Credits	Balance from Previous Billing*		Current Charges*		Total Amount Due
		Amount Due	Due Date	Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 658,197.82	01/18/2012	P 658,197.82

Service ID Number		
Rate		General Power
Contract in the name of		
Service Address		
Billing Date		
Bill Date		05 Jan 2012
Meter Reading Date		05 Jan 2012
Billing Period		09 Dec 2011 to 05 Jan 2012
Due Date		15 Jan 2012
Total KWH		89040
Total Current Amount		P 658,197.82
Next Meter Reading		05 Feb 2012

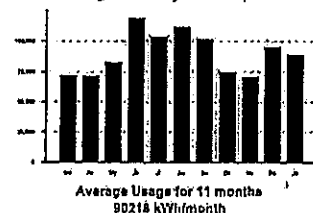
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount (P)	%
Generation	412,014.50	62.72 %
Transmission	82,572.25	12.58 %
System Losses	55,231.81	8.42 %
Distribution (Meralco)	78,198.85	11.82 %
Subsidies	13,427.23	2.05 %
Government Taxes	4,168.43	0.64 %
Universal Charges	10,577.95	1.61 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)
• Masinloc Power Partners Co. Ltd. (MPPCL)
• Apolito Power Renewables Inc. (APRI)
• Thomas Luzon, Inc. (TLI)
• San Miguel Energy Corporation (SMEC)
• SEM-Gilboa Power Corporation (SGPC)
• South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
FirstCoop (Sta Rita & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (PPIA), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



*CURRENT CHARGES - Amount Due refers to the "Total Current Amount" (as Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement's BILL DATE, or if this account has only one service, then "Current Charges-Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 6 months. This will be considered correct after this time period.

For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000114173 2 0106 0	0 000114173 2 420106 0 120121 0 2	P 658,197.82

Please pay at any Meralco Business Center or through any authorized payment center on or before the due date.

CAS Permit No: 0305-118-00038-BAJAR dtd: March 21, 2005

SIN:
BRN:

Customer Name:

Billing Period: 08 Dec 2011 to 05 Jan 2012
EB Invoice Number: 10045449

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
410JED00807	3713.0	4084.0	240.	89040 kWh
410JED00807	0.0	0.859	240.	208.560 kW
410JED00807	3103.0	3407.0	240.	72060 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge Ecozone	89040 kWh	4.5659	406,218.94
Prev Mos Adj on Gen Cost	89040 kWh	0.0314	2,795.26
Previous Years Adjustment			0.00
SUBTOTAL			412,014.20
SYSTEM LOSS			
Sys Loss Chg Ecozone (PhP/kWh)	89040 kWh	0.6203	55,231.51
SUBTOTAL			56,231.61
TRANSMISSION			
TRANSMISSION CHARGE	208.560 kW	395.9400	82,677.25
Transmission Charge (NOR/AT)	82677.25	100.00%	82,677.25
SUBTOTAL			82,677.25
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/kVA/mo)	208.560 kW	283.2000	59,282.89
Energy Charge (PhP/kWh)	89040 kWh	0.1000	8,904.00
Metering Charge (PhP/cust/mo)	1.00 mo	3795.0000	3,795.00
SUPPLY CHARGE			
Supply Charge (PhP/cust/mo)	1.00 mo	3775.0000	3,775.00
Power Factor Adjustment	0.3796.99	0.1071	6,832.88
Power Factor	77.35 %		
SUBTOTAL			78,189.85
SUBSIDIES			
Lifetime Rate Subsidy (PhP/kWh)	89040 kWh	0.1404	12,501.22
Cross Subsidy Charge (PhP/kWh)	89040 kWh	0.0103	917.11
Senior Citizen Subsidy	89040 kWh	0.0001	8.90
SUBTOTAL			13,427.23
GOVERNMENT TAXES			
Local Franchise Tax	641450.44	0.6500%	4,169.43
VALUE ADDED TAX			0.00
Generation Charge - Ecozone			

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the bill amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Banco de Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost			0.00
HILF Discount			0.00
Transmission Charge (VARIABLE)			0.00
System Loss Charge			0.00
Distribution Charge			0.00
Subsidies and Others			0.00
SUBTOTAL			4,169.43
UNIVERSAL CHARGES			
Missionary	89040 kWh	0.1163	10,355.35
Environmental Fund	85040 kWh	0.0025	222.60
NPC Stranded Contract Costs			0.00
NPC Stranded Debts			0.00
OU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			10,577.95

TOTAL ENERGY AMOUNT

Total Bill	Base	VAT
VAT Sales	0.00	0.00
VAT Zero Rated	583,042.62	
VAT Exempt	93,155.20	
TOTAL CURRENT BILL AMOUNT		656,197.82

Additional Bill Information

LOAD FACTOR: 67.38 %
VOLTAGE LEVEL CLASS: Secondary
Previous Service Id Number (SIN):

IMPORTANT INFORMATION

For inquiries, please contact our Call Center at 16211 or visit our website at www.meralco.com.ph
To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:
Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions:

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-118-00038-BAVAR dtd: March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

CP VALENZUELA SAT
MAC ARTHUR
VALENZUELA
Tel. No. 8328793
TIN - 000-101-528-000-VAT



MERALCO
Ang Iwanag ng bukas

CUSTOMER TIN:

171

AL-505610-BILL

CP Valenzuela No. 10047125

Previous Amount Due	Payments & Credits	Balance from Previous Billing*		Current Charges*		Total Amount Due
		Amount Due	Due Date	Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 249,510.12	01/16/2012	P 249,510.12

Billing Info:	
Service ID Number	:
Rate	: General Power
Contract in the name of	:
Service Address	:
Billing Info:	
Bill Date	: 07 Jan 2012
Meter Reading Date	: 07 Jan 2012
Billing Period	: 08 Dec 2011 to 07 Jan 2012
Due Date	: 10 Jan 2012
Total KWH	: 21120
Total Current Amount	: P 249,510.12
Next Meter Reading	: 07 Feb 2012

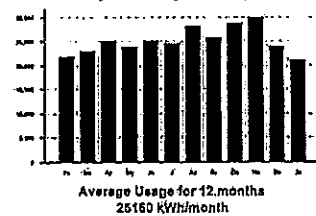
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	116,716.46	46.78 %
Transmission	54,227.34	21.73 %
System Loss	13,826.53	5.58 %
Distribution (Meralco)	38,528.76	15.44 %
Subsidies	3,184.90	1.28 %
Government Taxes	20,419.47	8.18 %
Universal Charges	2,509.06	1.01 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successtor Generating Companies (SGC)
- Meshko Power Partners Co. Ltd. (MPPCL)
- Abot Power Renewables Inc. (APRI)
- Thema Luxon, Inc. (TLI)
- San Miguel Energy Corporation (SMEC)
- SEM-Calaca Power Corporation (SCPC)
- South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
First Gas (Sta Rita & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (PHN), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



* CURRENT CHARGES - Amount Due before to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement's BILL DATE, or if this account has only one service, then "Current Charges Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 6 months. This will be considered correct after this time period.

For authorized collecting agents

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000277224 8 0107 4	0 000277224 8 120107 4-120122-0.4	P 249,510.12

Please pay at any Meralco Business Center or through any authorized payment center on or before the due date.
CAS Permit No.: Q305-116-00035-SAVAT did: March 21, 2005

SIN: Customer Name:
BRN:

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
409JAO02468	2384.0	2408.0	180	21120 kWh
409JAO02469	0.0	0.858	180	138.960 kW
409JAO02468	219.0	234.0	180	2400 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	21120 kWh	5.4643	115,408.02
Prev Mos Adj on Gen Cost	21120 kWh	0.0020	1,309.44
Previous Years Adjustment			0.00
SUBTOTAL			116,717.46
TRANSMISSION			
TRANSMISSION CHARGE	138.960 kW	365.8400	54,227.94
Transmission Charge (NONVAT)	54227.94	100.00%	54,227.94
SUBTOTAL			54,227.94
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	21120 kWh	0.8594	13,928.53
SUBTOTAL			13,928.53
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge(PhP/kW/mo)	147,000 kW	263.2000	38,890.40
Energy Charge(PhP/kWh)	21120 kWh	0.1000	2,112.00
Metering Charge (PhP/kWh/mo)	1.00 mo	915.0000	915.00
SUPPLY CHARGE			
Supply Charge (PhP/kWh/mo)	1.00 mo	910.0000	910.00
Power Factor Adjustment	40802.40	-0.1005	-4,100.64
Power Factor	99.38 %		
SUBTOTAL			38,528.76
SUBSIDIES			
Lifeline Rate Subsidy(PhP/kWh)	21120 kWh	0.1404	2,965.25
Cross Subsidy Charge(PhP/kWh)	21120 kWh	0.0103	217.54
Senior Citizen Subsidy	21120 kWh	0.0001	2.11
SUBTOTAL			3,184.90
GOVERNMENT TAXES			
Local Franchise Tax	228581.69	0.5500%	1,248.20
VALUE ADDED TAX			
Generation Charge	115408.02	10.9500%	12,638.98

Automatic Debit Arrangement (ADA)

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1. Allied Banking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Period: 08 Dec 2011 to 07 Jan 2012
EB Invoice Number: 10047126

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	1309.44	9.8500%	129.37
HILF Discount			0.00
Transmission Charge(VARIABLE)			0.00
System Loss Charge	13928.53	8.9900%	1,252.00
Distribution Charge	38528.76	12.0000%	4,623.21
Subsidies and Others	4431.10	12.0000%	531.73
SUBTOTAL			20,419.47
UNIVERSAL CHARGES			
Missionary	21120 kWh	0.1183	2,458.28
Environmental Fund	21120 kWh	0.0025	52.80
NPC Stranded Contract Costs			0.00
NPC Stranded Debts			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			2,509.08
SUBTOTAL			2,509.08
TOTAL ENERGY AMOUNT			249,510.12

Total Bill

	Base	VAT
VAT Sales	173,599.85	19,173.27
VAT Zero Rated		0.00
VAT Exempt	68,757.00	

TOTAL CURRENT BILL AMOUNT

Additional Bill Information

LOAD FACTOR: 20.73 %
VOLTAGE LEVEL CLASS: Secondary
Previous Service Id Number (SIN):



For inquiries, please contact our Call Center at 18211 or visit our website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email: consumer@erc.gov.ph
Website: <http://www.erc.gov.ph>

Payment Instructions

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2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Account No., Contact Person Name and Contact Number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-118-00036-BAJAR dated March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

or visit our website at: www.meralco.com.ph

CP VALENZUELA SAT
MAC ARTHUR
VALENZUELA
Tel. No. 6328783
TIN - 000-101-528-000-VAT
191



CUSTOMER TIN:

Previous Amount Due	Payments & Credits	Balance from Previous Billing *	Current Charges *		Total Amount Due	
			Amount Due	Due Date		
Not yet available	Not yet available	P 0.00	Thank you	P 136,006.98	01/18/2012	P 136,006.98

Service ID Number :		
Rate :		General Power
Contract in the name of :		
Service Address :		
Billing Date :		09 Jan 2012
Meter Reading Date :		09 Jan 2012
Billing Period :		10 Dec 2011 to 09 Jan 2012
Due Date :		18 Jan 2012
Total KWH :		13880
Total Current Amount :		P 136,006.98
Next Meter Reading :		09 Feb 2012

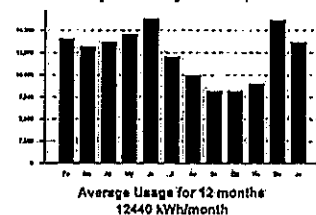
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	75,599.78	55.59 %
Transmission	19,870.30	14.48 %
System Loss	9,020.59	6.63 %
Distribution (Meralco)	15,780.93	11.60 %
Subsidies	2,082.84	1.52 %
Government Taxes	12,247.24	9.00 %
Universal Charges	1,528.18	1.10 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)
• Meralco Power Partners Co. Ltd. (MPPCL)
• Abotix Power Renewables Inc. (APRI)
• Thermo Loran, Inc. (TLI)
• San Miguel Energy Corporation (SMEC)
• SEM-Calaca Power Corporation (SCPC)
• South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
First Gas (Sta Rita & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (PHE), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



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BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 5 months. This will be considered correct after this time period.

For authorized collecting agents

ATM./ Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000151670-4 0109-0	0 000151670-4 120109 0-120124-0 1	P 136,006.98

CA3 Permit No.: 0305-116-00036-BA/AR dtd: March 21, 2005

SIN: Customer Name: BRN:

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
891G22718	30439.0	30610.0	80.0	13680 kWh
891G22718	0.0	0.821	80.0	49.680 kW
891G22718	5638.0	5682.0	80.0	3680 kVAh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	13680 kWh	5.4643	74,751.62
Prev Mos Adj on Gen Cost	13680 kWh	0.0920	848.16
Previous Years Adjustment			0.00
SUBTOTAL			75,599.78
TRANSMISSION			
TRANSMISSION CHARGE	49.680 kW	365.9400	18,070.30
Transmission Charge (MO/VAT)	19670.30	100.00%	19,670.30
SUBTOTAL			19,670.30
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	13680 kWh	0.6594	9,020.59
SUBTOTAL			9,020.59
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/kWmo)	52.500 kW	263.2000	13,818.00
Energy Charge (PhP/kWh)	13680 kWh	0.1000	1,368.00
Metering Charge (PhP/cus/mo)	1.00 mo	915.0000	915.00
SUPPLY CHARGE			
Supply Charge (PhP/cus/mo)	1.00 mo	610.0000	610.00
Power Factor Adjustment	15166.00	-0.0810	-1,230.07
Power Factor	68.57 %		
SUBTOTAL			15,780.93
SUBSIDIES			
Lifeline Rate Subsidy (PhP/kWh)	13680 kWh	0.1404	1,920.67
Cross Subsidy Charge (PhP/kWh)	13680 kWh	0.0103	140.90
Senior Citizen Subsidy	13680 kWh	-0.0001	-1.37
SUBTOTAL			2,060.24
GOVERNMENT TAXES			
Local Franchise Tax	122134.64	0.7500%	916.01
VALUE ADDED TAX			
Generation Charge	74751.62	10.3500%	8,185.30

Automatic Debit Arrangement (ADA)

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3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Period: 10 Dec 2011 to 09 Jan 2012
EB Invoice Number: 10048478

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	848.16	9.8800%	83.80
HILF Discount			0.00
Transmission Charge (VARIABLE)			0.00
System Loss Charge	9020.59	8.9900%	810.95
Distribution Charge	15780.93	12.0000%	1,893.71
Subsidies and Others	2978.95	12.0000%	357.47
SUBTOTAL			12,247.21
UNIVERSAL CHARGES			
Missionary	13680 kWh	0.1163	1,590.91
Environmental Fund	13680 kWh	0.0025	34.20
NPC Stranded Contract Costs			0.00
NPC Stranded Debts			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			1,625.11
SUBTOTAL			1,625.11
TOTAL ENERGY AMOUNT			136,008.91

Total Bill	Base	VAT
VAT Sales	103,380.25	11,331.23
VAT Zero Rated	0.00	
VAT Exempt	21,295.48	
TOTAL CURRENT BILL AMOUNT		136,008.91

Additional Bill Information

LOAD FACTOR: 37.01 %
VOLTAGE LEVEL CLASS: Secondary
Previous Service Id Number (SIN):



For inquiries, please contact our Call Center at 16211 or visit our website at www.meralco.com.ph

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Website : <http://www.erc.gov.ph>

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 4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.
- CAS Permit No.: 0305-116-00036-BA/AR dtd: March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

CP CENTRAL GP
MERALCO
PASIG CITY
Tel. No. 6328793
TJN-000-101-528-000-VAT
385



CUSTOMER TIN:

BREAKDOWN OF ELECTRICITY CHARGES

• Generationen

National Power Corporation (NPC)
Power Supply, Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)

- **Misamis Power Partners Co. Ltd. (MPPCL)**
- **Abotkin Power Renewables Inc. (APRI)**
- **Thames River, Inc. (TRI)**
- **San Miguel Energy Corporation (SMEC)**
- **SEMI-Catalan Power Corporation (SCPC)**
- **South Pacific Power Corp. (SPPC)**

Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)

First Gas (Sta Rita & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (PIda), Ltd. Co. (QPPL)

* **CURRENT CHARGES** - Amount Due refers to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement's BILL DATE; or if this account has only one service, then "Current Charges-Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 6 months. This will be considered correct after this time period;

For authorized collecting agents

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000138135-4 0107 4	0 000138135-4 120107 4 120122 0 0	P 1,588,855.50



Please pay at any America Business Center or through any authorized payment center on or before the due date.

CAS Permit No.: 0305-115-00038-BAVAR.dtd; March 21, 2005

SIN: Customer Name:
BRN:

Metering Information

Table with 5 columns: Meter Number, Prev Rdg, Pres Rdg, MWh, Registered. Rows include meter numbers 400JB000148 and 400JB000146 with their respective readings and registered values.

Billing Details

Table with 4 columns: Rate Components, Base, Price, Amount. Rows include GENERATION, TRANSMISSION CHARGE, SYSTEM LOSS, DISTRIBUTION CHARGE, SUPPLY CHARGE, SUBSIDIES, and GOVERNMENT TAXES.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the bill amount from your account on the due date and remit the payment to Maralco. Visit your bank of account to enroll in this option. Maralco bill payments are accepted through these accredited ADA Partners:

- 1. Allied Banking Corporation
2. Banco de Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Period: 05 Dec 2011 to 07 Jan 2012
EB Invoice Number: 10046589

Billing Details (continued...)

Table with 4 columns: Rate Components, Base, Price, Amount. Rows include Rate Components, UNIVERSAL CHARGES, and TOTAL ENERGY AMOUNT.

Table with 4 columns: Total Bill, Base, VAT, Amount. Rows include VAT Sales, VAT Zero Rated, VAT Exempt, and TOTAL CURRENT BILL AMOUNT.

Additional Bill Information

LOAD FACTOR: 57.51 %
VOLTAGE LEVEL CLASS: Type E - below 13.2kV
Previous Service Id Number (SIH):



Table with 2 columns: For inquiries, please contact our Call Center at 16211 or visit our website at www.maralco.com.ph; To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC. Includes Email and Website contact info.

Payment Instructions

At Maralco, part of our service is to make paying your bills easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:
1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Maralco" or "Manila Electric Company". At the back of the check, write your Account No., Contact Person Name and Contact Number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Maralco Business Center or Extension Office.
CAS Permit No.: 0305-118-00035-BAVAR dtd: March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Maralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

CP CENTRAL GOVT
MERALCO
PASIG CITY
Tel. No. 6828548
TIN - 000-101-528-000-VAT



CUSTOMER TIN:

242

Previous Amount Due	Payments & Credits	Balance from Previous Billing ^a	Current Charges ^a	Total Amount Due
Not yet available	Not yet available	P 655,173.15	P 287,541.28	P 955,714.41
		Please pay immediately	Due Date: 01/21/2012	

Payments made after 01/21/2012 will be reflected on your next billing statement.

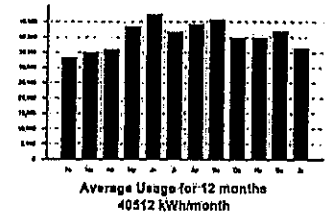
Service ID Number	:	
Rate	:	General Power
Contract in the name of	:	
Service Address	:	
Bill Date	:	12 Jan 2012
Meter Reading Date	:	12 Jan 2012
Billing Period	:	13 Dec 2011 to 12 Jan 2012
Due Date	:	21 Jan 2012
Total KWH	:	38450
Total Current Amount	:	P 287,541.28
Next Meter Reading	:	12 Feb 2012

BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	201,433.84	70.05 %
Transmission	41,049.38	14.28 %
System Loss	11,791.58	4.10 %
Distribution (Meralco)	22,030.73	7.68 %
Subsidies	6,495.62	2.26 %
Government Taxes	1,409.01	0.49 %
Universal Charges	4,330.27	1.51 %
Other Charges	0.00	0.00 %

- Generation
- National Power Corporation (NPC)
 - Power Sector Assets & Liabilities Management Corporation (PSALM)
 - Successor Generating Companies (SGC)
 - Manila Power Partners Co. Ltd. (MPPCL)
 - Apollo Power Renewables Inc. (APRI)
 - Thermal Luxon, Inc. (TLI)
 - San Miguel Energy Corporation (SMEC)
 - SEM-Oleick Power Corporation (OSPC)
 - South Philippine Power Corp. (SPPC)
 - Wholesale Electricity Spot Market (WESM)
 - Independent Power Producers (IPP)
 - First Gas (Sila Alta & San Lorenzo Power Plants)
 - FGP Corporation - San Lorenzo (FGP)
 - Quezon Power (Phila), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



^a CURRENT CHARGES - Amount Due refers to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement's BILL DATE, or if this account has only one service, then "Current Charges-Amount Due" of Account Summary would be the same as the "Total Current Amount".

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Please report any discrepancies in your bill within 6 months. This will be considered correct after this time period.

ATN / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000132092 4 1119 9	0 000132092 4 111149 9 111208 0 5	P 955,714.41



Please pay at any Meralco Business Center.
CAS Perm No.: 0365-110-00038-BA/AR dtd: March 21, 2005

SIN:
BRN:

Customer Name:

Billing Period: 13 Dec 2011 to 12 Jan 2012
EB Invoice Number: 10050038

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
81G000078	8069.0	8212.0	150	38450 kWh
81G000078	0.0	0.68	150	98.000 kW
41DSAD140	8878.0	8981.0	150	15450 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhPAWh)	38450 kWh	5.4843	199,173.74
Prev Mos Adj on Gen Cost	38450 kWh	0.0870	2,259.90
Previous Years Adjustment			0.00
SUBTOTAL			201,433.64
TRANSMISSION			
TRANSMISSION CHARGE	98,000 kW	414.8400	41,049.36
Transmission Charge (NOHAT)	41049.36	100.00%	41,049.36
SUBTOTAL			41,049.36
SYSTEM LOSS			
System Loss Charge (PhPAWh)	38450 kWh	0.3235	11,791.58
SUBTOTAL			11,791.58
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge(PhPAWh/mo)	98,000 kW	200.0000	19,800.00
Energy Charge(PhPAWh)	38450 kWh	0.0400	1,458.00
Metering Charge (PhPcu/mo)	1.00 mo	915.0000	915.00
SUPPLY CHARGE			
Supply Charge (PhPcu/mo)	1.00 mo	916.0000	916.00
Power Factor Adjustment	21258.00	-0.0495	-1,052.27
Power Factor	62.07 %		
SUBTOTAL			22,030.73
SUBSIDIES			
Lifeline Rate Subsidy(PhPAWh)	38450 kWh	0.1404	5,117.58
Cross Subsidy Charge(PhPAWh)	38450 kWh	-0.0103	-376.44
Senior Citizen Subsidy	38450 kWh	0.0001	-3.85
SUBTOTAL			5,456.67
GOVERNMENT TAXES			
Local Franchise Tax	281801.98	0.5000%	1,409.01
VALUE ADDED TAX			0.00
Generation Charge			

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the bill amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost			0.00
HLF Discount			0.00
Transmission Charge(VARIABLE)			0.00
System Loss Charge			0.00
Distribution Charge			0.00
Subsidies and Others			0.00
SUBTOTAL			1,409.01
UNIVERSAL CHARGES			
Missionary	38450 kWh	0.1183	4,239.14
Environmental Fund	38450 kWh	0.0025	91.13
NPC Stranded Contract Costs			0.00
NPC Stranded Debit			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			4,330.27
SUBTOTAL			4,330.27
TOTAL ENERGY AMOUNT			287,841.28
Total Bill			
	Base	VAT	
VAT Sales	0.00	0.00	
VAT Zero Rated	242,101.53		
VAT Exempt	45,379.83		
TOTAL CURRENT BILL AMOUNT			287,841.28

Additional Bill Information

LOAD FACTOR: 48.49 %
VOLTAGE LEVEL CLASS: Type E - below 13.2kV
Previous Service Id Number (SR):

For Inquiries, please contact our

Call Center at 16211 or visit our website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:
Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions:

At Meralco, part of our service is to make paying your bills easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

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CAS Permit No.: 0305-116-00038-BA/AR dtd: March 21, 2005

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Visit our website at www.eralco.com.ph

CP CENTRAL GP
MERALCO
PASIG CITY
Tel. No. 8328783
TIN - 000-101-528-000-VAT
395



CUSTOMER TIN:



Previous Amount Due	Payments & Credits	Balance from Previous Billing*	Current Charges*		Total Amount Due
			Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 221,786.37	01/21/2012

Details	
Service ID Number	:
Rate	: General Power
Contract in the name of	:
Service Address	:
Billable Info	
Bill Date	: 12 Jan 2012
Meter Reading Date	: 12 Jan 2012
Billing Period	: 13 Dec 2011 to 12 Jan 2012
Due Date	: 21 Jan 2012
Total KWH	: 18200
Total Current Amount	: P 221,786.37
Next Meter Reading	: 12 Feb 2012

BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	89,526.00	40.37 %
Transmission	22,330.56	10.10 %
System Loss	5,240.70	2.38 %
Distribution (Meralco)	79,099.25	35.66 %
Subsidies	2,442.98	1.10 %
Government Taxes	21,101.28	9.54 %
Universal Charges	1,824.56	0.87 %
Other Charges	0.00	0.00 %

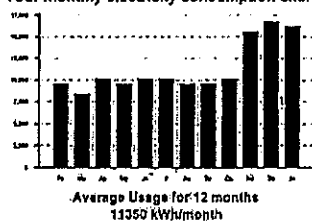
Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor: Global Grid Companies (GGC)
- Masinloc Power Partners Co. Ltd. (MPPCL)
- Abotit Power Renewables Inc. (APRI)
- Thermo Luxon, Inc. (TLI)
- San Miguel Energy Corporation (SMEC)
- SEM-Galena Power Corporation (SGPC)
- South Pioneer Power Corp. (SPPC)

Wholesale Electricity Spot Market (WESM)

Independent Power Producers (IPP)
First Gas (Sila Ritz & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (Philas), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



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For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000168286 6 0112 4	0 000168286 6 120112 4 120127 0 2	P 221,786.37

Please pay at any Meralco Business Center or through any accredited payment center on or before the due date.
CAS Permit No.: 0305-116-00036-BAAR dtd: March 21, 2005

SIN: Customer Name:
BRN:

Billing Period: 13 Dec 2011 to 12 Jan 2012
EB Invoice Number: 10050122

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
400JA000498	8437.0	8464.0	800	16200 kWh
400JA000498	0.0	0.00	800	54,000 kWh
400JA000498	8461.0	8477.0	800	9600 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	16200 kWh	5.4643	88,523.68
Prev Mos Adj on Gen Cost	16200 kWh	0.0620	1,004.40
Previous Years Adjustment			0.00
SUBTOTAL			89,528.08
TRANSMISSION			
TRANSMISSION CHARGE	84,000 kWh	414.6400	22,390.56
Transmission Charge (NONVAT)	22390.56	100.00%	22,390.56
SUBTOTAL			22,390.56
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	16200 kWh	0.3235	5,240.70
SUBTOTAL			5,240.70
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge(PhP/kWmo)	367,000 kWh	200.0000	71,400.00
Energy Charge(PhP/kWh)	16200 kWh	0.0400	648.00
Metering Charge (PhP/cust/mo)	1.00 mo	3705.0000	3,705.00
SUPPLY CHARGE			
Supply Charge (PhP/cust/mo)	1.00 mo	3775.0000	3,775.00
Power Factor Adjustment	72048.00	-0.0072	-518.75
Power Factor	85.03 %		
SUBTOTAL			78,099.25
SUBSIDIES			
Lifeline Rate Subsidy(PhP/kWh)	16200 kWh	0.1404	2,274.48
Cross Subsidy Charge(PhP/kWh)	16200 kWh	0.0103	166.86
Senior Citizen Subsidy	16200 kWh	0.0091	1.62
SUBTOTAL			2,442.96
GOVERNMENT TAXES			
Local Franchise Tax	108899.53	0.5000%	893.50
VALUE ADDED TAX			
Generation Charge	88528.08	10.9500%	9,693.12

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the bill amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Alfabanking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	1004.40	9.8800%	98.23
HILF Discount			0.00
Transmission Charge(VATABLE)			
System Loss Charge	5240.70	8.9000%	471.14
Distribution Charge	76099.25	12.0000%	9,131.91
Subsidies and Others	3436.46	12.0000%	412.38
SUBTOTAL			21,151.28
UNIVERSAL CHARGES			
Missionary	16200 kWh	0.1163	1,884.08
Environmental Fund	16200 kWh	0.0025	40.50
NPC Stranded Contract Costs			0.00
NPC Stranded Debts			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			1,024.56
SUBTOTAL			1,024.56
TOTAL ENERGY AMOUNT			221,765.37

Total Bill	Base	VAT
VAT Sales	177,302.47	20,167.78
VAT Zero Rated	0.00	
VAT Exempt	24,315.12	
TOTAL CURRENT BILL AMOUNT		221,765.37

Additional Bill Information

LOAD FACTOR: 40.32 %
VOLTAGE LEVEL CLASS: Type E - below 13.2KV
Previous Service Id Number (SIN):

For Inquiries, Please Contact Our

Call Center at 16211 or Visit our Website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email: consumer@erc.gov.ph
Website: <http://www.erc.gov.ph>

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-116-00038-BAJAR dtd: March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

CP BALAGTAS.SAT
MAGARTHUR
BALAGTAS
Tel. No. 8328793
TIN - 000-101-828-000-VAT



Ang Iwanag ng Bukas

CUSTOMER TIN:

203

Previous Amount Due	Payments & Credits	Balance from Previous Billing ¹	Current Charges ²		Total Amount Due
			Amount Due	Due Date	
Not yet available	Not yet available	P 0.00 Thank you	P 2,576,857.42	01/02/2012	P 2,576,857.42

Service ID Number		Rate	Contract in the name of	Service Address
General Power				
Meter Reading Date		Billing Period	Due Date	Total KWH
07 Jan 2012		06 Dec 2011 to 07 Jan 2012	10 Jan 2012	310800
Total Current Amount		P 2,576,857.42		
Next Meter Reading		07 Feb 2012		

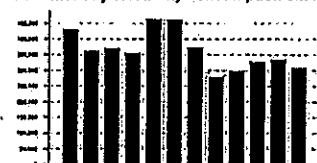
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	1,717,574.04	66.85 %
Transmission	291,408.99	11.31 %
System Loss	100,643.80	3.90 %
Distribution (Meralco)	148,934.81	5.78 %
Subsidies	46,868.64	1.82 %
Government Taxes	234,604.80	9.10 %
Universal Charges	39,923.04	1.43 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)
• Masinloc Power Partners Co. Ltd. (MPPCL)
• Abotib Power (Renewables Inc.) (APRI)
• Thomas Luzon, Inc. (TLI)
• San Miguel Energy Corporation (SMEC)
• SEM-Cala Power Corporation (SCPC)
• South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
First Gas (SulRia Gas Libena Power Plants)
FGP Corporation - San Lorenzo (RGP)
Quezon Power (PRA), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



Average Usage for 12 months
354933 KWh/month

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For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000187115 5 0107 6	0 000187115 6 120107 6 120122 0 8	P 2,576,857.42



Please pay at any Meralco Business Center or through any authorized payment center on or before the due date.

CAS Permit No.: 0305-110-00036-DAVAR dated March 21, 2005

SIN: Customer Name: BRN:

Billing Period: 08 Dec 2011 to 07 Jan 2012 EB Invoice Number: 10046833

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
404JE003812	10753.0	10864.0	2800	310800 kWh
404JE003812	0.0	0.251	2800	702.800 kW
404JE003812	3964.0	3997.0	2800	92400 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	310800 kWh	5.4843	1,698,304.44
Prev Mos Adj on Gen Cost	310800 kWh	0.0020	19,258.80
Previous Years Adjustment			0.00
SUBTOTAL			1,717,574.04
TRANSMISSION			
TRANSMISSION CHARGE	702,800 kW	414.8400	291,408.99
Transmission Charge (NON/VAT)	291408.99	100.00%	291,408.99
SUBTOTAL			291,408.99
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	310800 kWh	0.3235	100,543.80
SUBTOTAL			100,543.80
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/kW/mo)	702,800 kW	203.0000	140,580.00
Energy Charge (PhP/kWh)	310800 kWh	0.0400	12,432.00
Metering Charge (PhP/cust/mo)	1.00 mo	3795.0000	3,795.00
SUPPLY CHARGE			
Supply Charge (PhP/cust/mo)	1.00 mo	3773.0000	3,775.00
Power Factor Adjustment	152992.00	-0.0760	-11,827.39
Power Factor	85.85 %		
SUBTOTAL			148,834.61
SUBSIDIES			
Likeline Rate Subsidy (PhP/kWh)	310800 kWh	0.1404	43,636.32
Cross Subsidy Charge (PhP/kWh)	310800 kWh	0.0103	3,201.24
Senior Citizen Subsidy	310800 kWh	0.0001	31.08
SUBTOTAL			46,868.64
GOVERNMENT TAXES			
Local Franchise Tax	2305330.08	0.5000%	12,879.32
VALUE ADDED TAX			
Generation Charge	1698304.44	10.8500%	185,564.34

Automatic Debit Arrangement (ADA)

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1. Allied Banking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	19258.80	9.8800%	1,903.84
HLF Discount			0.00
Transmission Charge (VARIABLE)			0.00
System Loss Charge	100543.80	8.9900%	9,038.99
Distribution Charge	148934.81	12.0000%	17,872.15
Subsidies and Others	50547.68	12.0000%	7,145.78
SUBTOTAL			234,804.30
UNIVERSAL CHARGES			
Missionary	310800 kWh	0.1163	36,148.04
Environmental Fund	310800 kWh	0.0025	777.00
NPC Stranded Contract Costs			0.00
NPC Stranded Debts			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			36,925.04

TOTAL ENERGY AMOUNT 2,576,857.42

Total Bill

	Base	VAT
VAT Sales	2,028,600.41	221,924.98
VAT Zero Rated	0.00	
VAT Exempt	328,332.03	

TOTAL CURRENT BILL AMOUNT 2,576,857.42

Additional Bill Information

LOAD FACTOR: 59.44 %
VOLTAGE LEVEL CLASS: Type D - 13.8/13.2kV
Previous Service Id Number (SIN):
Subject to CWT deduction amounting to 47,098.85 if with submitted BIR Form 2307

For inquiries, please contact our

Call Center at 18211 or visit our website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email: consumer@erc.gov.ph
Website: <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-116-00036-BAJAR dtd: March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

CP CENTRAL GP
MERALCO
PASIG CITY
Tel. No. 8328793
TIN - 000-101-528-000-VAT
795



CUSTOMER TIN:

Previous Amount Due	Payments & Credits	Balance from Previous Billing*	Current Charges*	Total Amount Due
Not yet available	Not yet available	P 0.00	Thank you	P 2,789,646.33

Service ID Number	:	
Rate	:	General Power
Contract in the name of	:	
Service Address	:	
Billing Cycle	:	
Bill Date	:	08 Jan 2012
Meter Reading Date	:	08 Jan 2012
Billing Period	:	09 Dec 2011 to 08 Jan 2012
Due Date	:	29 Jan 2012
Total KWH	:	306800
Total Current Amount	:	P 2,789,646.33
Next Meter Reading	:	08 Feb 2012

BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	1,694,363.56	60.52 %
Transmission	441,467.21	15.77 %
System Loss	99,185.10	3.54 %
Distribution (Meralco)	233,085.85	8.33 %
Subsidies	48,235.28	1.65 %
Government Taxes	248,865.13	8.99 %
Universal Charges	36,824.08	1.30 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)

Power Sector Assets & Liabilities Management Corporation (PSALM)

2000s-era Generation Companies (GOC)

• Manila Electric Company (Meralco)

• Abotitza Power Renewables Inc. (APRI)

• Thermal Energy Corporation (TEC)

• San Miguel Energy Corporation (SMED)

• San Carlos Power Corporation (SCPC)

• South Philippine Power Corp. (SPPC)

Wholesale Electricity Spot Market (WESM)

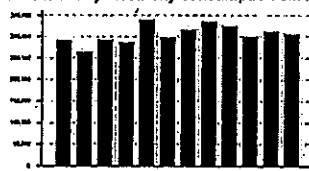
Independent Power Producers (IPP)

First Gas (Sic Rha & San Lorenzo Power Plants)

FOP Corporation - San Lorenzo (FOP)

Quezon Power (Phils), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



Average Usage for 12 months
306800 kWh/month

* CURRENT CHARGES: Amount Due refers to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement, BILL DATE, or if this account has only one service, then "Current Charge Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 6 months. This will be considered correct after this time period.

For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000139089 1 0417 8	0 000139089 1 120117 8-120201 0 1	P 2,789,646.33



Please pay the remaining P2,789,646.33 at any Meralco Business Center or through any authorized payment center on or before the due date.
CAS Permit No. 0305-11p-00036-BA/AR dtd: March 21, 2005

SIN:
BRN:

Customer Name:

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
404JE000206	4051.0	4197.0	2100	306800 kWh
404JE000206	0.0	0.807	2100	1064,700 kWh
404JE000206	1141.0	1178.0	2100	71700 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	306800 kWh	5.4643	1,676,354.33
Prev Max Adj on Gen Cost	306800 kWh	0.0620	19,008.20
Previous Years Adjustment			0.00
SUBTOTAL			1,694,463.58
TRANSMISSION			
TRANSMISSION CHARGE	1064,700 kWh	414.8400	441,487.21
Transmission Charge (NONVAT)	441487.21	100.00%	441,487.21
SUBTOTAL			441,487.21
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	306800 kWh	0.3235	99,185.10
SUBTOTAL			99,185.10
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/kW/mo)	1064,700 kW	200.0000	212,940.00
Energy Charge (PhP/kWh)	306800 kWh	0.0400	12,264.00
Metering Charge (PhP/cust/mo)	1.00 mo	13008.0000	13,008.00
SUPPLY CHARGE			
Supply Charge (PhP/cu/mo)	1.00 mo	13703.0000	13,703.00
Power Factor Adjustment	225204.00	-0.0830	-18,827.05
Power Factor	88.84 %		233,085.95
SUBSIDIES			
Lifeline Rate Subsidy (PhP/kWh)	306800 kWh	0.1404	43,046.84
Cross Subsidy Charge (PhP/kWh)	306800 kWh	0.0103	3,167.89
Senior Citizen Subsidy	306800 kWh	0.0001	30.68
SUBTOTAL			46,235.28
GOVERNMENT TAXES			
Local Franchise Tax	2514337.12	0.7500%	18,857.53
VALUE ADDED TAX			
Generation Charge	1675354.38	10.9500%	183,451.30

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the bill amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Period: 09 Dec 2011 to 08 Jan 2012
EB Invoice Number: 10054428

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Max Adj on Gen Cost	19009.20	9.8800%	1,878.11
HILF Discount			0.00
Transmission Charge (VARIABLE)			0.00
System Loss Charge	99185.10	8.9900%	8,916.74
Distribution Charge	233085.95	12.0000%	27,970.31
Subsidies and Others	85092.81	12.0000%	7,811.14
SUBTOTAL			248,895.13
UNIVERSAL CHARGES			
Miscellaneous	306800 kWh	0.1163	35,857.58
Environmental Fund	306800 kWh	0.0025	766.50
NPC Stranded Contract Costs			0.00
NPC Stranded Debits			0.00
OU Stranded Contract Costs			0.03
Equalization of Taxes and Royalties			0.00
SUBTOTAL			36,424.08
TOTAL ENERGY AMOUNT			2,739,946.33

Total Bill

	Base	VAT
VAT Sales	2,091,727.44	230,027.60
VAT Zero Rated	0.00	0.00
VAT Exempt	477,881.28	0.00

TOTAL CURRENT BILL AMOUNT 2,739,946.33

Additional Bill Information

LOAD FACTOR: 38.71 %
VOLTAGE LEVEL CLASS: Type D - 10.8/13.2kV
Previous Service Id Number (SIN):
Subject to CWT deduction amounting to 51,392.37 if with submitted BIR Form 2307
Please submit the BIR Form to the Meralco Collecting Office handling your account by the due date of the bill.
Bill under Automatic Payment Arrangement (UNION BANK)

For inquiries, please contact our

Call Center at 18211 or visit our website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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CAS Permit No.: 0305-118-00036-BAVAR dated March 21, 2005

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CP SAN PEDRO-SAT
A. MABINI
SAN PEDRO
Tel No: 8328793
TIN - 000-101-528-000-VAT
104



MERALCO
Ang liwanag ng bukas

CUSTOMER TIN:

ELECTRIC BILL

CP SAN PEDRO-SAT

Previous Amount Due	Payments & Credits	Balance from Previous Billing*		Current Charges*		Total Amount Due
		Amount Due	Due Date	Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 5,936,747.95	01/21/2012	P 5,936,747.95

Service ID Number		:	
Rate		:	General Power
Contract in the name of		:	
Service Address		:	
Billing Date		:	12 Jan 2012
Meter Reading Date		:	12 Jan 2012
Billing Period		:	13 Dec 2011 to 12 Jan 2012
Due Date		:	21 Jan 2012
Total KWH		:	915803
Total Current Amount		:	P 5,936,747.95
Next Meter Reading		:	12 Feb 2012

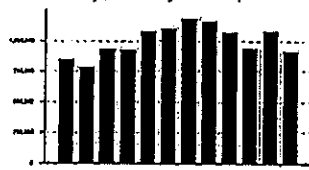
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	4,236,765.85	71.36%
Transmission	738,390.61	12.44%
System Loss	280,198.80	4.69%
Distribution (Meralco)	380,921.61	6.42%
Subsidies	138,072.48	2.31%
Government Taxes	37,837.19	0.63%
Universal Charges	108,773.28	1.83%
Other Charges	0.00	0.00%

Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Biosector Generating Companies (BGC)
- Manila Electric Power Co. Ltd. (MELCOR)
- Abotik Power Renewables Inc. (APRI)
- Thomas Edison Inc. (TEI)
- San Miguel Energy Corporation (SMEC)
- SEM-Global Power Corporation (SGPC)
- South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
First Gas (Shal Rite & San Lorenzo Power Plants)
FOP Corporation - San Lorenzo (FOP)
Quezon Power (PHE), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



Average Usage for 12 months
1005083 KWH/month

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For authorized collecting agents

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000278168 3 01127	0 000278168 3 120112 7 120127 03	P 5,936,747.95

Please pay at any Meralco Business Center or through any accredited payment center on or before the due date.

CAS Permit No.: 0305-116-00036-BAJAR dtd: March 21, 2005

SIN: Customer Name:
BRN:

Billing Period: 13 Dec 2011 to 12 Jan 2012
EB Invoice Number: 10050419

Billing Details (continued...)

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Multi	Registered
410JE000183	5959.0	6912.0	1400	916800 kWh
410JE000183	0.0	1.272	1400	1780.800 kW
410JE000183	1013.0	1705.0	1400	128800 kVAh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge Ecozone	915600 kWh	4.5659	4,208,006.04
Prev Mos Adj on Gen Cost	915600 kWh	0.0314	28,749.84
Previous Years Adjustment			0.00
SUBTOTAL			4,236,755.88
SYSTEM LOSS			
Sys Loss Chg Ecozone (PhPAWh)	915600 kWh	0.3235	298,166.80
SUBTOTAL			298,166.80
TRANSMISSION			
TRANSMISSION CHARGE	1780.800 kW	414.6400	738,390.91
Transmission Charge (NONVAT)	738390.91	100.00%	738,390.91
SUBTOTAL			738,390.91
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhPAW/mo)	1780.800 kW	200.0000	358,160.00
Energy Charge (PhPAWh)	915600 kWh	0.0400	36,624.00
Metering Charge (PhPkw/mo)	1.00 mo	13006.0000	13,006.00
SUPPLY CHARGE			
Supply Charge (PhPlow/mo)	1.00 mo	13703.0000	13,703.00
Power Factor Adjustment	392784.00	-0.0982	-39,571.39
Power Factor	98.03 %		
SUBTOTAL			380,921.61
SUBSIDIES			
Lifetime Rate Subsidy (PhPAWh)	915600 kWh	0.1404	128,550.24
Cross Subsidy Charge (PhPAWh)	915600 kWh	0.0103	9,430.68
Senior Citizen Subsidy	915600 kWh	-0.0001	91.56
SUBTOTAL			138,072.48
GOVERNMENT TAXES			
Local Franchise Tax	6760337.48	0.8500%	37,637.19
VALUE ADDED TAX			0.00
Generation Charge - Ecozone			

Automatic Debit Arrangement (ADA)

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2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost			0.00
HILP Discount			0.00
Transmission Charge (VATABLE)			0.00
System Loss Charge			0.00
Distribution Charge			0.00
Subsidies and Others			0.00
SUBTOTAL			37,637.19
UNIVERSAL CHARGES			
Missionary	915600 kWh	0.1183	108,484.28
Environmental Fund	915600 kWh	0.0025	2,289.00
NPC Stranded Contract Costs			0.00
NPC Stranded Debts			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			108,773.28
TOTAL ENERGY AMOUNT			5,938,747.95

Total Bill	Base	VAT
VAT Sales	0.00	0.00
VAT Zero Rated	5,938,563.76	
VAT Exempt	847,184.19	
TOTAL CURRENT BILL AMOUNT		6,936,747.95

Additional Bill Information

LOAD FACTOR: 80.11 %
VOLTAGE LEVEL CLASS: Type D - 13.8/13.2KV
Previous Service Id Number (SIN):
Subject to CVT deduction amounting to 116,734.96 if with submitted BIR Form 2307

For inquiries, please contact our

Call Center at 18211 or visit our website at www.meralco.com.ph

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Website: <http://www.erc.gov.ph>

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CAS Permit No.: 0305-116-00036-BAVAR dtd: March 21, 2005

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Print our website at: www.meralco.com.ph

CP SAN PEDRO SAT
A. MABINI
SAN PEDRO
Tel. No. 8328793
TIN - 000-101-828-000-VAT



CUSTOMER TIN:

62

Received from: CP SAN PEDRO SAT

Previous Amount Due	Payments & Credits	Balance from Previous Billing*		Current Charges*		Total Amount Due
				Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 2,439,264.85	01/15/2012	P 2,439,264.85

Service ID Number		:	
Rate		:	General Power
Contract in the name of		:	
Service Address		:	
Billing Info		:	
Bill Date		:	06 Jan 2012
Meter Reading Date		:	05 Jan 2012
Billing Period		:	06 Dec 2011 to 05 Jan 2012
Due Date		:	15 Jan 2012
Total KWH		:	362250
Total Current Amount		:	P 2,439,264.85
Next Meter Reading		:	05 Feb 2012

BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	1,875,236.44	68.53 %
Transmission	379,837.38	15.53 %
System Loss	27,281.70	3.16 %
Distribution (Meralco)	203,088.02	8.30 %
Subtotal	54,627.31	2.23 %
Government Taxes	11,955.11	0.49 %
Universal Charges	43,035.31	1.78 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)
• Meralco Power Partners Co. Ltd. (MPPCL)
• Abotik Power Renewables Inc. (APRI)
• Thermo Loxon, Inc. (TLI)
• San Miguel Energy Corporation (SMEC)
• SEM-Galena Power Corporation (SGPC)
• South Philippine Power Corp. (SPPC)

Wholesale Electricity Spot Market (WESM)

Independent Power Producers (IPP)
Fast Gas (Sta Rita & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (Phil), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



Average Usage for 11 months
135181 KWH/month

* CURRENT CHARGES - Amount Due refers to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement's BILL DATE, or if this account has only one service, then "Current Charges-Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 5 months. This will be considered correct after this time period.

For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000118228 7 0108 9	0 000118228 7 120109 8 120121 0 8	P 2,439,264.85

Please pay at any Meralco Business Center or through any authorized payment center on or before the due date.

CAS Permit No.: 0305-118-00039-DA/AB (td: March 21, 2005)

SIN: Customer Name:
BRN:

Billing Period: 06 Dec 2011 to 05 Jan 2012
EB Invoice Number: 10045476

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
712GSM00135	17855.0	18062.0	1750	362250 kWh
712GSM00135	0.0	0.484	1750	812.000 kW
712GSM00135	10345.0	10471.0	1750	229500 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge Ecozone	362250 kWh	4.5959	1,664,864.79
Prev Mos Adj on Gen Cost	362250 kWh	0.0314	11,374.85
Previous Years Adjustment			0.00
SUBTOTAL			1,676,239.44
SYSTEM LOSS			
SysLoss Chg Ecozone (PhP/kWh)	362250 kWh	0.2137	77,231.70
SUBTOTAL			77,231.70
TRANSMISSION			
TRANSMISSION CHARGE	812,000 kW	467.7800	379,837.36
Transmission Charge (NONVAT)	378837.36	100.00%	379,837.36
SUBTOTAL			379,837.36
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge(PhP/kW/mo)	812,000 kW	200.0000	162,400.00
Energy Charge(PhP/kWh)	362250 kWh	0.0400	14,490.00
Metering Charge (PhP/mo/mo)	1.00 mo	13000.0000	13,000.00
SUPPLY CHARGE			
Supply Charge (PhP/mo/mo)	1.00 mo	13703.0000	13,703.00
Power Factor Adjustment	176890.00	-0.0029	-512.98
Power Factor	85.42 %		
SUBTOTAL			203,088.02
SUBSIDIES			
Upline Rate Subsidy(PhP/kWh)	362250 kWh	0.1494	50,659.90
Cross Subsidy Charge(PhP/kWh)	362250 kWh	0.0103	3,731.18
Senior Citizen Subsidy	362250 kWh	0.0001	36.23
SUBTOTAL			54,427.31
GOVERNMENT TAXES			
Local Franchise Tax	2391021.83	0.5000%	11,955.11
VALUE ADDED TAX			0.00
Generation Charge - Ecozone			

Automatic Debit Arrangement (ADA)

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4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost			0.00
HILF Discount			0.00
Transmission Charge(VARIABLE)			0.00
System Loss Charge			0.00
Distribution Charge			0.00
Subsidies and Others			0.00
SUBTOTAL			11,955.11
UNIVERSAL CHARGES			
Missionary	362250 kWh	0.1183	42,128.81
Environmental Fund	362250 kWh	0.0025	905.81
NPC Stranded Contract Costs			0.00
NPC Stranded Debits			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			43,035.37

TOTAL ENERGY AMOUNT 2,448,012.21

Applied Credits

Applied Credits	Amount
Applied Credits	6,747.3
Applied Credits - VAT	0.0
TOTAL APPLIED CREDITS	6,747.3

Total Bill

	Base	VAT
VAT Sales	0.00	0.00
VAT Zero Rated	2,017,536.77	
VAT Exempt	421,706.18	
TOTAL CURRENT BILL AMOUNT		2,439,264.6

Additional Bill Information

LOAD FACTOR: 60.06 %
VOLTAGE LEVEL CLASS: Type C - 34.5kV
Previous Service Id Number (SIN):
Subject to CWT deduction amounting to 48,920.25 if with submitted BIR Form 2307

For Inquiries, please contact our

Call Center at 16211 or visit our website at www.meralco.com.ph

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CAS Permit No.: 0305-116-00036-BA/AR did: March 21, 2005

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CP VALENZUELA SAY
MAC ARTHUR
VALENZUELA
Tel. No. 6328793
TIN - 000-101-525-000-VAT
177



ANG LITANONG NG BUKAS

CUSTOMER TIN:

177

Previous Amount Due	Payments & Credits	Balance from Previous Billing*		Current Charges*		Total Amount Due
				Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 626,349.35	01/17/2012	P 626,349.35

Service ID Number	:	
Rate	:	General Power
Contract in the name of	:	
Service Address	:	
Billing Period	:	08 Jan 2012
Meter Reading Date	:	07 Jan 2012
Billing Period	:	08 Dec 2011 to 07 Jan 2012
Due Date	:	17 Jan 2012
Total KWH	:	68800
Total Current Amount	:	P 626,349.35
Next Meter Reading	:	07 Feb 2012

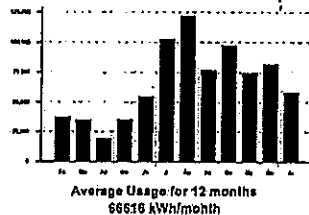
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	324,948.44	51.88 %
Transmission	136,544.95	21.80 %
System Loss	19,021.80	3.04 %
Distribution (Meralco)	78,720.60	12.57 %
Subsidies	8,867.04	1.42 %
Government Taxes	51,262.76	8.18 %
Universal Charges	6,985.44	1.12 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Operating Companies (SOC)
- Manila Electric Company (Meralco)
- Abotik Power Renewables Inc. (APRI)
- Tharna Luzon, Inc. (TLI)
- San Miguel Energy Corporation (SMEC)
- SEM-Calaca Power Corporation (SCPC)
- South Philippine Power Corp. (SPPCC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
First Gas (Sta Rita & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (PINA), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



* CURRENT CHARGES - Amount Due refers to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement's BILL DATE, or if this account has only one service, then "Current Charges-Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 8 months. This will be considered correct after this time period.

For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000278527 6 0108 0	0 000278527 6 120108 0 120123 0 7	P 626,349.35

Please pay at any Meralco Business Center or through any accredited payment center on or before the due date.
CAS Permit No.: 0305-116-00036-DAWR dtd: March 21, 2005

SIN: _____ Customer Name: _____
BRN: _____

Billing Period: 08 Dec 2011 to 07 Jan 2012
EB Invoice Number: 10047853

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
409JAO02478	1310.0	1394.0	700	55800 kWh
409JAO02478	0.0	0.417	700	291.900 kW
409JAO02478	588.0	1034.0	700	48200 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	58800 kWh	5.4843	321,300.84
Prev Mos Adj on Gen Cost	58800 kWh	0.0620	3,645.60
Previous Years Adjustment			0.00
SUBTOTAL			324,946.44
TRANSMISSION			
TRANSMISSION CHARGE	291,900 kW	487.7800	136,544.98
Transmission Charge (NORVAT)	136,544.98	100.00%	136,544.98
SUBTOTAL			136,544.98
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	58800 kWh	0.3235	19,021.80
SUBTOTAL			19,021.80
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/kWmo)	314,860 kW	200.0000	62,972.00
Energy Charge (PhP/kWh)	58800 kWh	0.0400	2,352.00
Metering Charge (PhP/cust/mo)	1.00 mo	3795.0000	3,795.00
SUPPLY CHARGE			
Supply Charge (PhP/cust/mo)	1.00 mo	3775.0000	3,775.00
Power Factor Adjustment	85.221.00	0.0892	5,828.90
Power Factor	78.83 %		78,720.00
SUBSIDIES			
Lifeline Rate Subsidy (PhP/kWh)	58800 kWh	0.1404	8,256.62
Cross Subsidy Charge (PhP/kWh)	58800 kWh	0.0103	603.94
Senior Citizen Subsidy	58900 kWh	0.0001	5.88
SUBTOTAL			8,866.44
GOVERNMENT TAXES			
Local Franchise Tax	608101.18	0.5500%	3,124.56
VALUE ADDED TAX			
Generation Charge	321300.84	10.9500%	35,182.44

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the bill amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	3845.60	9.8800%	380.10
HILF Discount			0.00
Transmission Charge (VARIABLE)			0.00
System Loss Charge	10021.80	8.8800%	1,710.08
Distribution Charge	78720.90	12.0000%	9,448.51
Subsidies and Others	11091.60	12.0000%	1,438.69
SUBTOTAL			31,262.75
UNIVERSAL CHARGES			
Missionary	58800 kWh	0.1153	6,838.44
Environmental Fund	55800 kWh	0.0025	147.00
NPC Stranded Contract Costs			0.00
NPC Stranded Debt			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			6,965.44
SUBTOTAL			626,349.35

TOTAL ENERGY AMOUNT

Total Bill	Base	VAT
VAT Sales	434,580.74	48,138.19
VAT Zero Rated	0.00	
VAT Exempt	143,530.42	

TOTAL CURRENT BILL AMOUNT

826,349.35

Additional Bill Information

LOAD FACTOR: 27.08 %
VOLTAGE LEVEL CLASS: Type C - 34.5kV
Previous Service Id Number (SID):

FOR INFORMATION OF THE CUSTOMER

For inquiries, please contact our Call Center at 18211 or visit our website at www.meralco.com.ph	To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Officer, ERC: Email : consumer@erc.gov.ph Website : http://www.erc.gov.ph
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Payment Instructions

At Meralco, part of our service is to make paying your bills easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Account No., Contact Person Name and Contact Number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-115-00038-BAVAR dtd: March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

CP CENTRAL GP
MERALCO
PASIG CITY
T&L No: 6328793
TIN - 000-101-528-000-VAT
548



Ang liwanag ng bukas

CUSTOMER TIN:

0001391234

0001391234

0001391234

Previous Amount Due	Payments & Credits	Balance from Previous Billing *		Current Charges *		Total Amount Due
				Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 2,470,981.11	01/17/2012	P 2,470,981.11

Service ID Number		
Rate		General Power
Contract in the name of		
Service Address		
Billing Cycle		
Bill Date		08 Jan 2012
Meter Reading Date		08 Jan 2012
Billing Period		09 Dec 2011 to 08 Jan 2012
Due Date		17 Jan 2012
Total KWH		259000
Total Current Amount		P 2,470,981.11
Next Meter Reading		08 Feb 2012

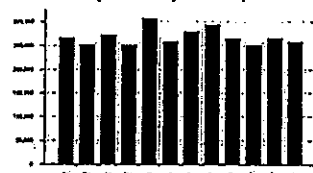
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	1,431,311.70	57.92 %
Transmission	445,326.59	18.02 %
System Loss	93,788.50	3.39 %
Distribution (Meralco)	226,123.01	9.15 %
Subsidies	39,057.20	1.58 %
Government Taxes	214,608.04	8.69 %
Universal Charges	30,789.20	1.25 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)
- Manila Electric Company (MELCO)
- Abotik Power Renewables Inc. (APRI)
- Thermo Luzon, Inc. (TLI)
- San Miguel Energy Corporation (SMEC)
- SEM-Calaca Power Corporation (SCPC)
- South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
- First Gas (Sta Rita & San Lorenzo Power Plants)
- FGP Corporation - San Lorenzo (FGP)
- Quezon Power (Phil), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



Average Usage for 12 months
259016 kWh/month

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BALANCE FROM PREVIOUS BILLING included all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies in your bill within 6 months. This will be considered correct after this time period.

For authorized collecting agents

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 0001391234 0108-8	0-0001391234 120108 8 120123-0 3	P 2,470,981.11



Please pay at any Meralco Business Center or through any accredited payment center on or before the due date.

CAS Permit No: 0305-110-00038-BAJAR did: March 21, 2005

SIN:
BRN:

Customer Name:

Billing Period:

09 Dec 2011

to 08 Jan 2012

EB Invoice Number: 10047318

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
405JE002157	968.0	1005.0	7000	269000 kWh
405JE002157	0.0	0.135	7000	857.000 kW
405JE002157	568.0	590.0	7000	154000 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhPAWh)	259000 kWh	5.4843	1,415,253.70
Priv Mos Adj on Gen Cost	259000 kWh	-0.0620	16,058.00
Previous Years Adjustment			0.00
SUBTOTAL			1,431,311.70
TRANSMISSION			
TRANSMISSION CHARGE	952.000 kW	487.7800	445,328.56
Transmission Charge (NONVAT)	445328.56	100.00%	445,328.56
SUBTOTAL			445,328.56
SYSTEM LOSS			
System Loss Charge (PhPAWh)	259000 kWh	0.3235	83,786.50
SUBTOTAL			83,786.50
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhPAWh/mo)	952.000 kW	200.0000	190,400.00
Energy Charge (PhPAWh)	259000 kWh	0.0400	10,360.00
Metering Charge (PhP/mo/mo)	1.00 mo	13008.0000	13,008.00
SUPPLY CHARGE			
Supply Charge (PhP/mo/mo)	1.00 mo	13703.0050	13,703.00
Power Factor Adjustment	260780.00	-0.0067	-1,345.09
Power Factor	85.55 %		
SUBTOTAL			228,123.81
SUBSIDIES			
License Rate Subsidy (PhPAWh)	259000 kWh	0.1404	36,383.80
Cross Subsidy Charge (PhPAWh)	259000 kWh	0.0103	2,667.70
Senior Citizen Subsidy	259000 kWh	0.0001	25.90
SUBTOTAL			39,057.20
GOVERNMENT TAXES			
Local Franchise Tax	2225605.87	0.7500%	16,692.04
VALUE ADDED TAX			
Generation Charge	1415253.70	10.5000%	148,670.28

Automatic Debit Arrangement (ADA)

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1. Allied Banking Corporation
2. Bpoco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Details (continued)

Rate Components	Base	Price	Amount
Priv Mos Adj on Gen Cost	16058.00	9.8800%	1,556.53
WLF Discount			0.00
Transmission Charge (VARIABLE)			0.00
System Loss Charge	83786.50	8.9000%	7,532.41
Distribution Charge	226123.81	12.0000%	27,134.87
Subsidies and Others	65749.24	12.0000%	6,688.91
SUBTOTAL			214,606.04
UNIVERSAL CHARGES			
Missionary	250000 kWh	0.1163	30,121.70
Environmental Fund	259000 kWh	0.0025	647.50
IPC Stranded Contract Costs			0.00
IPC Stranded Debits			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			30,769.20
TOTAL ENERGY AMOUNT			2,470,881.11

Total Bill

	Base	VAT
VAT Sales	1,768,071.35	167,914.00
VAT Zero Rated	0.00	
VAT Exempt	478,085.76	

TOTAL CURRENT BILL AMOUNT

2,470,881.11

Additional Bill Information

LOAD FACTOR: 36.57 %
VOLTAGE LEVEL CLASS: Type C - 34.5kV
Previous Service Id Number (SIN):



For inquiries, please contact our Call Center at 10211 or visit our website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

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2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Account No., Contact Person Name and Contact Number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-116-00036-BAJAR-01d; March 21, 2005

You can also pay at our Bayad Centers and Bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

or visit our website at www.meralco.com.ph

CP CENTRAL GP
MERALCO
PASIG CITY

Tel. No. 6328783

TIN - 000/101-628-000-VAT
650



MERALCO
Ang Iyong ng bukas

CUSTOMER TIN:

02416002613

ELECTRIC BILL

EB number No. 10057166

Previous Amount Due	Payments & Credits	Balance from Previous Billing [*]		Current Charges [*]		Total Amount Due
				Amount Due	Due Date	
Not yet available	Not yet available	P 0.00	Thank you	P 1,782,680.85	01/26/2012	P 1,782,680.85

Service Info:	
Service ID Number	:
Rate	: General Power
Contract in the name of	:
Service Address	:
Billing Info:	
Bill Date	: 20 Jan 2012
Meter Reading Date	: 17 Jan 2012
Billing Period	: 18 Dec 2011 to 17 Jan 2012
Due Date	: 29 Jan 2012
Total KWH	: 74914
Total Current Amount	: P 1,782,680.85
Next Meter Reading	: 17 Feb 2012

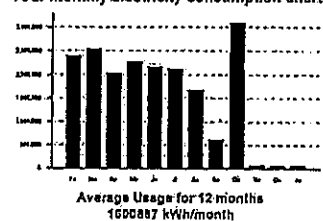
BREAKDOWN OF ELECTRICITY CHARGES

Category	Amount	Percentage
Generation	423,247.98	23.61 %
Transmission	122,404.66	6.83 %
System Losses	5,725.87	0.32 %
Distribution (Meralco)	1,039,181.73	57.97 %
Subsidies	11,287.03	0.63 %
Government Taxes	181,844.51	10.14 %
Universal Charges	8,880.78	0.50 %
Other Charges	0.00	0.00 %

^{*}Generation:

National Power Corporation (NPC)
Power Sector Assets & Liability Management Corporation (PSALM)
Successor/Generating Companies (SGO)
• Manila Electric Company (Meralco)
• Abot Power Renewables Inc. (APRI)
• Trane Loran, Inc. (TLI)
• San Miguel Energy Corporation (SM-EC)
• SEM-Calaca Power Corporation (SCPC)
• San Miguel Energy Corp. (SM-EC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
• First Gas (Sta Rita's San Lorenzo Power Plants)
• FGP Corporation - San Lorenzo (FGP)
• Quezon Power (PNA), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



^{*} CURRENT CHARGES - Amount Due refers to the "Total Current Amount" (in Billing Information) of ALL electric services under this account that were billed on same BILL DATE as this statement. If only one of the many services of this account was billed on this statement BILL DATE, or if this account has only one service, then "Current Charges/Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and remained so you.

Please report any discrepancies in your bill within 9 months. This will be considered correct after this time period.

For authorized collecting agents:

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000217329 4 0120 0	0 000217329 4 120120 0 120204 0 2	P 1,782,680.85

Please pay at any Meralco Business Center or through any approved payment center on or before the due date.
CAS Permit No: 0305-110-00036-BAIR dtd: March 21, 2005

SIN: Customer Name:
BRN:

Billing Period: 18 Dec 2011 to 17 Jan 2012
EB Invoice Number: 10057168

Billing Details (continued...)

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered	Rate/KWh
404JE002811				74814 KWh	
404JE002811				318,000 kW	
404JE002811				152828 KVAh	
Weekday Off-Peak				23185 KWh	0.0925
Weekday Peak				42921 KWh	6.4852
Weekend Off-Peak				8154 KWh	0.0925
Weekend Peak				653 KWh	6.4852

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
TOU Generation Charge	74914 KWh		415,602.69
TIME OF USE DETAIL			
Peak Charges	43574 KWh	6.4852	282,588.11
Off Peak Charges	31340 KWh	0.0925	28,818.95
TOU Gen Charge Adj	74914 KWh	0.03218	2,407.82
Prev Mos Adj on Gen Cost	74914 KWh	0.0020	1,498.28
Previous Year Adjustment			0.00
SUBTOTAL			423,247.30
TRANSMISSION			
TRANSMISSION CHARGE	318,000 kW	384.9200	122,404.56
Transmission Charge (NONVAT)	122404.56	100.00%	122,404.56
SUBTOTAL			122,404.56
SYSTEM LOSS			
System Loss Charge (PhP/KWh)	74914 KWh	0.0771	5,775.87
SUBTOTAL			5,775.87
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/KW/mo)	3000.070 kW	180.0000	540,126.00
Energy Charge (PhP/KWh)	74914 KWh	0.0400	2,996.56
Metering Charge (PhP/ole/mo)	1.00 mo	14308.6000	14,308.60
SUPPLY CHARGE			
Supply Charge (PhP/kwh/mo)	1.00 mo	15073.3000	15,073.30
Supply Charge (PhP/KWh)	74914 KWh	0.0100	749.14
Power Factor Adjustment	841407.76	0.5732	481,654.83
Power Factor	44.06 %		
SUBTOTAL			1,039,191.73

SUBSIDIES

Automatic Debit Arrangement (ADA)

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2. Banco De Oro Unibalet Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Rate Components	Base	Price	Amount
Off-Peak Subsidy (PhP/KWh)	74914 KWh	0.1404	10,517.83
Cross Subsidy Charge (PhP/KWh)	74914 KWh	0.0103	771.01
Senior Citizen Subsidy	74914 KWh	0.0001	7.49
SUBTOTAL			11,296.33
GOVERNMENT TAXES			
Local Franchise Tax	1801616.55	0.5000%	9,008.08
VALUE ADDED TAX			
Generation Charge - TOU	418602.69	10.3500%	43,236.99
Prev Mos Adj on Gen Cost	4544.07	9.8800%	448.80
HILF Discount			0.00
Transmission Charge (VARIABLE)	5775.87	8.9900%	518.23
System Loss Charge	1039191.73	12.0000%	124,703.01
Distribution Charge	19306.81	12.0000%	2,316.79
Subsidies and Others			181,844.51
SUBTOTAL			181,844.51

UNIVERSAL CHARGES			
Miscellaneous	74914 KWh	0.1163	8,712.50
Environmental Fund	74914 KWh	0.0025	187.29
NPC Stranded Contract Costs			0.00
NPC Stranded Debt			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			8,899.79

TOTAL ENERGY AMOUNT 1,782,660.85

Total Bill	Base	VAT
VAT Sales	1,487,521.67	173,634.93
VAT Zero Rated	0.00	0.00
VAT Exempt	131,304.35	0.00
TOTAL CURRENT BILL AMOUNT		1,782,660.85

Additional Bill Information

LOAD FACTOR: 31.89 %
VOLTAGE LEVEL CLASS: Type-A - 115KV
Previous Service Id Number (SIN):
TOU CONSUMPTION SUMMARY
KWh Consumption Percentage



For inquiries, please contact our Call Center at 16211 or visit our website at www.meralco.com.ph	To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC: Email : consumer@erc.gov.ph Website : http://www.erc.gov.ph
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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No. 0395-116-00038-BAYAD-016, March 21, 2008

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco, Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

For inquiries please contact our Call Center
or visit our website at: www.meralco.com.ph

CP CENTRAL GOVT
ORTIGAS AVE
PASIG CITY METRO MANILA
TEL NO. 832-8548



07BA136763

Service Info

Service ID Number	:	
Rate	:	Govt Hosp/Mrld Slt/Char. Inst
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

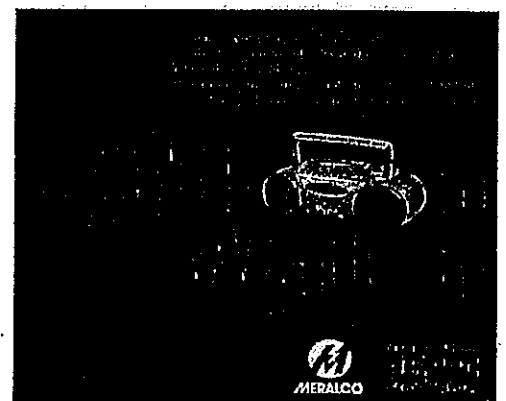
Bill Date	:	10 JAN 2012
Billing Period	:	31 DEC 2011 to 10 JAN 2012
Due Date	:	10 JAN 2012
Total kWh	:	2005
Total Current Amount	:	P 6,129.35
Other Unpaid Bills	:	P 348,130.30
Total Amount Due	:	P 354,259.65

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	3,404.20	55.5%
Transmission	845.52	13.8%
System Loss	406.19	6.6%
Distribution (Meralco)	764.72	12.5%
Subsidies	92.89	1.5%
Government Taxes	542.66	8.9%
Universal Charges	73.18	1.2%
Other Charges	0.00	0.0%
Total	6,129.35	100.0%

Please see details at the back

This will serve as a receipt when machine validated



BILL DUPLICATE

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 6,129.35

SIN:

Customer Name:

Billing Period: 31Dec11-10Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
078A135763	26471	28476	1	2005 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	616	5.4643	3,368.01
Prev Mos Adj on Gen Cost	616	0.0620	38.19
Previous Years' Adjustment**	616	0	0.00
SUBTOTAL			3,406.20

TRANSMISSION CHARGE (Php/kWh)	616	1.3726	845.52
Transmission Charge (NONVAT)	845.52	100%	845.52

System Loss Charge (Php/kWh)	616	0.6594	406.19
------------------------------	-----	--------	--------

DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	616	0.9200	566.72
Metering Charge (Php/cust/mo)	0.33 mo	300	99.00
Supply Charge (Php/cust/mo)	0.33 mo	300	99.00
SUBTOTAL			764.72

SUBSIDIES			
Lifeline Rate Subsidy(Php/kWh)	616	0.2404	86.49
Sr Citizen Subsidy (Php/kWh)	616	0.0001	0.06
Cross Subsidy Charge(Php/kWh)	616	0.0103	6.34
SUBTOTAL			92.89

GOVERNMENT TAXES			
Local Franchise Tax	5513.52	0.500%	27.57
VALUE ADDED TAX			
Generation Charge	3368.01	10.9501%	368.58
Prev Mos Adj on Gen Cost	38.19	9.8737%	3.77
System Loss Charge	406.19	8.9509%	36.52
Distribution Rev & Subs	885.18	11.9998%	106.72
SUBTOTAL			542.66

UNIVERSAL CHARGES			
Missionary	616	0.1163	71.64
Environmental Fund	616	0.0025	1.54
HPC Stranded Debts			0.00

Billing Details (continued.)

Rate Components	Base	Price	Amount
HPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
HPC Stranded Contract Costs			0.00
SUBTOTAL			73.18
Total Bill Amount		3,614.26	
VAT Sales	4,695.57	515.09	
VAT Zero Rated	0.00	0.00	
VAT Exempt	918.70		
TOTAL CURRENT AMOUNT			P 6,129.35

Additional bill information

OTHER UNPAID REGULAR BILL/S			
Bill Date	Due Date	Amount	
12/31/2011	01/09/2012	13,749.50	
& 22 other bill/s amounting to		334,380.80	

Total 348,130.30

TIN 209-263-009-000 (A)

STREETLIGHT

2005 (REAL) - 1389 (EST.) = 616 (BILLED)

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Now more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option.

Meralco bill payments are accepted through these accredited ADA Partners:

1. Affiliated Banking Corporation
2. Banco de Oro Universal Bank
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 162-211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with CP CENTRAL GOVT
TEL NO. 832-8549

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

TAN STAR PAPER PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

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Any bright ideas?

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For inquiries please contact our Call Center at 1-800-123-4567 or visit our website at www.meralco.com

CP CENTRAL GOVT
ORTIGAS AVE
PASIG CITY METRO MANILA
TEL NO. 437-8549



INV. NO.

Page 1 of 2

Service Info

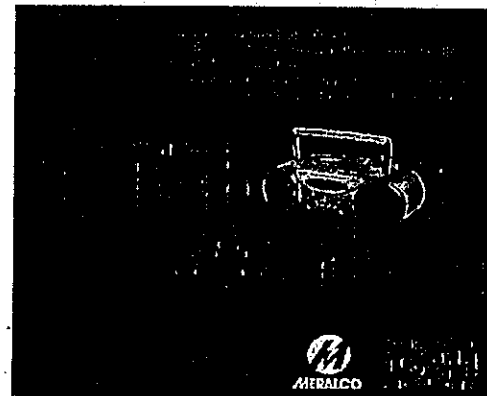
Service ID Number	:	
Rate	:	Govt Hosp/Mild Slt/Char. Inst
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	08 JAN 2012
Billing Period	:	31 DEC 2011 to 08 JAN 2012
Due Date	:	20 JAN 2012
Total kWh	:	
Total Current Amount	:	P 2,242.75
Other Unpaid Bills	:	P 199,490.15
Total Amount Due	:	P 201,732.90

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,188.15	53.0%
Transmission	295.11	13.2%
System Loss	141.77	6.3%
Distribution (Meralco)	353.80	15.8%
Subsidies	32.42	1.4%
Government Taxes	205.95	9.2%
Universal Charges	25.54	1.1%
Other Charges	0.00	0.0%
Total	2,242.75	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 2,242.75

SIN: Customer Name:

Billing Period: 31Dec11-08Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Prev Rtg	Mult	Registered
--------------	----------	----------	------	------------

Billing Details

Rate Components

Base	Price	Amount
GENERATION		
Generation Charge (Php/kwh)	215 5.4643	1,174.82
Prev Mos Adj on Gen Cost	215 0.0620	13.33
Previous Years' Adjustment**	215 0	0.00
SUBTOTAL		1,188.15

TRANSMISSION CHARGE (Php/kwh)	215 1.3726	295.11
Transmission Charge (KWHVAT)	295.11 100%	295.11

System Loss Charge (Php/kwh)	215 0.6594	141.77
------------------------------	------------	--------

DISTRIBUTION (Meralco)		
distribution Charge (Php/kwh)	215 0.9200	197.80
Metering Charge (Php/cust/mo)	0.26 mo 300	78.00
Supply Charge (Php/cust/mo)	0.26 mo 300	78.00
SUBTOTAL		353.80

SUBSIDIES		
Lifeline Rate Subsidy(Php/kwh)	215 0.1404	30.19
Sr Ctnz Subsidy (Php/kwh)	215 0.0001	0.02
Cross Subsidy Charge(Php/kwh)	215 0.0103	2.21
SUBTOTAL		32.42

GOVERNMENT TAXES		
Local Franchise Tax	2011.25 0.750%	15.08
VALUE ADDED TAX		
Generation Charge	12/4.84 10.9490%	128.64
Prev Mos Adj on Gen Cost	13.33 9.9025%	1.32
System Loss Charge	141.77 8.9934%	12.75
Distribution Rev & Subs	401.30 12.0010%	48.16
SUBTOTAL		205.95

UNIVERSAL CHARGES		
Missionary	215 0.1163	25.00
Environmental Fund	215 0.0025	0.54
NPC Stranded Debts		0.00

Billing Details (continued.)

Rate Components	Base	Price	Amount
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			25.54

Total bill Amount		2,051.88	
VAT Sales	1,731.22	130.87	
VAT Zero Rated	0.00	0.00	
VAT Exempt	320.65		
TOTAL CURRENT AMOUNT			P 2,242.75

Additional bill Information

OTHER UNPAID REGULAR BILL/S		
Bill Date	Due Date	Amount
12/31/2011	01/09/2012	6,449.25
& 27 other bill/s amounting to 193,040.90		

Total 199,490.15

TIN 250-000-798-036 (A)
STREETLIGHT

CONSUMPTION ESTIMATED FOR THIS PERIOD

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HOW ARE SERVICES at your CONVENIENCE
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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
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TEL NO. 832-4548

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YOUNG & RUBICAM

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CP CENTRAL GOVT
ORTIGAS AVE
PASIG CITY METRO MANILA
TEL NO. 832-8548



INV. NO.

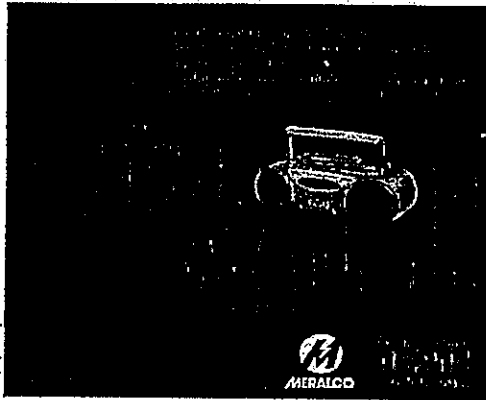
Page 1 of 2

DEBA207680

Service Info	
Service ID Number	:
Rate	: Govt Hosp/Mird SllvChar. Inst
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 07 JAN 2012
Billing Period	: 31 DEC 2011 to 07 JAN 2012
Due Date	: 16 JAN 2012
Total kWh	: 1294
Total Current Amount	: P 5,942.55
Other Unpaid Bills	: P 204,415.00
Total Amount Due	: P 210,357.55

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	3,326.83	56.0%
Transmission	826.31	13.9%
System Loss	396.96	6.7%
Distribution (Meralco)	691.84	11.6%
Subsidies	90.78	1.5%
Government Taxes	538.29	9.1%
Universal Charges	71.52	1.2%
Other Charges	0.00	0.0%
Total	5,942.55	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 5,942.55

SIN: Customer Name: Billing Period: 31Dec11-07Jan12 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mon	Registered
068A207560	51493	52287	1	1294 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	602	5.4643	3,289.51
Prev Mos Adj on Gen Cost	602	0.0620	37.32
Previous Years' Adjustment**	602	0	0.00
SUBTOTAL			3,326.83
TRANSMISSION CHARGE (Php/kwh)	602	1.3726	826.31
Transmission Charge (NONVAT)	826.31	100%	826.31
System Loss Charge (Php/kwh)	602	0.6594	396.96
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	602	0.9200	553.84
Metering Charge (Php/cust/mo)	0.23 mo	300	69.00
Supply Charge (Php/cust/mo)	0.23 mo	300	69.00
SUBTOTAL			691.84
SUBSIDIES			
Lifeline Rate Subsidy(Php/kwh)	602	0.1404	84.52
Sr Ctxn Subsidy (Php/kwh)	602	0.0001	0.06
Cross Subsidy Charge(Php/kwh)	602	0.0103	6.20
SUBTOTAL			90.78
GOVERNMENT TAXES			
Local Franchise Tax	5332.72	0.750%	40.00
VALUE ADDED TAX	3289.51	10.5000%	345.20
Generation Charge	37.32	5.8875%	3.69
Prev Mos Adj on Gen Cost	396.96	8.9908%	35.69
System Loss Charge	822.62	11.9995%	98.73
Distribution Rev & Subs			538.29
SUBTOTAL			
UNIVERSAL CHARGES			
Missionary	602	0.1163	70.01
Environmental Fund	602	0.0025	1.51
NPC Stranded Debts			0.00

Billing Details (continued-)

Rate Components	Base	Price	Amount
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			71.52
Total bill Amount		5,444.26	
VAT Sales	4,546.41	498.29	
VAT Zero Rated	0.00	0.00	
VAT Exempt	897.83		
TOTAL CURRENT AMOUNT			P 5,942.55

Additional Bill Information

OTHER UNPAID REGULAR BILL/S	
bill Date	Due Date
12/31/2011	01/09/2012
	Amount
	7,169.40
& 27 other bill/s amounting to	197,245.60
Total	204,415.00

TIN 250-000-798-036 (A)

STREETLIGHT

1294 (REAL) = 692 (EST.) = 602 (BILLED)

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Website : <http://www.erc.gov.ph>

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Any bright ideas?

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<http://www.meralco.com.ph>

Bill Duplicates of consumer bills
of senior citizen end users
granted with
senior citizens' discount

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For inquiries please contact our Call Center at 1111 or visit our website at www.meralco.com.ph

MASINAG AUX BUS. CTR
SUMILONG HWY
ANTIPOLO RIZAL
TEL NO: 832-8274



INV. NO.

Page 1 of 2

02AA182800

Service Info

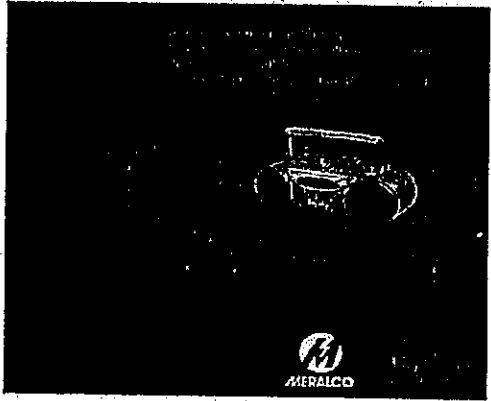
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	

Billing Info

Bill Date	:	08 DEC 2011
Billing Period	:	08 NOV 2011 to 08 DEC 2011
Due Date	:	17 DEC 2011
Total kWh	:	14
Total Current Amount	:	P 4.75

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	77.88	
Transmission	16.20	
System Loss	9.39	
Distribution (Meralco)	50.19	
Subsidies	(147.84)	
Government Taxes	(2.74)	
Universal Charges	1.67	
Other Charges	0.00	
Total	4.75	



BILL DUPLICATE

Please see details at the back

This bill is a duplicate of the original bill and is not valid for payment.

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 4.75

SIN:

Customer Name:

Billing Period: 08Nov11-08Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
02AA162900	2573	2587	1	14 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	14	5.5145	77.20
PowerAct (Php/kWh)	14	-0.0133	-0.19
Prev Mos Adj on Gen Cost	14	0.0620	0.87
Previous Years' Adjustments**	14	0	0.00
SUBTOTAL			77.88
TRANSMISSION CHARGE (Php/kWh)	14	1.1569	16.20
Transmission Charge (MWAT)	16.20	100%	16.20
System Loss Charge (Php/kWh)	14	0.6705	9.39
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	14	1.0279	14.39
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	\$	5.00
Metering Chrg per kWh	14	0.3664	5.13
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	14	0.5479	7.67
SUBTOTAL			50.19
SUBSIDIES			
Lifeline Discount	147.58	-100%	-147.58
Sr Cczn Household Disc			0.00
Cross Subsidy Charge(Php/kWh)	14	0.0103	0.14
SUBTOTAL			-147.44
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	77.20	10.4653%	8.08
Prev Mos Adj on Gen Cost	0.87	10.3448%	0.09
System Loss Charge	9.39	8.6162%	0.81
Power Act	-0.19	0%	0.00
Distribution Rev & Subs	-97.65	12.0020%	-11.72
SUBTOTAL			-2.74

Automatic Debit Arrangement (ADA)

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- | | |
|-----------------------------------|----------------------------------|
| 1. Affiliated Banking Corporation | 4. CIB Bank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

Billing Details (continued.)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	14	0.1163	1.63
Environmental Fund	14	0.0025	0.04
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			1.67
Total Bill Amount		7.49	
VAT Sales	-10.38	-2.74	
VAT Zero Rated	0.00	0.00	
VAT Exempt	17.87		
TOTAL CURRENT AMOUNT			P 4.75

Additional Bill Information

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TEL NO. 832-8719

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16-211 FAXER PRODUCTS INC.

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Any bright ideas?

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Pago 1 of 2

P 5.35

SIN:

Customer Name:

Billing Period: 14Nov11-14Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Unit	Registered
23ABD8325	212	217	1	5 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	5	5.5145	27.57
PowerAct (Php/kWh)	5	-0.0133	-0.07
Prev Mos Adj on Gen Cost	5	0.0620	0.31
Previous Years' Adjustment**	5	.0	0.00
SUBTOTAL			27.81
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	5.78	100%	5.78
System Loss Charge (Php/kWh)	5	0.6705	3.35
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	5	1.0280	5.14
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	5	0.3650	1.83
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	16.00
Supply Chrg per kWh	5	0.5480	2.74
SUBTOTAL			32.71
SUBSIDIES			
Lifeline Discount	64.41	-100%	-64.41
Sr Ctan Household Disc			0.00
Cross Subsidy Charge(Php/kWh)	5	0.0103	0.05
SUBTOTAL			-64.36
GOVERNMENT TAXES			
Local Franchise Tax	5.29	0.500%	0.03
VALUE ADDED TAX			
Generation Charge	27.57	10.4824%	2.89
Prev Mos Adj on Gen Cost	0.31	9.6774%	0.03
System Loss Charge	3.35	6.6567%	0.29
Power Act	-0.07	0%	0.00
Distribution Rev & Subs	-31.62	11.9861%	-3.79

Billing Details (continued...)

Rate Components	Base	Price	Amount
SUBTOTAL			-0.55
UNIVERSAL CHARGES			
Missionary	5	0.1163	0.58
Environmental Fund	5	0.0025	0.01
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			0.59
Total Bill Amount		5.93	
VAT Sales	-0.46	-0.58	
VAT Zero Rated	0.00	0.00	
VAT Exempt	6.37		
TOTAL CURRENT AMOUNT			P 5.35

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4. CIBank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 182-8968 or visit our website at www.meralco.com.ph

Or you can get in touch with SAPANG PALAY EXT OFF
TEL NO. 641-2287

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at (02) 833-0659 or visit our website at www.meralco.com.ph

NOVALICHES BUS. CTR
QUIRINO HWY
Q. C. NOVALICHES METRO
TEL NO. 833-0659



INV. NO.

Page 1 of 2

048A116941

Service Info

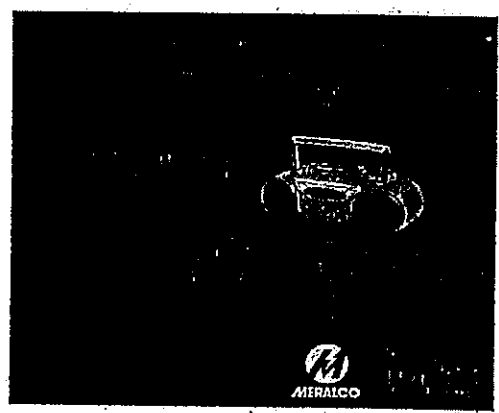
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	24 DEC 2011
Billing Period	:	24 NOV 2011 to 24 DEC 2011
Due Date	:	03 JAN 2012
Total kWh	:	15
Total Current Amount	:	P 4.75

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	83.45	
Transmission	17.35	
System Loss	10.06	
Distribution (Meralco)	52.13	
Subsidies	(157.11)	
Government Taxes	(2.92)	
Universal Charges	1.78	
Other Charges	0.00	
Total	4.75	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 4.75

SIN:

Customer Name:

Billing Period: 24Nov11-24Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Post Rtg	MUR	Registered
058A115941-	4450	4465	1	15 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	15	5.5145	82.72
PowerAct (Php/kWh)	15	-0.0133	-0.20
Prev Mos Adj on Gen Cost	15	0.0620	0.93
Previous Years' Adjustment**	15	0	0.00
SUBTOTAL			83.45
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	15	1.1569	17.35
	17.35	100%	17.35
System Loss Charge (Php/kWh)			
	15	0.6705	10.06
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	15	1.0280	15.42
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	15	0.3667	5.50
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	15	0.5473	8.21
SUBTOTAL			52.13
SUBSIDIES			
Lifeline Discount	157.26	-100%	-157.26
Sr Ctxn Household Disc			0.00
Cross Subsidy Charge (Php/kWh)	15	0.0103	0.15
SUBTOTAL			-157.11
GOVERNMENT TAXES			
Local Franchise Tax	5.88	0.825%	0.05
VALUE ADDED TAX			
Generation Charge	82.72	10.4691%	8.66
Prev Mos Adj on Gen Cost	0.93	9.6774%	0.09
System Loss Charge	10.06	8.6481%	0.87
Power Act	-0.20	0%	0.00
Distribution Rev & Subx	-104.93	11.9985%	-12.39

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			
			-2.92
UNIVERSAL CHARGES			
Missionary	15	0.1163	1.74
Environmental Fund	15	0.0025	0.04
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			1.78
Total Bill Amount			
		7.72	
VAT Sales	-11.42	-2.97	
VAT Zero Rated	0.00	0.00	
VAT Exempt	19.13		
TOTAL CURRENT AMOUNT			P 4.75

Additional Bill Information

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2. Bank of the Philippine Islands
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TEL NO. 935-8552

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Website : <http://www.erc.gov.ph>

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For inquiries please contact our Call Center
or visit our website at: www.meralco.com.ph

MALOLOS BUSINESS CITY
PARIANCILLO ST
MALOLOS CITY BULACAN
TEL. NO. 791-0950



INV. NO.
Page 1 of 2

33CSN86950

Service Info

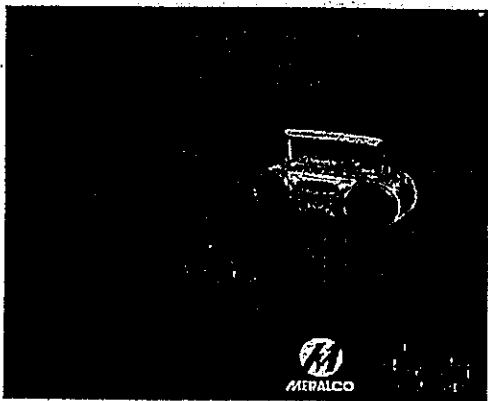
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 07 DEC 2011
Billing Period : 07 NOV 2011 to 07 DEC 2011
Due Date : 16 DEC 2011
Total kWh : 37
Total Current Amount : P 193.70

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	205.84	
Transmission	42.81	
System Loss	24.81	
Distribution (Meralco)	94.85	
Subsidies	(192.04)	
Government Taxes	13.04	
Universal Charges	4.39	
Other Charges	0.00	
Total	193.70	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 193.70

SIN:

Customer Name:

Billing period: 07Nov11-07Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Net	Regulated
33CSN86950	1824	1861	1	37 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	37	5.5145	204.04
PowerAct (Php/kwh)	37	-0.0133	-0.49
Prev Mos Adj on Gen Cost	37	0.0620	2.29
Previous Years' Adjustment**	37	0	0.00
SUBTOTAL			205.84
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NONVAT)	42.81	100%	42.81
System Loss Charge (Php/kwh)	37	0.6705	24.81
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	37	1.0278	38.01
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	37	0.3665	13.56
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	37	0.5476	20.26
SUBTOTAL			94.85
SUBSIDIES			
Lifeline Discount	166.51	-50%	-83.26
Sr Ctn Household Disc	183.24	-5%	-9.16
Cross subsidy Charge(Php/kwh)	37	0.0103	0.38
SUBTOTAL			-192.04
GOVERNMENT TAXES			
Local Franchise Tax	176.27	0.500%	0.88
VALUE ADDED TAX			
Generation Charge	204.04	10.4685%	21.36
Prev Mos Adj on Gen Cost	2.29	10.0437%	0.23
System Loss Charge	24.81	8.6256%	2.14
Power Act	-0.49	2.0408%	-0.01
Distribution Rev & Subs	-96.31	12.0029%	-11.56

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			13.04
UNIVERSAL CHARGES			
Missionary	37	0.1163	4.30
Environmental Fund	37	0.0025	0.09
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equilin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			4.39
Total bill amount			
VAT Sales	134.34		12.16
VAT Zero Rated	0.00	0.00	
VAT Exempt	47.20		
TOTAL CURRENT AMOUNT			P 193.70

Additional Bill Information

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- | | |
|-----------------------------------|----------------------------------|
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| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with MALOLOS BUSINESS CTR
TEL NO. 791-0560

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-1-1000 or visit our website at www.meralco.com

ROOSEVELT BUS. CTR
QUEZON AVE
O. C. KAMUNING METRO
TEL NO. 371-1000



INV. NO.

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07BA208320

Service Info

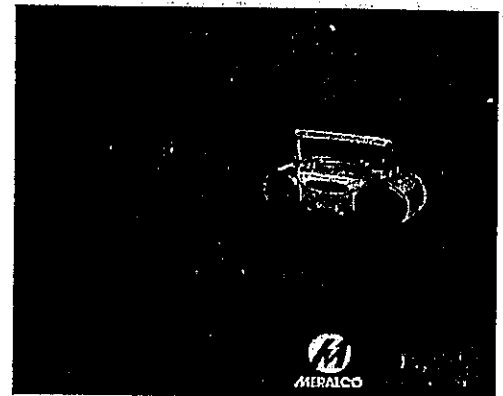
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 22 DEC 2011
Billing Period : 22 NOV 2011 to 22 DEC 2011
Due Date : 31 DEC 2011
Total kWh : 28
Total Current Amount : P 149.70

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	159.78	
Transmission	32.39	
System Loss	18.77	
Distribution (Meralco)	77.37	
Subsidies	(148.25)	
Government Taxes	10.32	
Universal Charges	3.33	
Other Charges	0.00	
Total	149.70	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 149.70

SIN:

Customer Name:

Billing Period: 22Nov11-22Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
07WA208320	3615	3643	1	28 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	28	5.5145	154.41
PowerACT (Php/kwh)	28	-0.0133	-0.37
Prev Mos Adj on Gen Cost	28	0.0620	1.74
Previous Years' Adjustment**	28	0	0.00
SUBTOTAL			155.78
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NONVAT)	32.39	100%	32.39
System Loss Charge (Php/kwh)	28	0.6705	18.77
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	28	1.0279	28.78
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kwh	28	0.3684	10.26
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kwh	28	0.5475	15.33
SUBTOTAL			77.37
SUBSIDIES			
Lifeline discount	282.94	-50%	-141.47
Sr Ccan Household Disc	141.47	-5%	-7.07
Cross Subsidy Charge(Php/kwh)	28	0.0103	0.29
SUBTOTAL			-148.25
GOVERNMENT TAXES			
Local Franchise Tax	136.05	0.570%	0.78
VALUE ADDED TAX			
Generation Charge	154.41	10.4721%	16.17
Prev Mos Adj on Gen Cost	1.74	9.7701%	0.17
System Loss Charge	18.77	8.6308%	1.62
Power Act	-0.37	2.7027%	-0.01
Distribution Rev & Subs	-70.10	11.9971%	-8.41

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			10.32
UNIVERSAL CHARGES			
Missionary	28	0.1163	3.26
Environmental Fund	28	0.0025	0.07
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			3.33
Total Bill Amount		140.16	
VAT Sales	104.45	9.54	
VAT Zero Rated	0.00	0.00	
VAT Exempt	35.72		
TOTAL CURRENT AMOUNT			P 149.70

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- | | |
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Or you can get in touch with ROOSEVELT BUS CTR
TEL NO. 371-1849

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THE STAR PAPER PRODUCING INC.

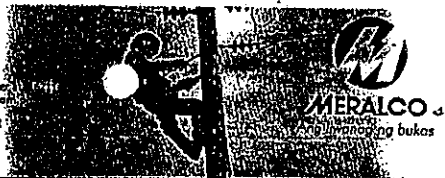
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For inquiries please contact our Call Center
or visit our website at www.meralco.com
CALAMBA BUSINESS CTR
NATIONAL HWY HW
CALAMBA LAGUNA
TEL NO. 547-1700



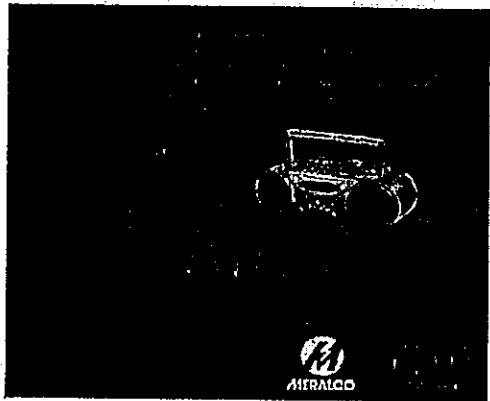
INV. NO.
Page 1 of 2

04BA180028

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:

Billing Info	
Bill Date	: 21 DEC 2011
Billing Period	: 21 NOV 2011 to 21 DEC 2011
Due Date	: 30 DEC 2011
Total kWh	: 44
Total Current Amount	: P 228.35

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	244.78	
Transmission	50.90	
System Loss	29.50	
Distribution (Meralco)	108.43	
Subsidies	(226.08)	
Government Taxes	15.60	
Universal Charges	5.23	
Other Charges	0.00	
Total	228.35	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SJN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 228.35

SIN:

Customer Name:

Billing Period: 21Nov11-21Dec11 Page 2 of 2

Motoring Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
068A180028	2167	2211	1	44 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PHP/kWh)	44	5.5145	242.64
PowerAct (PHP/kWh)	44	-0.0133	-0.59
Prev Mos Adj on Gen Cost	44	0.0620	2.73
Previous Years' Adjustment**	44	0	0.00
SUBTOTAL			244.78
TRANSMISSION CHARGE (PHP/kWh)			
Transmission Charge (NONVAT)	50.90	100%	50.90
System Loss Charge (PHP/kWh)	44	0.6705	29.50
DISTRIBUTION (Meralco)			
Distribution Charge (PHP/kWh)	44	1.0277	45.22
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	44	0.3664	16.12
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	44	0.5475	24.09
SUBTOTAL			108.43
SUBSIDIES			
Lifeline Discount	431.47	-50%	-215.74
Sr Ctan Household Disc	215.73	-5%	-10.79
Cross Subsidy Charge (PHP/kWh)	44	0.0103	0.45
SUBTOTAL			-226.08
GOVERNMENT TAXES			
Local Franchise Tax	207.53	0.650%	1.35
VALUE ADDED TAX			
Generation Charge	242.64	10.4682%	25.40
Prev Mos Adj on Gen Cost	2.73	9.8901%	0.27
System Loss Charge	29.50	8.6441%	2.55
Power Act	-0.59	1.6949%	-0.01
Distribution Rev & Subs.	-116.30	12.0034%	-13.96

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			15.60
UNIVERSAL CHARGES			
Missionary	44	0.1363	5.12
Environmental Fund	44	0.0025	0.11
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			5.23
Total Bill Amount		214.10	
VAT Sales	157.98	14.25	
VAT Zero Rated	0.00	0.00	
VAT Exempt	56.13		
TOTAL CURRENT AMOUNT			P 228.35

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| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

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Or you can get in touch with CALAMBA BUSINESS CTR
TEL NO. 647-1706

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For inquiries please contact our Call Center at 1111 or visit our website at www.meralco.com.ph
LUCENA BUSINESS CTR
GULANG-GULANG NATIONAL HIGH SCHOOL
LUCENA CITY QUEZON
TEL NO. 373-1147



INV. NO.

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33HZN20825

Service Info

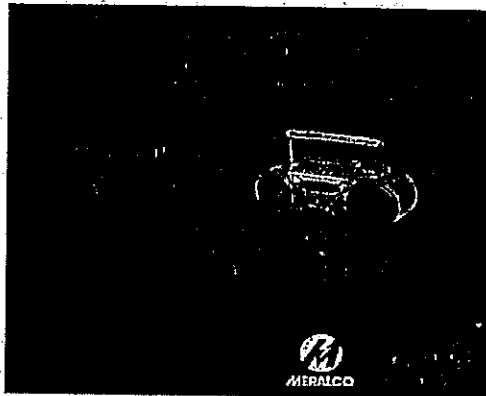
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 10 DEC 2011
Billing Period : 10 NOV 2011 to 10 DEC 2011
Due Date : 19 DEC 2011
Total kWh : 69
Total Current Amount : P 454.70

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	383.86	84.4%
Transmission	79.83	17.6%
System Loss	46.26	10.2%
Distribution (Meralco)	156.98	34.5%
Subsidies	(253.11)	(55.7%)
Government Taxes	32.70	7.2%
Universal Charges	8.19	1.8%
Other Charges	0.00	0.0%
Total	454.70	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SLN.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 454.70

SIN:

Customer Name

Billing Period: 10Nov11-10Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
33H2N20925	3973	4042	1	69 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	69	3.5145	380.50
PowerAct (Php/kWh)	69	-0.0133	-0.92
Prev Mos Adj on Gen Cost	69	0.0620	4.28
Previous Years' Adjustment**	69	0	0.00
SUBTOTAL			383.86
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	69	1.1569	79.81
	79.81	100%	79.81
System Loss Charge (Php/kWh)	69	0.6705	46.26
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	69	1.0278	70.92
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	69	0.3664	25.28
SUPPLY CHARGE			
Fixed Supply chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	69	0.5475	37.78
SUBTOTAL			156.98
SUBSIDIES			
Lifeline Discount	663.57	-35%	-232.25
Sr Ctn Household Disc	431.31	-5%	-21.57
Cross Subsidy Charge (Php/kWh)	69	0.0103	0.71
SUBTOTAL			-253.11
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	380.50	10.4704%	39.84
Prev Mos Adj on Gen Cost	4.28	9.8131%	0.42
System Loss Charge	46.26	8.6252%	3.99
Power Act	-0.92	1.0870%	-0.01
Distribution Rev & Subs	-96.13	12.0046%	-11.54
SUBTOTAL			32.70

Billing Details (continued...)

Rate Components	Base	Price	Amount
UNIVERSAL CHARGES			
Missionary	69	0.1163	8.02
Environmental Fund	69	0.0025	0.17
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
ONS Stranded Contract Costs			0.00
SUBTOTAL			8.19
Total bill Amount		422.00	
VAT Sales	333.99	32.70	
VAT Zero Rated	0.00	0.00	
VAT Exempt	88.02		
TOTAL CURRENT AMOUNT			P 454.70

Additional Bill Information

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Now more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. Citibank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 18211. Refund Hotline at 182-1188 or visit our website at www.meralco.com.ph

Or you can get in touch with LUCENA BUSINESS CTR
TEL NO. 373-1142

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

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4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

TMS/STAR/PA/128 PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

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Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center at 1-800-123-4567 or visit our website at www.meralco.com.ph

MARIKINA BUS CENTER
BAYAN-BAYAN AVE
MARIKINA METRO MANILA
TEL. NO. 841-0018



INV. NO.
Page 1 of 2

07BA266107

Service Info

Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	11 DEC 2011
Billing Period	:	11 NOV 2011 to 11 DEC 2011
Due Date	:	20 DEC 2011
Total kWh	:	53
Total Current Amount	:	P 355.70

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	294.86	82.9%
Transmission	61.32	17.2%
System Loss	35.54	10.0%
Distribution (Meralco)	125.91	35.4%
Subsidies	(196.45)	(55.2%)
Government Taxes	28.22	7.9%
Universal Charges	6.29	1.8%
Other Charges	0.00	0.0%
Total	355.70	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine is not used

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SIN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 355.70

SIN:

Customer Name:

Billing Period: 11Nov11-11Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	MWh	Registered
070A266107	661	714	1	53 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	53	5.5145	292.27
PowerAct (Php/kWh)	53	-0.0133	-0.70
Prev Mos Adj on Gen Cost	53	0.0620	3.29
Previous Years' Adjustment**	53	0	0.00
SUBTOTAL			294.86
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NOMVAT)	61.32	100%	61.32
System Loss Charge (Php/kWh)	53	0.6705	35.54
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	53	1.0277	54.47
METERING CHARGE			
Fixed Metering Chrg(P/cust/	1 mo	5	5.00
Metering Chrg per kWh	53	0.3664	19.42
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	53	0.5475	29.02
SUBTOTAL			125.91
SUBSIDIES			
Lifeline Discount	515.04	-35%	-180.26
Sr Ctrn Household Disc	334.77	-5%	-16.74
Cross Subsidy Charge(Php/kWh)	53	0.0103	0.55
SUBTOTAL			-196.45
GOVERNMENT TAXES			
Local Franchise Tax	321.38	0.750%	2.41
VALUE ADDED TAX			
Generation Charge	292.27	10.4698%	30.60
Prev Mos Adj on Gen Cost	3.29	10.0104%	0.33
System Loss Charge	35.54	8.6382%	3.07
Power Act	-0.70	1.4285%	-0.01
Distribution Rev & Subs	-68.33	12.0065%	-8.18

Billing Details (continued...)

Rate Components	Base	Price	Amount
SUBTOTAL			28.22
UNIVERSAL CHARGES			
Missionary	53	0.1163	6.16
Environmental Fund	53	0.0025	0.13
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DOS Stranded Contract Costs			0.00
SUBTOTAL			6.29
Total bill Amount			
VAT Sales	262.27		25.61
VAT Zero Rated	0.00		0.00
VAT Exempt	67.61		0.00
TOTAL CURRENT AMOUNT			P 355.70

Additional Bill Information

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- | | |
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For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with MARRONA BUS CENTER
TEL NO. 941-4819

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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Any bright ideas?

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at www.meralco.com.ph

DASMAÑAS BUS. CTR.
GEN. EMILIO AGUIRALDO
DASMAÑAS CITY CAVITE
TEL NO. (40) 416-1707



INV. NO.

Page 1 of 2

33T2H04661

Service Info

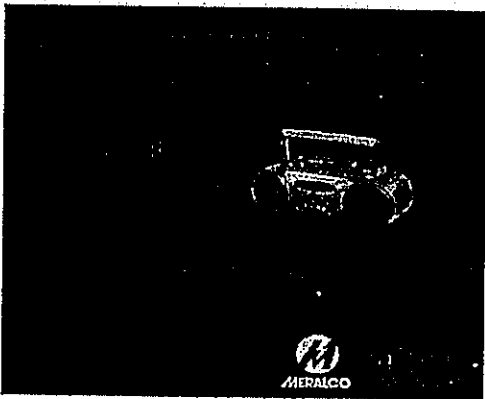
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	19 DEC 2011
Billing Period	:	19 NOV 2011 to 19 DEC 2011
Due Date	:	28 DEC 2011
Total kWh	:	61
Total Current Amount	:	P 405.90

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	339.35	83.6%
Transmission	70.57	17.4%
System Loss	40.90	10.1%
Distribution (Meralco)	141.45	34.8%
Subsidies	(224.78)	(55.4%)
Government Taxes	31.17	7.7%
Universal Charges	7.24	1.8%
Other Charges	0.00	0.0%
Total	405.90	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 405.90

SIN:

Customer Name:

Billing Period: 19Nov11-19Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
3172N04661	5935	5996	1	61 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	61	5.5145	336.38
Power Act (Php/kWh)	61	-0.0133	-0.81
Prev Mos Adj on Gen Cost	61	0.0620	3.78
Previous Years' Adjustment**	61	0	0.00
SUBTOTAL			339.35
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	70.57	100%	70.57
System Loss Charge (Php/kWh)	61	-0.6705	40.90
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	61	1.0279	62.70
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	61	0.3664	22.35
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	61	0.5475	33.40
SUBTOTAL			141.45
SUBSIDIES			
Lifeline Discount	589.30	-35%	-206.26
Sr Czrn Household Disc	383.04	-5%	-19.15
Cross Subsidy Charge (Php/kWh)	61	0.0103	0.63
SUBTOTAL			-224.78
GOVERNMENT TAXES			
Local Franchise Tax	367.49	0.500%	1.84
VALUE ADDED TAX			
Generation Charge	336.38	10.4703%	35.22
Prev Mos Adj on Gen Cost	3.78	9.7634%	0.37
System Loss Charge	40.90	8.6308%	3.53
Power Act	-0.81	1.2346%	-0.01
Distribution Rev & Subs	-81.49	12.0015%	-9.78

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			
UNIVERSAL CHARGES	61	0.1163	7.09
Hisslonyary	61	0.0025	0.15
Environmental Fund			0.00
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
Dus Stranded Contract Costs			0.00
SUBTOTAL			7.24
Total Bill Amount		376.57	
VAT Sales	298.76	29.33	
VAT Zero Rated	0.00	0.00	
VAT Exempt	77.81		
TOTAL CURRENT AMOUNT			P 405.90

Additional Bill Information

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2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Return Hotline at 162-8158 or visit our website at www.meralco.com.ph

Or you can get in touch with DASMARIAS BUS, CTR
TEL NO. (46) 416-1707

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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Page 1 of 2

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meracle Reference No.	Total Current Amount P 775.80

SIN:

Customer Name:

Billing Period: 13Nov11-13Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
348SH16359	79	175	1	96 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	96	5.5145	\$29.39
PowerAct (Php/kWh)	96	-0.0133	-1.28
Prev Mos Adj on Gen Cost	96	0.0620	5.95
Previous Years' Adjustment**	96	0	0.00
SUBTOTAL			\$34.06
TRANSMISSION CHARGE (Php/kWh)	96	1.1589	111.05
Transmission Charge (NONVAT)	111.06	100%	111.06
System Loss Charge (Php/kWh)	96	0.6705	64.37
DISTRIBUTION (Meraleco)			
Distribution Charge (Php/kWh)	96	1.0278	98.67
METERING CHARGE			
Fixed Metering Chrg(p/cust/ metering chrg per kWh)	1 mo	5	5.00
	96	0.3664	35.17
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m)	1 mo	18	18.00
Supply Chrg per kWh	96	0.5475	52.56
SUBTOTAL			209.40
SUBSIDIES			
Lifeline Discount	914.22	-20%	-182.84
Sr Ctn Household Disc	731.38	-5%	-36.57
Cross Subsidy Charge(Php/kWh)	96	0.0103	0.99
SUBTOTAL			-219.44
GOVERNMENT TAXES			
Local Franchise Tax	700.47	0.570%	3.99
VALUE ADDED TAX			
Generation Charge	\$29.39	10.4705%	\$5.43
Prev Mos Adj on Gen Cost	5.95	9.9160%	0.59
System Loss Charge	64.37	8.6376%	5.56
Power Act	-1.28	1.5625%	-0.02
Distribution Rev & Subs	-5.03	11.9284%	-0.60

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			64.95
UNIVERSAL CHARGES			
Missionary	96	0.1163	11.16
Environmental Fund	96	0.0025	0.24
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			11.40
Total Bill Amount		715.84	
VAT Sales	593.40		60.96
VAT Zero Rated	0.00	0.00	
VAT Exempt	122.46		
TOTAL CURRENT AMOUNT			P 776.80

Additional Bill Information

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- | | |
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For inquiries, please contact our Call Center at 16211, Rotund Hotline at 162-8558 or visit our website at www.meralco.com.ph

Or you can get in touch with COMMONWEALTH BUECTR
TEL NO. 852-2858

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office (ERC)

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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ROSARIO BUSINESS CENTER
GEN. TRIAS DR.
ROSARIO CAVITE
TEL. NO. 871-0493



INV. NO.

Page 1 of 2

33KZN78385

Service Info

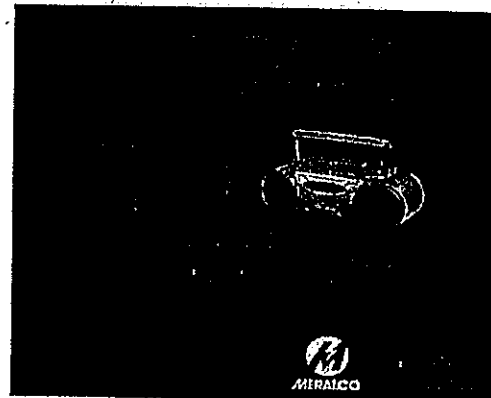
Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Billing Info

Bill Date : 14 DEC 2011
Billing Period : 14 NOV 2011 to 14 DEC 2011
Due Date : 23 DEC 2011
Total kWh : 89
Total Current Amount : P 721.10

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	495.13	68.7%
Transmission	102.96	14.3%
System Loss	59.67	8.3%
Distribution (Meralco)	195.81	27.2%
Subsidies	(202.90)	(28.1%)
Government Taxes	59.86	8.3%
Universal Charges	10.57	1.5%
Other Charges	0.00	0.0%
Total	721.10	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (SLN)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 721.10

SIN:

Customer Name:

Billing Period: 14Nov11-14Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	MUR	Registered
33KZN76385	8112	8201	1	89 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	89	5.5145	490.79
Poweract (Php/kWh)	89	-0.0133	-1.18
Prev Mos Adj on Gen Cost	89	0.0620	5.52
Previous Years' Adjustment**	89	0	0.00
SUBTOTAL			495.13
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (NONVAT)	102.96	100%	102.96
System Loss Charge (Php/kWh)			
	89	0.6705	59.67
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	89	1.0278	91.47
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	89	0.3664	32.61
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	89	0.5475	48.73
SUBTOTAL			195.81
SUBSIDIES			
Lifeline Discount	849.23	-20%	-169.85
5r Ctn Household Disc	679.39	-5%	-33.97
Cross Subsidy Charge(Php/kWh)	89	0.0103	0.92
SUBTOTAL			-202.90
GOVERNMENT TAXES			
Local Franchise Tax	650.67	0.500%	3.25
VALUE ADDED TAX			
Generation Charge	490.79	10.4709%	51.39
Prev Mos Adj on Gen Cost	5.52	9.9638%	0.55
System Loss Charge	59.67	8.6308%	5.15
Power Act	-1.18	1.6949%	-0.02
Distribution Rev & Sub	-3.84	11.9792%	-0.46

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			
			59.86
UNIVERSAL CHARGES			
Missionary	89	0.1163	10.35
Environmental Fund	89	0.0025	0.22
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			10.57
Total Bill Amount			
		664.49	
VAT Sales	550.96	\$6.61	
VAT Zero Rated	0.00	0.00	
VAT Exempt	113.53		
TOTAL CURRENT AMOUNT			P 721.10

Additional Bill Information

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- | | |
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For inquiries, please contact our Call Center at 16711. Refund Hotline at 182-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with ROSARIO BUSINESS CTR
TEL NO. 871-0413

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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<http://www.meralco.com.ph>

For inquiries please contact our Call Center
or visit our website at www.meralco.com

DASMARINAS BUS, CTR
GEN. EMILIO AGUIRALDO
DASMARINAS CITY CAVITE
TEL NO. (44) 415-1707



INV. NO.

Page 1 of 2

05AA002676

Service Info

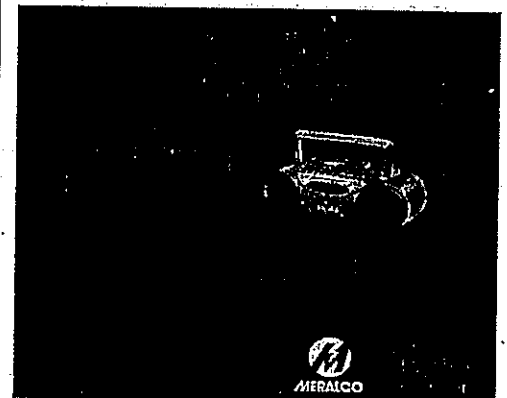
Service ID Number	:	
Rate	:	Residential
Contract in the name of	:	
Service Address	:	
	:	
	:	

Billing Info

Bill Date	:	18 DEC 2011
Billing Period	:	18 NOV 2011 to 18 DEC 2011
Due Date	:	27 DEC 2011
Total kWh	:	78
Total Current Amount	:	P 634.40

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	433.93	68.4%
Transmission	90.24	14.2%
System Loss	52.30	8.2%
Distribution (Meralco)	174.46	27.5%
Subsidies	(178.51)	(28.1%)
Government Taxes	52.72	8.3%
Universal Charges	9.27	1.5%
Other Charges	0.00	0.0%
Total	634.40	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 634.40

SIN:

Customer Name:

Billing Period: 18Nov11-18Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
05A002676	5143	5182	2	78 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	78	5.5145	430.13
PowerAct (Php/kWh)	78	-0.0133	-1.04
Prev Mos Adj on Gen Cost	78	0.0620	4.84
Previous Years' Adjustment**	78	0	0.00
SUBTOTAL			433.93
TRANSMISSION CHARGE (Php/kWh)			
Transmission Charge (MWAT)	90.24	100%	90.24
System Loss Charge (Php/kWh)	78	0.6705	52.30
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	78	1.0278	80.17
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	78	0.3664	28.58
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	78	0.5476	42.71
SUBTOTAL			174.46
SUBSIDIES			
Lifeline Discount	747.13	-20%	-149.43
sr. Czcn Household Disc	597.69	-5%	-29.88
Cross Subsidy Charge(Php/kWh	78	0.0103	0.80
SUBTOTAL			-178.11
GOVERNMENT TAXES			
Local Franchise Tax	572.42	0.500%	2.86
VALUE ADDED TAX			
Generation Charge	430.13	10.4689%	45.03
Prev Mos Adj on Gen Cost	4.84	9.9174%	0.48
System Loss Charge	52.30	8.6233%	4.51
Power Act	-1.04	1.9231%	-0.02
Distribution Rev & Subs	-1.19	11.7647%	-0.14

Billing Details (continued.)

Rate Components	Base	Price	Amount
SUBTOTAL			52.72
UNIVERSAL CHARGES			
Missionary	78	0.1163	9.07
Environmental Fund	78	0.0025	0.20
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equaln Taxes and Royalties			0.00
DUS Stranded Contract Cpts			0.00
SUBTOTAL			9.27
Total bill Amount			
VAT Sales	485.04	49.86	
VAT Zero Rated	0.00	0.00	
VAT Exempt	99.51		
TOTAL CURRENT AMOUNT			P 634.40

Additional bill Information

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- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CRBank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16111, Refund Hotline at 182-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with DASMARIAS BUS, CTR
TEL NO. (48) 416-1777

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Website : <http://www.erc.gov.ph>

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PIL-GTIN PAPER PRODUCTS INC.

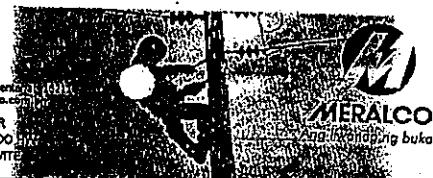
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DASHARIAS BUS. CTR
GEN. EMILIO AGUIBALDO
DASHARIAS CITY CAVITE
TEL NO. (40) 416-1707



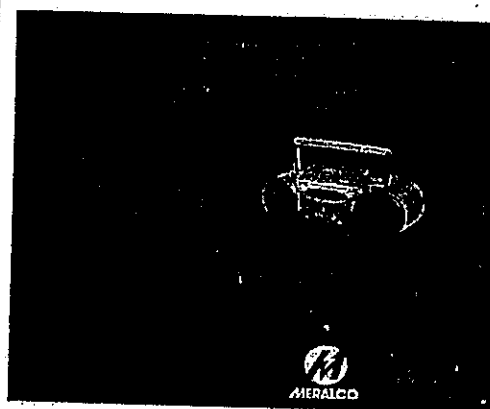
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Page 1 of 2

Service ID Number :
Rate : Residential
Contract in the name of :
Service Address :

Bill Date	: 11 DEC 2011
Billing Period	: 12 NOV 2011 to 11 DEC 2011
Due Date	: 20 DEC 2011
Total kWh	: 280
Total Current Amount	: P 2,870.75

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	1,446.43	50.4%
Transmission	300.79	10.5%
System Loss	174.33	6.1%
Distribution (Meraco)	620.74	21.6%
Subsidies	37.45	1.3%
Government Taxes	260.13	9.1%
Universal Charges	30.89	1.1%
Other Charges	0.00	0.0%
Total	2,870.75	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Mercado Reference No.	Total Current Amount P 2,870.75

SIN:

Customer Name:

Billing Period: 12Nov11-11Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Registered
00AA169850	32225	32485	1	260 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	260	5.5145	1,433.77
Poweract (Php/kwh)	260	-0.0133	-3.46
Prev Mos Adj on Gen Cost	260	0.0620	16.32
Previous Years' Adjustment**	260	0	0.00
SUBTOTAL			1,446.43
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NONVAT)	300.79	100%	300.79
System Loss Charge (Php/kwh)	260	0.6705	174.33
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	260	1.3851	360.33
METERING CHARGE			
Fixed Metering Chrg (p/cust/	1 mo	5	5.00
Metering Chrg per kWh	260	0.3654	95.26
SUPPLY CHARGE			
Fixed Supply Chrg (p/cust/m	1 mo	18	18.00
Supply Chrg per kWh	260	0.5475	142.35
SUBTOTAL			620.74
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	260	0.1336	34.74
Sr Czcn Household Disc			0.00
Sr Czcn Subsidy (Php/kwh)	260	0.0001	0.03
Cross Subsidy Charge (Php/kwh)	260	0.0105	2.68
SUBTOTAL			37.45
GOVERNMENT TAXES			
Local Franchise Tax	2579.74	0.500%	12.90
VALUE ADDED TAX			
Generation Charge	1433.77	10.4703%	150.12
Prev Mos Adj on Gen Cost	16.12	9.8635%	1.59
System Loss Charge	174.33	8.6273%	15.04
Power Act	-3.46	1.4452%	-0.05

Billing Details (continued.)

Rate Components	Base	Price	Amount
Distribution Rev & Subs	671.09	11.9999%	80.53
SUBTOTAL			260.13
UNIVERSAL CHARGES			
Missionary	260	0.1161	30.24
Environmental Fund	260	0.0025	0.65
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalin Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			30.89
Total Bill Amount			
VAT Sales	2,291.85	2,621.52	
VAT Zero Rated		247.23	
VAT Exempt	311.68	0.00	
TOTAL CURRENT AMOUNT			P 2,870.75

Additional Bill Information

TIN 143-752-328-000 (R)
You can pay your up-to-date bills through banks and other collection partners.

Now more SERVICES at your CONVENIENCE
24 hrs a day, dial 16-211 for inquiries about billing & service applications. Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

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1. Allied Banking Corporation
2. Bank of the Philippine Islands
3. Bank of the Philippine Islands
4. Citibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

For inquiries, please contact our Call Center at 18211. Refund Hotline at 182-8884 or visit our website at www.meralco.com.ph

Or you can get in touch with DASHMARIAS BUS. CTR
TEL. NO. (46) 416-1707

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Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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100 STAR PAPER PRODUCTS INC.

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BATANGAS BUS. CENTER
W/O NO. NATIONAL RD
BATANGAS CITY BATANGAS
TEL. NO. 723-5431



Page 1 of 2

Service Info

Service ID Number	:
Role	: Residential
Contract In the name of :	
Service Address	:
Billing Info	
Bill Date	: 17 DEC 2011
Billing Period	: 17 NOV 2011 to 17 DEC 2011
Due Date	: 26 DEC 2011
Total kWh	: 104
Total Current Amount	: P 1,124.85

Billing Info

Bill Date	: 17 DEC 2011
Billing Period	: 17 NOV 2011 to 17 DEC 2011
Due Date	: 26 DEC 2011
Total kWh	: 104
Total Current Amount	: P 1,124.85

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	578.58	51.4%
Transmission	120.32	10.7%
System Loss	69.73	6.2%
Distribution (Moralco)	224.94	20.0%
Subsidies	14.97	1.3%
Government Taxes	103.95	9.2%
Universal Charges	12.36	1.1%
Other Charges	0.00	0.0%
Total	1,124.85	100.0%

Please see details at the back

~~This will serve as a receipt when machine validated.~~

BILL DUPLICATE

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Marengo Reference No.	Total Current Amount P 1,124.85

SIN:

Customer Name:

Billing Period: 17Nov11-17Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rdg	Prev Rdg	Mult	Registered
33HZN46535	4835	4939	1	104 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	104	5.5145	573.51
PowerACT (Php/kWh)	104	-0.0133	-1.38
Prev Mos Adj on Gen Cost	104	-0.0520	-6.45
Previous Years' Adjustment**	104	0	0.00
SUBTOTAL			578.58
TRANSMISSION CHARGE (Php/kWh)	104	1.1569	120.32
Transmission Charge (NONVAT)	120.32	100%	120.32
System Loss Charge (Php/kWh)	104	0.6705	69.73
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	104	-1.0278	-106.89
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	104	0.3664	38.11
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	18.00
Supply Chrg per kWh	104	0.5475	56.94
SUBTOTAL			224.94
SUBSIDIES			
Lifeline Rate Subsidy (Php/kWh)	104	0.1336	13.89
Sr Ctxn Household Disc			0.00
Sr Ctxn Subsidy (Php/kWh)	104	0.0001	0.01
Cross Subsidy Charge (Php/kWh)	104	0.0103	1.07
SUBTOTAL			14.97
GOVERNMENT TAXES			
Local Franchise Tax	1008.54	0.750%	7.56
VALUE ADDED TAX			
Generation Charge	573.51	10.4705%	60.05
Prev Mos Adj on Gen Cost	6.45	9.9225%	0.64
System Loss Charge	69.73	8.6333%	6.02
Power ACT	-1.38	1.4493%	-0.02

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3. Bank of the Philippine Islands
4. Chibank
5. Union Bank of the Philippines
6. United Coconut Planters Bank

Billing Details (continued...)

Rate Components	Base	Price	Amount
Distribution Rev & Subs	247.47	12.0015%	29.70
SUBTOTAL			103.95
UNIVERSAL CHARGES			
Missionary	104	0.1163	12.10
Environmental Fund	104	0.0025	0.26
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalize Taxes and Royalties			0.00
DUE Stranded Contract Costs			0.00
SUBTOTAL			12.36
Total Bill Amount		1,028.46	
VAT Sales	891.78	96.39	
VAT Zero Rated	0.00	0.00	
VAT Exempt	132.68		
TOTAL CURRENT AMOUNT			P 1,124.85

Additional Bill Information

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TEL NO. 723-6431

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DASMARINAS BUS, CTR.
GEN. ENILIO AGUIBALDO
DASMARINAS CITY CAVITE
TEL. NO. (46) 416-1707

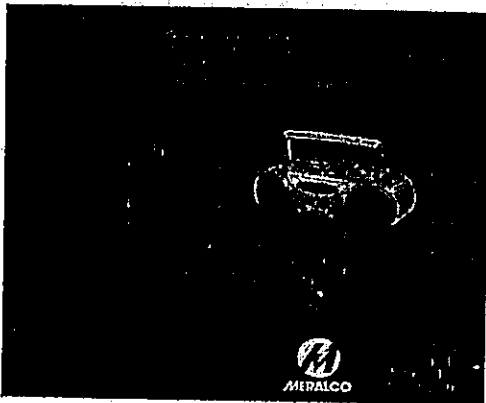


INV. NO.
Page 1 of 2

23ASH76209

Service Info	
Service ID Number	:
Rate	: Residential
Contract in the name of	:
Service Address	:
Billing Info	
Bill Date	: 22 DEC 2011
Billing Period	: 22 NOV 2011 to 22 DEC 2011
Due Date	: 31 DEC 2011
Total kWh	: 117
Total Current Amount	: P 1,259.05

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	650.89	51.7%
Transmission	135.36	10.8%
System Loss	78.45	6.2%
Distribution (Meralco)	250.18	19.9%
Subsidies	16.85	1.3%
Government Taxes	113.40	9.0%
Universal Charges	13.90	1.1%
Other Charges	0.00	0.0%
Total	1,259.05	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount
			P 1,259.05

SIN:

Customer Name:

Billing Period: 22Nov11-22Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Mult	Regulated
23ASH75209	709	826	1	117 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	117	5.5145	645.20
PowerAct (Php/kwh)	117	-0.0133	-1.56
Prev Mos Adj on Gen Cost	117	0.0620	7.25
Previous Years' Adjustment**	117	0	0.00
SUBTOTAL			650.89
TRANSMISSION CHARGE (Php/kwh)			
Transmission Charge (NOHWAT)	117	1.3569	135.36
System Loss Charge (Php/kwh)	117	0.6705	78.45
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kwh)	117	1.0278	120.25
METERING CHARGE			
Fixed Metering Chrg (P/cust/	1 mo	5	5.00
Metering Chrg per kWh	117	0.3664	42.87
SUPPLY CHARGE			
Fixed Supply Chrg (P/cust/m	1 mo	18	-18.00
Supply Chrg per kWh	117	0.5475	64.06
SUBTOTAL			250.18
SUBSIDIES			
Lifeline Rate Subsidy (Php/kw	117	0.1336	15.63
Sr Ctrn Household Disc			0.00
Sr Ctrn Subsidy (Php/kwh)	117	0.0001	0.01
Cross Subsidy Charge (Php/kwh)	117	0.0103	1.21
SUBTOTAL			16.85
GOVERNMENT TAXES			
Local Franchise Tax	1131.73	0.500%	5.66
VALUE ADDED TAX			
Generation Charge	645.20	10.4696%	67.55
Prev Mos Adj on Gen Cost	7.25	9.9310%	0.72
System Loss Charge	78.45	8.6797%	6.77
Power Act	-1.56	1.2821%	-0.02

Billing Details (continued...)

Rate Components	Base	Price	Amount
Distribution Rev & Subs	272.69	11.9990%	32.72
SUBTOTAL			113.40
UNIVERSAL CHARGES			
Missionary	117	0.1163	13.61
Environmental Fund	117	0.0025	0.29
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00
Equalm Taxes and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			13.90
Total Bill Amount		1,151.31	
VAT Sales	1,002.03	107.74	
VAT Zero Rated	0.00	0.00	
VAT Exempt	149.26		
TOTAL CURRENT AMOUNT			P 1,259.05

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For inquiries please contact our Call Center at 111-1111 or visit our website at www.meralco.com.ph

ANGONO BUSINESS CTR
M. L. QUEZON RD
ANGONO RIZAL
TEL NO. 851-0402



INV. NO.

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08BA020802

Service Info

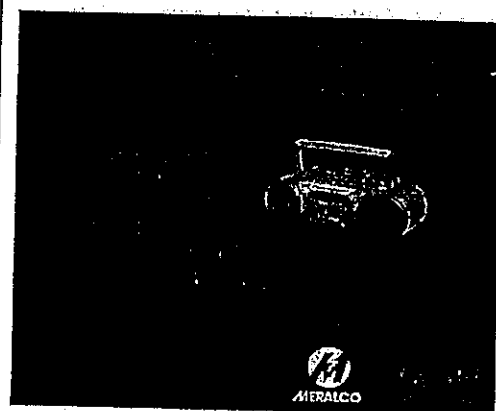
Service ID Number	:	
Rate	:	Govt Hosp/Mlrd SllvChar. Inst
Contract in the name of	:	
Service Address	:	
	:	
	:	
	:	

Billing Info

Bill Date	:	20 DEC 2011
Billing Period	:	20 NOV 2011 to 20 DEC 2011
Due Date	:	28 DEC 2011
Total kWh	:	382
Total Current Amount	:	P 2,180.35

Billing Summary

BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	2,130.22	97.7%
Transmission	502.79	23.1%
System Loss	256.13	11.7%
Distribution (Meralco)	951.44	43.6%
Subsidies	(1,853.48)	(85.0%)
Government Taxes	147.88	6.8%
Universal Charges	45.39	2.1%
Other Charges	0.00	0.0%
Total	2,180.35	100.0%



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine validated

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 2,180.35

SIN:

Customer Name:

Billing Period: 20Nov11-20Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	MWh	Registered
06BA020808	16381	16363	1	382 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kWh)	382	5.5145	2,106.54
Prev Mos Adj on Gen Cost	382	0.0620	23.68
Previous Years' Adjustments**	382	0	0.00
SUBTOTAL			2,130.22
TRANSMISSION CHARGE (Php/kWh)	382	1.3162	502.79
Transmission Charge (NONVAT)	502.79	100%	502.79
System Loss Charge (Php/kWh)	382	0.6705	256.13
DISTRIBUTION (Meralco)			
Distribution Charge (Php/kWh)	382	0.9200	351.44
Metering Charge (Php/cust/mo)	1 mo	300	300.00
Supply Charge (Php/cust/mo)	1 mo	300	300.00
SUBTOTAL			951.44
SUBSIDIES			
Lifeline Rate Subsidy(Php/kWh)	382	0.1336	51.04
Sr Ctrn Institutions Disc	3816.69	-50.00%	-1,908.45
Cross Subsidy Charge(Php/kWh)	382	0.0103	3.93
SUBTOTAL			-1,853.46
GOVERNMENT TAXES			
Local Franchise Tax	1987.10	0.500%	9.94
VALUE ADDED TAX			
Generation Charge	2106.54	10.4625%	220.55
Prev Mos Adj on Gen Cost	23.68	9.8828%	2.34
System Loss Charge	256.13	8.6284%	22.10
Distribution Rev & Subs	-892.10	11.9998%	-107.05
SUBTOTAL			147.88
UNIVERSAL CHARGES			
Missionary	382	0.1163	44.43
Environmental Fund	382	0.0025	0.96
NPC Stranded Debts			0.00

Billing Details (continued..)

Rate Components	Base	Price	Amount
NPC Stranded Contract Costs			0.00
Equal Tax and Royalties			0.00
NPC Stranded Contract Costs			0.00
SUBTOTAL			45.19
Total Bill Amount		2,042.41	
VAT Sales	1,494.25	137.94	
VAT Zero Rated	0.00	0.00	
VAT Exempt	548.18		
TOTAL CURRENT AMOUNT			P 2,180.35

Additional Bill Information

SDC WORK w/ ACCOM.
You can pay your up-to-date bills through banks and other collection partners.

NOW more SERVICES at your CONVENIENCE
24 hrs a day. Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meralco. Visit your bank of account to enroll in this option. Meralco bill payments are accepted through these accredited ADA Partners:

1. Allied Banking Corporation
2. Bank of the Philippine Islands
3. Union Bank of the Philippines
4. Citibank
5. United Coconut Planters Bank

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with ANDONO BUSINESS CTR
TEL NO. 651-0402

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

Payment Instructions

At Meralco, part of our service is to make paying your bills as easy, convenient and quick as possible. Here are a few tips to make sure that paying your bill is hassle-free:

1. Bring your electric bill every time you pay your bill.
2. Check payment should be payable to "Meralco" or "Manila Electric Company". At the back of the check, write your Service Identification No. (SIN), account name and telephone number.
3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meralco Branch or Extension Office.

TM STAR PAPER PRODUCTS INC.

You can also pay at our Bayad Centers and bank partners!

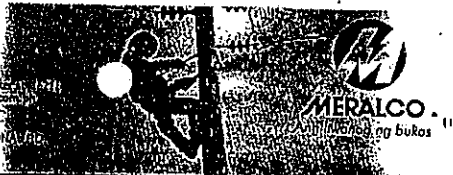
Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payment for your current (non-overdue) bills.

Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

For inquiries please contact our Call Center at (02) 871-1111 or visit our website at www.meralco.com.ph

LUCENA BUSINESS CTR
GULANG-GULANG NATIONAL HIGH SCHOOL
LUCENA CITY QUEZON



INV. NO.
Page 1 of 2

33CYN82184

Service Info

Service ID Number : _____

Rate : Govt Hosp/Mtrd StwChar. Inst

Contract in the name of : _____

Service Address : _____

Billing Info

Bill Date : 20 DEC 2011

Billing Period : 20 NOV 2011 to 20 DEC 2011

Due Date : 29 DEC 2011

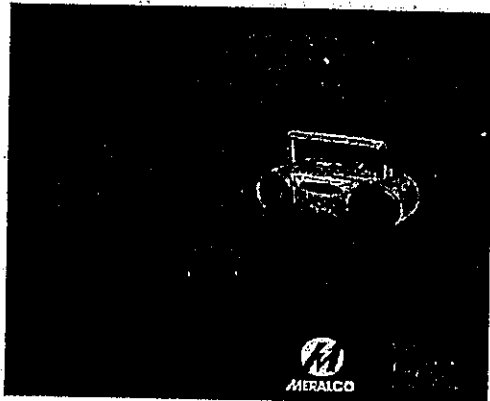
Total kWh : 683

Total Current Amount : P 3,613.75

Other Unpaid Bills : P 38,602.60

Total Amount Due : P 42,216.35

Billing Summary		
BILL SUBGROUP	SUBTOTAL	PERCENTAGE
Generation	3,808.75	
Transmission	898.96	
System Loss	457.95	
Distribution (Meralco)	1,228.36	
Subsidies	(3,077.56)	
Government Taxes	216.14	
Universal Charges	81.14	
Other Charges	0.00	
Total	3,613.75	



BILL DUPLICATE

Please see details at the back

This will serve as a receipt when machine is not working

For authorized collecting agents

Account Name		Billing Address	
Service ID No. (S.I.N.)	ATM / Phone Reference No.	Meralco Reference No.	Total Current Amount P 3,613.75

SIN:

Customer Name:

Billing Period: 20Nov11-20Dec11 Page 2 of 2

Metering Information

Meter Number	Prev Rtg	Pres Rtg	Midi	Registered
33CYN62184	1247	1930	1	683 kWh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (Php/kwh)	683	5.5145	3,766.40
Prev Mos Adj on Gen Cost	683	0.0520	42.35
Previous Years' Adjustment**	683	0	0.00
SUBTOTAL			3,808.75
TRANSMISSION CHARGE (Php/kwh)	683	1.3162	898.96
Transmission Charge (NONVAT)	898.96	100%	898.96
System Loss Charge (Php/kwh)	683	0.6705	457.95
DISTRIBUTION (Merpleco)			
Distribution Charge (Php/kwh)	683	0.9200	628.36
Metering Charge (Php/cust/mo)	1 mo	300	300.00
Supply Charge (Php/cust/mo)	1 mo	300	300.00
SUBTOTAL			1,728.36
SUBSIDIES			
Lifeline Rate Subsidy(Php/kwh)	683	0.1336	91.25
Sr Crea Institutions Disc	6311.67	-50.00%	-3,175.84
Cross Subsidy Charge(Php/kwh)	683	0.0103	7.03
SUBTOTAL			-3,077.56
GOVERNMENT TAXES			
VALUE ADDED TAX			
Generation Charge	3766.40	10.4699%	394.34
Prev Mos Adj on Gen Cost	42.35	9.8701%	4.18
System Loss Charge	457.95	6.6258%	30.52
Distribution Rev & Subs	-1849.20	11.9998%	-221.90
SUBTOTAL			216.14
UNIVERSAL CHARGES			
Missionary	683	0.1163	79.43
Environmental Fund	683	0.0025	1.71
NPC Stranded Debts			0.00
NPC Stranded Contract Costs			0.00

Billing Details (continued.)

Rate Components	Base	Price	Amount
Equal Tax and Royalties			0.00
DUS Stranded Contract Costs			0.00
SUBTOTAL			81.14
Total Bill Amount		3,397.61	
VAT Sales	2,417.50	216.14	
VAT Zero Rated	0.00	0.00	
VAT Exempt	980.10		
TOTAL CURRENT AMOUNT			P 3,613.75
Additional Bill Information			
OTHER UNPAID REGULAR BILL/S			
Bill Date	Due Date	Amount	
05/15/2011	06/24/2011	794.85	
& 12 other bill/s amounting to			37,807.65
Total			38,602.60
TIN 005-831-270-000 (A)			
PRIV. HEALTH SERVICES			

You can pay your up-to-date bills through banks and other collection partners.

Now more SERVICES at your CONVENIENCE
24 hrs a day, Dial 16-211 for inquiries about billing & service applications.
Call for maintenance work schedules and electric service problems.

Automatic Debit Arrangement (ADA)

Authorize your bank to debit the amount from your account on the due date and remit the payment to Meraleco. Visit your bank of account to enroll in this option. Meraleco bill payments are accepted through these accredited ADA Partners:

- | | |
|-----------------------------------|----------------------------------|
| 1. Allied Banking Corporation | 4. CebuBank |
| 2. Bank of the Philippine Islands | 5. Union Bank of the Philippines |
| 3. Bank of the Philippine Islands | 6. United Coconut Planters Bank |

For inquiries, please contact our Call Center at 16211. Refund Hotline at 162-8888 or visit our website at www.meralco.com.ph

Or you can get in touch with LUCENA BUSINESS CTR TEL NO. 373-1142

To contact The Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email: consumers@erc.gov.ph
Website: <http://www.erc.gov.ph>

Payment Instructions

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payment for current (non-overdue) bills.
4. Overdue and disconnected accounts can be paid only at any Meraleco Branch or Extension Office.

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Any bright ideas?

For your comments and suggestions please log on to:
<http://www.meralco.com.ph>

CP CENTRAL GP
MERALCO
PASIG CITY
Tel. No. 8328793
TIN - 000-101-528-000-VAT
885



CUSTOMER TIN:

Previous Amount Due	Payments & Credits	Balance from Previous Billing ^(*)	Current Charges ^(*)	Total Amount Due ^(*)
Not yet available	Not yet available	P 0.00	Amount Due: P 107,226.33 Due Date: 12/31/2011	P 107,226.33

Service ID Number	:	
Rate	:	General Power
Contract in the name of	:	
Service Address	:	
Billing Date	:	22 Dec 2011
Meter Reading Date	:	22 Dec 2011
Billing Period	:	23 Nov 2011 to 22 Dec 2011
Due Date	:	31 Dec 2011
Total kWh	:	22580
Total Current Amount	:	P 107,226.33
Next Meter Reading	:	22 Jan 2012

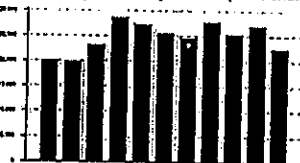
BREAKDOWN OF ELECTRICITY CHARGES

Generation	125,808.54	117.33 %
Transmission	27,022.65	25.20 %
System Loss	18,126.45	14.11 %
Distribution (Meralco)	21,492.43	20.04 %
Subsidies	(91,515.86)	(85.35) %
Government Taxes	6,814.85	6.17 %
Universal Charges	2,680.13	2.50 %
Other Charges	0.00	0.00 %

*Generation

National Power Corporation (NPC)
Power Sector Assets & Liabilities Management Corporation (PSALM)
Successor Generating Companies (SGC)
- Manila Electric Co., Ltd. (Meralco)
- Abot Kuya Power Renewables Inc. (APRI)
- Thermo Luma, Inc. (TLI)
- San Miguel Energy Corporation (SMEC)
- BEM-Calaca Power Corporation (SCPC)
- South Philippine Power Corp. (SPPC)
Wholesale Electricity Spot Market (WESM)
Independent Power Producers (IPP)
First Gas (Sila Rila & San Lorenzo Power Plants)
FGP Corporation - San Lorenzo (FGP)
Quezon Power (PMA), Ltd. Co. (QPPL)

Your monthly electricity consumption chart



Average Usage for 11 months
24807 kWh/month

* CURRENT CHARGES - Amount Due refers to the "Total Current Amount" on Billing Information of ALL electric services under this account that were billed on this BILL DATE as the statement BILL DATE, or if this account has only one service, then "Current Charges Amount Due" of Account Summary would be the same as the "Total Current Amount".

BALANCE FROM PREVIOUS BILLING includes all unpaid charges of all electric services under this account that were previously billed and presented to you.

Please report any discrepancies to your bill within 9 months. This will be considered correct after this time period.

For authorized collecting agents

ATM / Phone Reference No.	Meralco Reference No.	Total Amount Due
0 000233007 1 1222-2	0 000233007 1 111222 2 120106 0 5	P 107,226.33

Please pay at any Meralco Business Center or through any authorized payment center on or before the due date.

CAS Permit No: 0305-115-00036-BAJAR dated March 21, 2005

SIN:
BRN:

Customer Name:

Metering Information

Meter Number	Prev Rdg	Pres Rdg	Mult	Registered
403JE001712	7021.0	7115.0	240. 22560	kWh
403JE001712	0.0	0.269	240. 71760	kW
403JE001712	2079.0	2110.0	240. 7440	kVAh

Billing Details

Rate Components	Base	Price	Amount
GENERATION			
Generation Charge (PhP/kWh)	22560 kWh	-5.5145	124,407.12
Prev Mos Adj on Gen Cost	22560 kWh	0.0920	1,398.72
Previous Years Adjustment			0.00
SUBTOTAL			125,805.84
TRANSMISSION			
TRANSMISSION CHARGE	71,760 kW	370.5700	27,022.88
Transmission Charge (NONVAT)	27022.88	100.00%	
SUBTOTAL			27,022.88
SYSTEM LOSS			
System Loss Charge (PhP/kWh)	22560 kWh	0.6705	15,126.48
SUBTOTAL			15,126.48
DISTRIBUTION (MERALCO)			
DISTRIBUTION CHARGE			
Demand Charge (PhP/kWmo)	71,760 kW	203.2000	14,587.23
Energy Charge (PhP/kWh)	22560 kWh	0.1000	2,256.00
Metering Charge (PhP/point/mo)	1.00 mo	915.0000	915.00
SUPPLY CHARGE			
Supply Charge (PhP/kWmo)	1.00 mo	910.0000	910.00
Power Factor Adjustment	2114323	-0.0098	-1,475.80
Power Factor	94.97 %		
SUBTOTAL			21,402.43
SUBSIDIES			
Lifeline Rate Subsidy (PhP/kWh)	22560 kWh	-0.1336	3,014.02
Cross Subsidy Charge (PhP/kWh)	22560 kWh	0.0103	232.37
Sr Ctin Institutions Disc	189524.49	-50.00%	-94,762.25
SUBTOTAL			-91,515.86
GOVERNMENT TAXES			
Local Franchise Tax	97931.55	0.6000%	489.66
VALUE ADDED TAX			
Generation Charge	124407.12	10.4700%	13,025.43

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1. Allad Banking Corporation
2. Banco De Oro Universal Bank
3. Bank of the Philippine Islands
4. Union Bank of the Philippines
5. United Coconut Planters Bank

Billing Period:

Nov 2011

to

22 Dec 2011

EB Invoice Number: 10036782

Billing Details (continued...)

Rate Components	Base	Price	Amount
Prev Mos Adj on Gen Cost	1398.72	9.8800%	138.18
Transmission Charge (VARIABLE)			0.00
System Loss Charge	15126.48	8.8306%	1,305.42
Distribution Charge	-73269.82	12.0000%	-8,792.38
Subsidies and Others	3736.65	12.0000%	448.33
SUBTOTAL			8,814.65
UNIVERSAL CHARGES			
Missionary	22560 kWh	0.1163	2,623.73
Environmental Fund	22560 kWh	0.0025	56.40
NFC Stranded Contract Costs			0.00
NPC Stranded Costs			0.00
DU Stranded Contract Costs			0.00
Equalization of Taxes and Royalties			0.00
SUBTOTAL			2,680.13
TOTAL ENERGY AMOUNT			107,226.33

Total Bill

	Base	VAT
VAT Sales	71,398.55	6,124.99
VAT Zero Rated	0.00	
VAT Exempt	20,702.78	
TOTAL CURRENT BILL AMOUNT		107,226.33

Additional Bill Information

LOAD FACTOR: 43.56 %
VOLTAGE LEVEL CLASS: Secondary
Previous Service Id Number (SIN):

FOR INQUIRIES, PLEASE CONTACT OUR

Call Center at 19211 or visit our website at www.meralco.com.ph

To contact the Energy Regulatory Commission (ERC), you can get in touch with Consumer Affairs Service Office, ERC:

Email : consumer@erc.gov.ph
Website : <http://www.erc.gov.ph>

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3. Pay on or before your due date. All accredited banks and Bayad Centers will accept payments for accounts without overdue bills.
4. Accounts with overdue bills can be paid only at any Meralco Business Center or Extension Office.

CAS Permit No.: 0305-118-00038-BAYAD, dated March 21, 2005

You can also pay at our Bayad Centers and bank partners!

Aside from the Meralco Branch and Extension Offices, our Bayad Centers and accredited bank partners are ready to accept payments for accounts without overdue bills.

MANILA ELECTRIC COMPANY
VOC / ISC RECOVERY
FOR THE MONTH OF DECEMBER 2011

	AMOUNT
RESIDENTIAL	P 50,902,467.73
COMMERCIAL	4,825,636.18
INDUSTRIAL	1,441,556.26
FLAT STREETLIGHTS	36,022.24
TOTAL	P 57,205,682.41

RORB FORMAT

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

	NUMBER OF BILLS	REGISTERED KWH/WH-HOURS	LIFELINE	TOTAL REGISTERED KWH	AMOUNT
RESIDENTIAL					
Electric Revenue	4,575,217	644,242,563	106,826,837	753,069,500 P	7,318,618,925.57
YOU	3,797	6,104,440	1,335	6,105,775	63,194,931.83
RA #136	0	0	0	0	(10,140,822.20)
Adjustments	0	0	0	0	0.00
Sub-Total	4,579,014	650,347,003	108,228,272	759,175,275 P	7,371,873,033.20
GENERAL SERVICE A					
Electric Revenue	356,965	89,044,442	5,644,255	94,688,697 P	980,722,341.60
YOU	0	0	0	0	0.00
CCP	0	0	0	0	0
ECOZONE	4	778	14	792	7,430.22
Adjustments	0	0	0	0	0.00
Sub-Total	356,970	89,045,220	5,644,269	94,689,489 P	990,729,771.82
GENERAL SERVICE B					
Electric Revenue	85,924	147,425,499	0	147,425,499 P	1,419,011,683.82
YOU	0	0	0	0	0.00
CCP	0	0	0	0	0.00
ECOZONE	11	59,770	0	59,770	451,436.42
Adjustments	0	0	0	0	0.00
Sub-Total	85,935	147,485,269	0	147,485,269 P	1,419,463,110.24
GENERAL POWER					
Electric Revenue	22,613	1,106,883,059	0	1,106,883,059 P	9,393,627,351.97
ODPS	0	0	0	0	0.00
SUNPOWER-FAB1	1	6,257,200	0	6,257,200	24,895,914.31
SUNPOWER-FAB2	1	15,268,275	0	15,268,275	65,230,911.38
YOU	64	34,695,181	0	34,695,181	253,794,893.24
CCP	88	142,875,216	0	142,875,216	907,467,621.14
ECOZONE	328	222,641,119	0	222,641,119	1,361,257,315.05
STA CUSTOMERS	7	13,620,449	0	13,620,449	78,090,064.49
CAVITE ECO ZONE	1	31,993,512	0	31,993,512	183,991,689.14
Adjustments	0	0	0	0	0.00
Sub-Total	23,113	1,576,234,014	0	1,576,234,014 P	12,268,359,770.72
GHASCI					
Electric Revenue	13,348	22,311,612	0	22,311,612 P	198,254,872.26
Adjustments	0	0	0	0	0.00
Sub-Total	13,348	22,311,612	0	22,311,612 P	198,254,872.26
FLAT STREETLIGHTS					
Electric Revenue	4,378	10,923,964	0	10,923,964 P	113,454,218.37
Adjustments	0	0	0	0	0.00
Sub-Total	4,378	10,923,964	0	10,923,964 P	113,454,218.37
VOC / ISC					
	0	0	0	0 P	57,205,682.41
GRAND TOTAL					
	5,042,758	2,486,347,102	114,472,541	2,610,819,643 P	22,419,140,461.00

Prepared by:

Checked & Noted by:

RAFAEL C. MATEO

JASIEL ALONSO

MANILA ELECTRIC COMPANY

ELECTRIC SALES STATISTICS REPORT

FOR THE MONTH OF DECEMBER 2011

	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL REGISTERED KWH	AMOUNT
		NON-LIFELINE	LIFELINE		
RESIDENTIAL - Current Non-Current	4,579,019 (5)	650,872,959 (525,956)	108,813,352 14,920	759,686,311 P (511,036)	7,377,016,588.64 (5,343,553.44)
GENERAL SERVICE A - Current Non-Current	356,967 3	89,143,277 (98,057)	5,640,639 3,630	94,783,916 (94,427)	991,727,881.02 (998,109.21)
GENERAL SERVICE B - Current Non-Current	65,939 (4)	147,590,946 (105,677)	0 0	147,590,946 (105,677)	1,420,231,099.55 (767,989.31)
GENERAL POWER - Current Non-Current	23,140 (27)	1,576,474,625 (240,612)	0 0	1,576,474,625 (240,612)	12,260,920,263.73 7,439,506.99
GHMSCI - Current Non-Current	13,348 0	22,314,228 (2,616)	0 0	22,314,228 (2,616)	198,277,466.88 (22,594.63)
FLAT STREET LIGHT - Current Non-Current	4,378 0	10,984,928 (60,944)	0 0	10,984,928 (60,944)	114,065,238.90 (611,020.54)
VOC / ISC	0	0	0	0	57,205,682.41
TOTAL	5,042,758	2,496,347,102	114,472,541	2,610,819,643 P	22,419,140,461.00

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

PASS THRU CHARGES
CURRENT BILLING

CUSTOMER CATEGORY	NUMBER OF BILLS	KWH/WHY-HOURS		TOTAL		P A S S - T H R U C H M C H A R G E S						SUB-TOTAL	POWER ACT REDUCTION (RA 13%)	TOTAL WHPWR ACT	
		NON-LIFELINE	LIFELINE			GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH-LOAD FACTOR DISCOUNT	OTHER DISCOUNT					
RESIDENTIAL															
Regular	4,575,222	644,769,003	104,412,017	753,372,656	P	4,214,415,644.55	471,547,723.33	306,135,106.12	0.00	0.00	0.00	5,548,098,578.56	[10,065,175.03]	P	5,578,032,353.53
T O U	3,797	6,113,920	1,315	6,114,256		31,381,554.75	7,073,519.57	4,099,642.26	0.00	0.00	0.00	42,555,116.80	[81,206.10]		43,471,610.70
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
TOTAL RESIDENTIAL	4,578,019	650,872,963	106,113,352	759,846,311	P	4,242,397,522.16	478,621,242.90	501,234,778.38	0.00	0.00	0.00	5,581,653,645.36	[10,446,481.10]	P	5,621,507,164.23
GENERAL SERVICE															
General Service A	256,963	85,142,439	5,640,825	94,783,124	P	637,511,118.07	105,548,004.52	61,555,311.13	0.00	0.00	0.00	701,614,723.71	0.00	P	701,614,723.72
T O U	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
ECOZONE	4	778	14	782		3,700.28	516.27	871.04	0.00	0.00	0.00	5,153.63	0.00		5,153.63
TOTAL GENERAL SERVICE A	256,967	85,143,217	5,640,839	94,783,916		537,815,124.45	105,548,520.79	62,556,642.17	0.00	0.00	0.00	701,619,887.41	0.00		701,619,887.41
General Service B	62,203	140,997,537	0	140,997,537	P	745,153,654.59	203,349,373.75	91,538,550.07	0.00	0.00	0.00	1,078,041,244.81	0.00	P	1,078,041,244.81
Small IS	3,725	7,433,629	0	7,433,629		41,396,094.28	14,944,376.29	4,964,315.71	0.00	0.00	0.00	60,435,116.28	0.00		60,435,116.28
T O U	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
ECOZONE	11	53,770	0	53,770		277,654.58	63,160.54	40,973.84	0.00	0.00	0.00	378,839.92	0.00		378,839.92
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
TOTAL GENERAL SERVICE B	62,206	141,530,346	0	141,530,346	P	821,828,143.35	218,013,844.58	96,541,341.53	0.00	0.00	0.00	1,138,885,252.01	0.00	P	1,138,885,252.01
GENERAL POWER															
GENERAL POWER RES	665,903,417.05														
Medium	13,120	165,897,030	0	165,897,030		724,967,412.28	110,518,064.78	0.00	0.00	0.00	0.00	1,276,191,117.37	0.00		1,276,191,117.37
Large	3,464	291,854,274	0	291,854,274		1,821,964,068.44	364,006,181.51	184,396,523.66	0.00	0.00	0.00	2,156,827,176.81	0.00		2,156,827,176.81
Very Large	482	291,510,917	0	291,510,917		1,821,964,068.44	364,006,181.51	184,396,523.66	0.00	0.00	0.00	2,064,644,330.76	0.00		2,064,644,330.76
Extra Large	1	3,650,000	0	3,650,000		21,417,455.00	4,575,519.20	1,153,855.00	0.00	0.00	0.00	27,208,458.20	0.00		27,208,458.20
T O U	24	16,388,480	0	16,388,480		84,043,225.20	12,436,464.49	6,132,829.34	0.00	0.00	0.00	106,645,519.11	0.00		106,645,519.11
CCP	22	21,350,876	0	21,350,876		115,036,311.01	19,630,078.43	8,177,829.76	0.00	0.00	0.00	142,800,219.40	0.00		142,800,219.40
ECOZONE	58	1,741,389	0	1,741,389		8,076,412.31	1,904,513.78	1,004,513.78	0.00	0.00	0.00	10,786,268.82	0.00		10,786,268.82
STA CUSTOMERS	4	283,974	0	283,974		1,617,040.01	354,595.27	37,291.55	0.00	0.00	0.00	2,008,926.83	0.00		2,008,926.83
CAVITE ECO ZONE	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SUBTOTAL (GP-RES)	17,155	734,351,131	0	734,351,131		4,406,304,344.29	991,243,441.87	291,455,532.34	0.00	0.00	0.00	5,179,044,008.09	0.00		5,179,044,008.09
GENERAL POWER IS															
Medium	3,554	82,806,946	0	82,806,946		92,764,883.72	41,240,733.74	0.00	0.00	0.00	0.00	482,606,626.99	0.00		482,606,626.99
Large	1,429	196,260,459	0	196,260,459		1,105,451,064.78	218,311,582.34	121,116,451.56	0.00	0.00	0.00	1,444,945,859.86	0.00		1,444,945,859.86
Very Large	184	81,641,857	0	81,641,857		489,784,846.99	93,017,677.80	30,036,338.33	0.00	0.00	0.00	624,784,489.04	0.00		624,784,489.04
Extra Large	2	6,692,000	0	6,692,000		38,010,800.60	5,819,919.54	2,075,189.20	0.00	0.00	0.00	45,839,079.34	0.00		45,839,079.34
T O U	40	18,293,595	0	18,293,595		96,500,715.27	13,704,358.66	7,237,724.83	0.00	0.00	0.00	123,187,601.56	0.00		123,187,601.56
CCP	66	119,545,263	0	119,545,263		545,967,106.04	101,540,737.35	51,171,889.35	0.00	0.00	0.00	644,398,340.34	0.00		644,398,340.34
ECOZONE	210	219,445,460	0	219,445,460		1,019,572,240.28	174,322,035.17	52,671,802.82	0.00	0.00	0.00	1,223,812,081.17	0.00		1,223,812,081.17
Sanpower-FAB1	1	8,357,200	0	8,357,200		19,375,652.22	4,992,544.78	0.00	0.00	0.00	0.00	24,322,157.01	0.00		24,322,157.01
Sanpower-FAB2	1	15,284,275	0	15,284,275		39,148,251.11	14,452,863.85	3,271,837.51	0.00	0.00	0.00	56,172,953.47	0.00		56,172,953.47
STA CUSTOMERS	3	13,300,475	0	13,300,475		61,362,820.23	9,765,270.96	447.82	0.00	0.00	0.00	70,968,638.81	0.00		70,968,638.81
CAVITE ECO ZONE	1	31,993,512	0	31,993,512		150,390,727.27	27,477,091.66	0.00	0.00	0.00	0.00	177,727,118.93	0.00		177,727,118.93
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SUBTOTAL (GP-IS)	5,945	781,480,274	0	781,480,274		3,935,637,413.35	775,218,537.34	287,015,052.27	0.00	0.00	0.00	4,558,083,122.75	0.00		4,558,083,122.75
TOTAL GENERAL POWER	23,100	1,574,474,625	0	1,574,474,625		8,337,941,757.64	1,767,461,979.20	668,560,637.40	0.00	0.00	0.00	10,748,579,508.85	0.00		10,748,579,508.85
GHMSCI															
GHMSCI (4400W)	13,120	10,705,411	0	10,705,411		59,609,655.34	14,049,717.57	7,177,894.37	0.00	0.00	0.00	80,977,267.28	0.00		80,977,267.28
GHMSCI (7440W)	218	11,604,817	0	11,604,817		64,645,134.58	15,280,335.86	7,794,156.14	0.00	0.00	0.00	87,709,877.59	0.00		87,709,877.59
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
TOTAL GHMSCI	13,338	22,310,228	0	22,310,228		124,254,789.92	29,329,053.43	14,972,050.51	0.00	0.00	0.00	168,586,944.97	0.00		168,586,944.97
FLAT STREETLIGHTS															
Flat Streetlights	4,278	10,864,328	0	10,864,328		61,154,743.81	12,524,003.90	2,367,407.44	0.00	0.00	0.00	81,396,655.34	0.00		81,396,655.34
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
TOTAL FLAT STREETLIGHTS	4,278	10,864,328	0	10,864,328		61,154,743.81	12,524,003.90	2,367,407.44	0.00	0.00	0.00	81,396,655.34	0.00		81,396,655.34
TOTAL PASS THRU-CURRENT	5,042,791	2,497,344,563	114,653,391	2,611,997,954	P	14,711,696,782.35	3,016,076,251.49	1,374,644,657.61	0.00	0.00	0.00	18,453,273,194.32	[10,146,481.13]		18,453,273,194.32

M E R A L C O													
CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED		TOTAL	DISTRIBUTION CHARGE	SUPPLY CHARGE	METERING CHARGE	DISCOUNTS*	CERA	SR CITIZEN SUBSIDY	UP-FRONT RATE SUBSIDY	INTER-CLASS CROSS-SUB	TOTAL
		NON-PEAKLINE	PEAKLINE										
RESIDENTIAL													
Regular	4,575,222	644,760,833	168,812,017	735,572,056	P	1,178,921,131.22	494,277,642.46	294,866,880.43	27.45	0.00	(84,345.53)	(244,840,444.10)	7,763,822.59 P
T O U	2,797	6,112,830	1,335	6,114,258		14,102,072.81	3,483,893.87	2,251,150.26	0.00	0.00	513.30	814,235.50	62,978.29
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL RESIDENTIAL	4,577,919	650,872,663	169,813,352	735,646,311		1,193,023,194.13	507,761,536.33	297,117,930.73	27.45	0.00	(83,732.53)	(244,145,821.60)	7,774,799.38 P
GENERAL SERVICE													
General Service A	356,963	89,142,498	5,640,625	94,783,124	P	181,137,162.24	58,229,364.81	36,153,666.86	(44,646.57)	0.00	8,344.13	11,540,947.66	876,330.40 P
T O U	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECOZONE	4	773	14	783		1,348.53	505.63	210.19	0.00	0.00	0.00	183.54	2,276.53
TOTAL GENERAL SERVICE A	356,967	89,143,271	5,646,639	94,783,916		181,138,510.77	58,229,870.44	36,153,876.85	(44,646.57)	0.00	8,342.71	11,540,957.60	876,330.56
General Service B													
Small MS	62,203	140,887,537	0	140,887,537		156,460,344.16	24,222,276.33	23,611,403.94	(84,444.42)	0.00	14,014.21	14,717,326.51	264,343,784.16
Small IS	3,725	7,433,639	0	7,433,639		12,890,017.97	1,483,466.33	1,445,478.77	77.55	0.00	743.85	993,093.79	76,546.82
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
T O U	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECOZONE	11	59,770	0	59,770		53,280.56	4,400.00	4,290.00	0.00	0.00	5.99	7,943.29	615.64
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL GENERAL SERVICE B	65,919	147,590,846	0	147,590,846	P	209,350,562.11	29,716,156.56	29,051,172.71	(84,444.42)	77.55	14,743.15	18,716,346.59	1,520,206.29 P
GENERAL POWER													
GENERAL POWER NS	13,320	165,897,450	0	165,897,450		231,904,377.05	11,535,656.44	11,735,193.04	(697,133.85)	0.00	15,577.61	22,173,210.43	1,709,491.32
Medium	2,464	291,154,274	0	291,154,274		302,847,287.12	10,751,232.98	16,543,873.72	(1,116,862.83)	0.00	(63,586.14)	36,531,646.90	3,046,170.49
Large	482	291,610,947	0	291,610,947		177,203,157.44	4,371,985.25	4,742,089.20	(235,444.26)	0.00	29,033.39	31,842,263.43	3,043,922.76
Extra Large	1	3,600,000	0	3,600,000		2,864,801.20	11,783.00	0.00	0.00	0.00	385.00	514,360.00	514,655.00
CCP	24	16,298,160	0	16,298,160		6,444,662.81	602,003.74	204,325.69	0.00	0.00	1,639.85	2,190,813.00	164,904.14
T O U	22	23,350,876	0	23,350,876		9,413,119.20	302,552.58	371,716.74	0.00	0.00	2,325.04	240,514.02	13,405,257.20
ECOZONE	58	1,741,819	0	1,741,819		1,596,548.36	67,105.00	67,470.00	0.00	0.00	174.20	232,732.65	2,091,971.58
STA CUSTOMERS	4	289,974	0	289,974		210,019.73	5,995.00	6,015.00	0.00	0.00	29.01	38,740.53	2,846.29
CAVITE ECO ZONE	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL (GP-NS)	17,185	794,994,351	0	794,994,351		734,506,153.69	28,132,440.28	28,017,633.52	(1,440,230.58)	(64,776.30)	(15,312.68)	105,197,825.53	8,191,326.35
GENERAL POWER IS													
Medium	3,354	62,600,343	0	62,600,343		87,279,485.80	3,506,412.10	3,535,604.15	0.00	0.00	6,248.47	8,358,718.73	644,060.55
Large	1,628	198,260,659	0	198,260,659		175,284,106.39	6,333,166.15	6,792,023.45	0.00	0.00	19,804.57	26,531,513.53	2,045,552.75
Very Large	168	89,641,857	0	89,641,857		52,533,440.09	1,727,133.03	1,643,833.26	0.00	0.00	8,202.33	11,942,156.15	923,211.13
Extra Large	2	6,632,000	0	6,632,000		2,797,693.21	15,835.44	15,086.96	(584,674.20)	0.00	689.20	89,051.20	64,227.60
CCP	40	18,293,595	0	18,293,595		11,071,451.85	514,792.79	284,441.20	0.00	0.00	1,829.36	2,444,074.29	180,424.03
T O U	66	119,296,293	0	119,296,293		50,633,306.89	847,401.74	946,535.22	(5,402,474.40)	0.00	11,812.09	15,937,209.38	1,238,751.82
ECOZONE	229	219,645,860	0	219,645,860		88,440,837.44	1,970,799.52	1,897,945.14	0.00	0.00	23,236.93	29,361,644.12	2,364,309.27
Surpower-FAB1	1	6,287,200	0	6,287,200		1,116,196.51	1,097.32	549.44	0.00	0.00	548.44	839,640.33	0.00
Surpower-FAB2	1	15,264,375	0	15,264,375		2,755,899.60	2,677.31	1,334.87	0.00	0.00	1,328.27	2,948,914.57	0.00
STA CUSTOMERS	3	13,330,475	0	13,330,475		58,912.43	3,775.00	3,795.00	0.00	0.00	0.81	816.96	62.94
CAVITE ECO ZONE	1	31,933,512	0	31,933,512		3,407,142.38	13,703.00	13,066.00	0.00	0.00	3,199.35	4,274,333.17	0.00
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL (GP-IS)	3,543	781,480,274	0	781,480,274		479,292,466.77	15,177,277.04	14,833,748.75	(10,302,334.60)	0.00	77,050.22	102,972,047.03	7,343,203.13
TOTAL GENERAL POWER	20,728	1,576,474,625	0	1,576,474,625		1,213,808,620.46	43,309,717.33	42,851,382.34	(12,422,169.59)	(64,776.30)	81,736.17	208,149,872.64	15,534,540.48
MISC													
GHMSCI (440KV)	12,120	10,786,411	0	10,786,411		9,444,942.04	2,935,565.00	2,935,565.00	(2,622.34)	0.00	(4,014.00)	1,430,261.20	110,564.19
GHMSCI (P-440KV)	228	11,608,817	0	11,608,817		10,443,111.54	52,812.00	52,812.00	(994.60)	0.00	1,160.38	1,551,231.64	119,570.81
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL GHMSCI	12,348	22,395,228	0	22,395,228		20,528,053.58	2,978,377.00	2,978,377.00	(3,616.94)	0.00	(2,853.62)	2,981,492.84	229,135.00
FLAT STREETLIGHTS													
Flat Streetlights	4,378	10,984,428	0	10,984,428		23,397,903.26	7,649,650.20	0.00	0.00	0.00	1,094.67	1,447,612.48	112,518.45
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FLAT STREETLIGHTS	4,378	10,984,428	0	10,984,428		23,397,903.26	7,649,650.20	0.00	0.00	0.00	1,094.67	1,447,612.48	112,518.45
TOTAL MERALCO-CURRENT	5,042,751	2,497,380,963	114,523,391	2,611,904,354		2,644,334,452.79	625,733,151.46	604,564,455.29	(12,459,332.91)	(64,596.43)	(10,227)	370,135.65	36,718,261.75

PASS THRU CHARGES
NONCURRENT BILLING

CUSTOMER CATEGORY	NUMBER OF BILLS	KWH/WH-HOURS		TOTAL	P A S S T H R O U G H C H A R G E S						SUB-TOTAL	POWER ACT REDUCTION	TOTAL WPMR ACT		
		NONLIFELINE	LIFELINE		GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HOURLY LOAD FACTOR DISCOUNT	OTHER DISCOUNT						
RESIDENTIAL															
Regular	(6)	(517,479)	14,330	(392,550)	P	(2,735,334.56)	(562,450.54)	(309,243.55)	0.00	0.00	0.00	P	(3,570,318.77)	5,518.38	(3,564,720.39)
TOU	0	(4,486)	0	(4,486)		(41,714.81)	(1,793.15)	(5,327.43)	0.00	0.00	0.00		(57,315.39)	42.55	(57,254.64)
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
TOTAL RESIDENTIAL	(6)	(521,965)	14,330	(311,035)	P	(2,777,049.37)	(564,243.69)	(314,570.98)	0.00	0.00	0.00	P	(3,627,634.16)	5,560.93	(3,622,013.23)
GENERAL SERVICE															
General Service A	3	(94,057)	3,530	(94,427)		(534,264.94)	(44,875.55)	(62,464.19)	0.00	0.00	0.00		(638,603.72)	0.00	(635,628.72)
TOU	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
ECOZONE	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
TOTAL GENERAL SERVICE A	3	(94,057)	3,530	(94,427)		(534,264.94)	(44,875.55)	(62,464.19)	0.00	0.00	0.00		(638,603.72)	0.00	(635,628.72)
General Service B															
Small MS	(4)	(92,205)	0	(92,205)		(443,780.12)	(71,573.78)	(51,818.51)	0.00	0.00	0.00		(606,972.41)	0.00	(606,972.41)
Small IS	0	(13,472)	0	(13,472)		(44,482.34)	(31,714.30)	(4,370.49)	0.00	0.00	0.00		(89,339.82)	0.00	(89,339.82)
TOU	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
ECOZONE	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
TOTAL GENERAL SERVICE B	(4)	(105,677)	0	(105,677)	P	(532,462.84)	(103,360.08)	(60,462.11)	0.00	0.00	0.00	P	(696,312.23)	0.00	(696,312.23)
GENERAL POWER															
GENERAL POWER MS															
Medium	(16)	(106,232)	0	(106,232)		(562,760.91)	(135,559.84)	(61,378.47)	0.00	0.00	0.00		(779,199.46)	0.00	(779,199.46)
Large	(9)	(51,554)	0	(51,554)		(262,020.32)	2,246,971.31	(21,516.43)	0.00	0.00	0.00		2,353,432.23	0.00	2,353,432.23
Very Large	(7)	(141,540)	0	(141,040)		(837,003.72)	(453,145.32)	(65,006.58)	0.00	0.00	0.00		(1,351,746.98)	0.00	(1,351,746.98)
Extra Large	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
TOU	0	3,126	0	3,126		19,123.39	34.90	2,181.55	0.00	0.00	0.00		21,344.84	0.00	21,344.84
CCP	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
ECOZONE	0	(400)	0	(400)		(1,382.33)	0.00	(260.62)	0.00	0.00	0.00		(2,264.55)	0.00	(2,264.55)
STA CUSTOMERS	0	0	0	0		(4.01)	0.00	0.61	0.00	0.00	0.00		2.81	0.00	2.81
CAVITE ECOZONE	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
SUBTOTAL (GP-MS)	(24)	(256,125)	0	(256,125)		(1,754,144.32)	1,752,376.83	(156,603.13)	0.00	0.00	0.00		(158,431.72)	0.00	(158,431.72)
GENERAL POWER IS															
Medium	0	51,263	0	51,263		348,442.77	23,351.15	41,757.07	0.00	0.00	0.00		413,270.99	0.00	413,270.99
Large	(2)	10,092	0	10,092		43,548.96	(155,925.45)	(2,725.86)	0.00	0.00	0.00		(116,582.50)	0.00	(116,582.50)
Very Large	(1)	(1,284,093)	0	(1,284,093)		(6,874,778.27)	230,164.43	(755,046.38)	1,277,479.82	0.00	0.00		(5,282,162.48)	0.00	(5,282,162.48)
Extra Large	0	0	0	0		(747,840.09)	0.00	0.00	0.00	0.00	0.00		(747,840.09)	0.00	(747,840.09)
TOU	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CCP	0	228,043	0	228,043		2,558,131.06	(174,532.20)	20,823.25	(719,076.80)	0.00	0.00		2,115,316.22	0.00	2,115,316.22
ECOZONE	0	1,653,900	0	1,653,900		4,882,483.82	236,319.77	(1,568,403.09)	0.00	0.00	0.00		3,840,470.59	0.00	3,840,470.59
Sungpower-FAB1	0	0	0	0		(1,362,457.42)	0.00	0.00	0.00	0.00	0.00		(1,362,457.42)	0.00	(1,362,457.42)
Sungpower-FAB2	0	0	0	0		4,283,530.09	(542,633.00)	(251,887.54)	0.00	0.00	0.00		3,598,609.55	0.00	3,598,609.55
STA CUSTOMERS	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CAVITE ECOZONE	0	0	0	0		384,116.38	4,760,247.05	0.00	0.00	0.00	0.00		4,760,317.06	0.00	4,760,317.06
Adjustment	0	0	0	0		(1,841,370.52)	0.00	0.00	0.00	0.00	0.00		(1,337,254.13)	0.00	(1,337,254.13)
SUBTOTAL (GP-IS)	(3)	(3,537)	0	(3,537)		3,662,315.33	2,379,320.81	(221,237.41)	0.00	0.00	0.00		5,820,398.73	0.00	5,820,398.73
TOTAL GENERAL POWER	(27)	(240,612)	0	(240,612)		1,810,090.22	4,231,697.63	(377,837.54)	0.00	0.00	0.00		5,783,190.37	0.00	5,783,190.37
GHMSCI															
GHMSCI (4-60KV)	0	(2,616)	0	(2,616)		(14,732.52)	(3,322.31)	(1,705.23)	0.00	0.00	0.00		(19,770.05)	0.00	(19,770.05)
GHMSCI (6-40KV)	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
TOTAL GHMSCI	0	(2,616)	0	(2,616)		(14,732.52)	(3,322.31)	(1,705.23)	0.00	0.00	0.00		(19,770.05)	0.00	(19,770.05)
STREETLIGHTS															
Flat Streetlights	0	(60,344)	0	(60,344)		(343,364.75)	(6,831.63)	(41,421.37)	0.00	0.00	0.00		(452,537.75)	0.00	(452,537.75)
Adjustment	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
TOTAL STREETLIGHTS	0	(60,344)	0	(60,344)		(343,364.75)	(6,831.63)	(41,421.37)	0.00	0.00	0.00		(452,537.75)	0.00	(452,537.75)
PASS THROUGH-NONCURRENT															
(23)	(1,003,862)	16,550		(1,016,212)		(2,413,028.20)	3,544,303.33	(632,410.22)	0.00	0.00	0.00		271,436.41	5,558.93	271,436.41

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED		M	E	R	A	L	C	O	BRICTION SURCHARGE	LIFELINE RATE SUBSIDY	WATER CLASS CROSS-SUB	TOTAL
		NON-LIFELINE	KLOWATT-HOURS											
RESIDENTIAL														
Reside TO U	(3)	(517,416)	14,370	(542,558)	P									(1,482,262.10)
Adjustments	0	(8,449)	0	(8,449)	a									(28,636.11)
TOTAL RESIDENTIAL	(3)	(525,865)	14,370	(551,039)										(1,510,898.21)
GENERAL SERVICE														
General Service A	3	(84,657)	3,530	(84,657)										(302,278.49)
CCP	0	0	0	0	0									0.00
TOU	0	0	0	0	0									0.00
ECOZONE	0	0	0	0	0									0.00
GENERAL SERVICE A	3	(84,657)	3,530	(84,657)										(302,278.49)
General Service B														
Small MS	(4)	(12,205)	0	(12,205)										(55,230.77)
Small IS	0	(13,472)	0	(13,472)										(16,446.61)
CCP	0	0	0	0	0									0.00
TOU	0	0	0	0	0									0.00
ECOZONE	0	0	0	0	0									0.00
Adjustment	0	0	0	0	0									0.00
TOTAL GENERAL SERVICE B	(4)	(105,677)	0	(105,677)	P									(71,677.04)
GENERAL POWER														
GENERAL POWER MS														
Medium	(16)	(196,232)	0	(196,232)										(242,525.54)
Large	(6)	(51,554)	0	(51,554)										2,566,571.65
Very Large	(2)	(141,946)	0	(141,946)										(597,216.87)
Extra Large	0	0	0	0	0									0.00
CCP	0	3,126	0	3,126	0									81,436
TOU	0	0	0	0	0									0.00
ECOZONE	0	(430)	0	(430)	0									0.00
STA CUSTOMERS	0	0	0	0	0									0.00
CAVITE ECO ZONE	0	0	0	0	0									0.00
Adjustment	0	0	0	0	0									0.00
SUBTOTAL (GP-MS)	(24)	(256,728)	0	(256,728)										1,317,266.26
GENERAL POWER IS														
Medium	0	81,589	0	81,589										9,830.87
Large	(2)	10,092	0	10,092										(107,216.37)
Very Large	(1)	(1,294,093)	0	(1,294,093)										(509,030.16)
Extra Large	0	0	0	0	0									0.00
TOU	0	0	0	0	0									0.00
CCP	0	228,049	0	228,049										615,018.44
ECOZONE	0	1,652,900	0	1,652,900										192,755.71
Surgepower-FAB1	0	0	0	0	0									(21,688.63)
Surgepower-FAB2	0	0	0	0	0									(20,317.36)
STA CUSTOMERS	0	0	0	0	0									0.00
CAVITE ECO ZONE	0	0	0	0	0									0.00
Adjustment	0	0	0	0	0									0.00
SUBTOTAL (GP-IS)	(3)	33,517	0	33,517										(130,768.46)
TOTAL GENERAL POWER	(27)	(223,211)	0	(223,211)										1,675,796.82
GHMSCI														
GHMSCI (400W)	0	(2,616)	0	(2,616)										(2,774.54)
GHMSCI (400W)	0	0	0	0	0									0.00
Adjustment	0	0	0	0	0									0.00
TOTAL GHMSCI	0	(2,616)	0	(2,616)										(2,774.54)
FLAT STREETLIGHTS														
Flat Streetlights	0	(60,944)	0	(60,944)										(158,442.78)
Adjustments	0	0	0	0	0									0.00
TOTAL FLAT STREETLIGHTS	0	(60,944)	0	(60,944)										(158,442.78)
TOTAL MERALCO-NONCURRENT	(23)	(1,033,802)	18,250	(1,015,552)										(841,245.43)

PASS THRU CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED		P A S S T H R O U G H C H A R G E S		OTHER DISCOUNT	POWER ACT REDUCTION	TOTAL WPAIR ACT
		NON-PEAK	PEAK	GENERATION CHARGE	TRANSMISSION CHARGE			
RESIDENTIAL								
Current Billing	4,513,320	64,076,638	304,618,007	4,278,415,664.51	87,150,731.93	56,133,134.12	0.00	5,391,583,533.49
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	4,513,320	64,076,638	304,618,007	4,278,415,664.51	87,150,731.93	56,133,134.12	0.00	5,391,583,533.49
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	3,787	6,112,538	1,335	31,381,654.25	7,978,618.87	4,088,413.36	0.00	42,767,686.48
TOTAL RESIDENTIAL	8,300	70,189,176	305,953,014	4,309,797,318.76	95,129,350.80	60,221,547.48	0.00	5,434,351,220.04
GENERAL SERVICE A								
Current Billing	348,963	62,142,048	5,648,623	827,311,418.97	148,448,864.52	63,553,113.33	0.00	1,027,162,737.72
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	348,963	62,142,048	5,648,623	827,311,418.97	148,448,864.52	63,553,113.33	0.00	1,027,162,737.72
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	4	778	14	3,794,336	918,237	531,154	0.00	5,153,898
TOTAL GENERAL SERVICE A	353,967	62,920,048	5,662,637	831,105,754.94	149,367,101.52	64,084,267.48	0.00	1,032,316,635.94
GENERAL SERVICE B								
Current Billing	64,829	147,331,134	0	671,545,598.27	214,833,786.04	84,333,163.78	0.00	1,134,558,478.09
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	64,829	147,331,134	0	671,545,598.27	214,833,786.04	84,333,163.78	0.00	1,134,558,478.09
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	11	29,778	0	271,589,138	60,140,54	46,073,86	0.00	378,803,52
TOTAL GENERAL SERVICE B	75,838	177,060,912	0	943,134,736.24	274,974,326.04	130,407,023.78	0.00	1,411,556,26
GENERAL POWER								
Current Billing	17,247	75,211,852	0	4,713,415,953.08	937,333,379.35	276,633,999.78	0.00	5,926,773,373.21
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	17,247	75,211,852	0	4,713,415,953.08	937,333,379.35	276,633,999.78	0.00	5,926,773,373.21
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	4	284,374	0	1,611,046,81	354,943,27	27,281,35	0.00	2,004,324,43
TOTAL GENERAL POWER	17,251	75,496,226	0	6,324,461,764.16	1,292,276,649.32	303,915,354.73	0.00	7,920,663,768.21
GENERAL POWER MS								
Current Billing	17,247	75,211,852	0	4,713,415,953.08	937,333,379.35	276,633,999.78	0.00	5,926,773,373.21
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	17,247	75,211,852	0	4,713,415,953.08	937,333,379.35	276,633,999.78	0.00	5,926,773,373.21
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	4	284,374	0	1,611,046,81	354,943,27	27,281,35	0.00	2,004,324,43
TOTAL GENERAL POWER MS	17,251	75,496,226	0	6,324,461,764.16	1,292,276,649.32	303,915,354.73	0.00	7,920,663,768.21
GENERAL POWER IS								
Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	46	11,231,545	0	64,324,782.79	18,271,741.3	1,033,146.36	0.00	83,659,270.45
TOTAL GENERAL POWER IS	5,599	368,394,809	0	1,969,140,547.63	434,221,485.10	205,831,519.69	0.00	2,968,425,984.94
GENERAL POWER								
Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	46	11,231,545	0	64,324,782.79	18,271,741.3	1,033,146.36	0.00	83,659,270.45
TOTAL GENERAL POWER	5,599	368,394,809	0	1,969,140,547.63	434,221,485.10	205,831,519.69	0.00	2,968,425,984.94
GENERAL POWER								
Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	46	11,231,545	0	64,324,782.79	18,271,741.3	1,033,146.36	0.00	83,659,270.45
TOTAL GENERAL POWER	5,599	368,394,809	0	1,969,140,547.63	434,221,485.10	205,831,519.69	0.00	2,968,425,984.94
GENERAL POWER								
Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	46	11,231,545	0	64,324,782.79	18,271,741.3	1,033,146.36	0.00	83,659,270.45
TOTAL GENERAL POWER	5,599	368,394,809	0	1,969,140,547.63	434,221,485.10	205,831,519.69	0.00	2,968,425,984.94
GENERAL POWER								
Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	46	11,231,545	0	64,324,782.79	18,271,741.3	1,033,146.36	0.00	83,659,270.45
TOTAL GENERAL POWER	5,599	368,394,809	0	1,969,140,547.63	434,221,485.10	205,831,519.69	0.00	2,968,425,984.94
GENERAL POWER								
Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
Non-Current Billing	0	0	0	0	0	0	0.00	0
TOT-Current Billing	5,553	357,163,264	0	1,904,815,764.84	415,949,743.80	194,798,373.33	0.00	2,968,425,984.94
TOT-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Current Billing	0	0	0	0	0	0	0.00	0
CCP-Non-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Current Billing	0	0	0	0	0	0	0.00	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0.00	0
VOC / DEC	46	11,231,545	0	64,324,782.79	18,271,741.3	1,033,146.36	0.00	83,659,270.45
TOTAL GENERAL POWER	5,599	368,394,809	0					

VERALCO CHARGES

[illegible]

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER, 2011

PASS THRU CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL		P A S S - T H R O U G H C H A R G E S						SUB-TOTAL	POWER ACT REDUCTION	TOTAL WPHR ACT
		NON-PEAK	PEAK			GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH VOLTAGE DISCOUNT	OTHER DISCOUNT				
RESIDENTIAL														
Current Billing	4,575,222	64,700,009	168,812,017	752,572,096	P	4,212,435,644.51	871,547,723.33	506,155,036.12	0.00	0.00	0.00	5,549,094,328.56	(10,085,175.03)	5,579,003,553.53
Non-Current Billing	15	(517,478)	14,890	(503,555)		(2,705,838.60)	(799,248.59)	(1,085,175.61)	0.00	0.00	0.00	(3,570,138.77)	5,611.28	(3,564,527.50)
TOU-Current Billing	3,797	6,112,970	1,335	5,143,265		51,311,857.75	7,073,819.87	4,095,842.38	0.00	0.00	0.00	62,477,810.70	(1,396.16)	62,476,414.54
TOU-Non-Current Billing	0	0	0	0		(1,174,181)	(9,783.15)	(5,327.43)	0.00	0.00	0.00	(1,184,291.58)	40.55	(1,184,251.03)
VOC / ISC	0	0	0	0		50,902,467.73	0.00	0.00	0.00	0.00	0.00	50,902,467.73	0.00	50,902,467.73
SUB-TOTAL	4,579,014	65,037,003	168,826,817	758,175,375	P	4,291,492,337.54	871,546,483.87	506,155,036.14	0.00	0.00	0.00	5,578,136,433.53	(10,140,322.20)	5,608,276,755.73
GENERAL SERVICE A														
Current Billing	356,943	83,142,429	5,540,625	34,763,124	P	527,811,416.07	104,544,904.52	63,553,311.33	0.00	0.00	0.00	701,014,732.72	0.00	701,014,732.72
Non-Current Billing	0	0	0	0		(54,423)	(94,875.55)	(62,429.18)	0.00	0.00	0.00	(149,728.72)	0.00	(149,728.72)
TOU-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CCP-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CCP-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECOZONE-Current Billing	4	778	14	792		3,704.38	918.77	531.84	0.00	0.00	0.00	5,153.69	0.00	5,153.69
ECOZONE-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VOC / ISC	0	0	0	0		3,158,042.69	0.00	0.00	0.00	0.00	0.00	3,158,042.69	0.00	3,158,042.69
SUB-TOTAL	356,970	83,945,270	5,544,269	34,846,405	P	531,334,323.04	104,545,924.54	63,553,311.33	0.00	0.00	0.00	704,182,541.20	0.00	704,182,541.20
GENERAL SERVICE B														
Current Billing	65,326	147,531,176	0	147,531,176	P	821,545,454.27	211,633,706.64	54,323,162.78	0.00	0.00	0.00	1,131,506,421.89	0.00	1,131,506,421.89
Non-Current Billing	0	0	0	0		(532,462.04)	(103,560.65)	(69,243.11)	0.00	0.00	0.00	(696,212.20)	0.00	(696,212.20)
TOU-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CCP-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CCP-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECOZONE-Current Billing	11	53,170	0	58,770		278,594.54	60,168.54	40,075.83	0.00	0.00	0.00	378,839.92	0.00	378,839.92
ECOZONE-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VOC / ISC	0	0	0	0		1,441,556.26	0.00	0.00	0.00	0.00	0.00	1,441,556.26	0.00	1,441,556.26
SUB-TOTAL	65,335	147,584,368	0	147,584,368	P	822,317,237.07	211,690,268.50	54,393,233.47	0.00	0.00	0.00	1,133,630,468.04	0.00	1,133,630,468.04
GENERAL POWER														
Current Billing	22,640	1,110,408,316	0	1,110,408,316	P	6,164,421,799.82	1,271,233,131.65	579,131,072.84	0.00	0.00	0.00	8,124,969,283.20	0.00	8,124,969,283.20
Non-Current Billing	0	0	0	0		(6,244,853.25)	(1,293,885.20)	(946,030.14)	0.00	0.00	0.00	(8,540,508.20)	0.00	(8,540,508.20)
SUNPOWER-FAB1-Current Billing	7	(1,525,257)	0	0		10,329,682.22	4,392,544.75	1,577,479.80	0.00	0.00	0.00	16,302,197.81	0.00	16,302,197.81
SUNPOWER-FAB1-Non-Current Billing	0	0	0	0		(1,982,457.82)	0.00	0.00	0.00	0.00	0.00	(1,982,457.82)	0.00	(1,982,457.82)
SUNPOWER-FAB2-Current Billing	1	15,264,275	0	0		39,140,256.11	14,452,463.63	3,271,237.51	0.00	0.00	0.00	56,872,959.47	0.00	56,872,959.47
SUNPOWER-FAB2-Non-Current Billing	0	0	0	0		4,392,520.29	(842,833.00)	(251,087.54)	0.00	0.00	0.00	(3,394,809.55)	0.00	(3,394,809.55)
TOU-Current Billing	64	34,692,065	3,126	34,692,065		184,023,960.85	32,144,373.15	13,373,554.17	0.00	0.00	0.00	229,453,121.97	0.00	229,453,121.97
TOU-Non-Current Billing	0	0	0	0		18,123.39	34.90	2,181.95	0.00	0.00	0.00	21,344.64	0.00	21,344.64
CCP-Current Billing	0	0	0	0		465,002,417.05	120,196,815.84	39,351,699.02	0.00	0.00	0.00	627,248,600.34	0.00	627,248,600.34
CCP-Non-Current Billing	0	0	0	0		2,658,131.05	(134,833.32)	(318,976.80)	0.00	0.00	0.00	(2,992,130.22)	0.00	(2,992,130.22)
ECOZONE-Current Billing	318	221,587,645	0	221,587,645		1,077,318,662.19	175,850,950.50	53,702,724.60	0.00	0.00	0.00	1,234,598,200.19	0.00	1,234,598,200.19
ECOZONE-Non-Current Billing	0	0	0	0		4,860,498.19	235,193.15	(22,393,397.19)	0.00	0.00	0.00	(18,318,006.91)	0.00	(18,318,006.91)
STA CUSTOMERS-Current Billing	7	13,620,440	0	13,620,440		62,079,960.24	10,054,566.22	37,253.17	0.00	0.00	0.00	72,577,565.64	0.00	72,577,565.64
STA CUSTOMERS-Non-Current Billing	0	0	0	0		(8,094)	0.00	0.00	0.00	0.00	0.00	(8,094)	0.00	(8,094)
CAVITE ECO ZONE-Current Billing	1	31,892,512	0	31,892,512		150,260,727.47	27,477,091.66	0.00	0.00	0.00	0.00	177,727,818.53	0.00	177,727,818.53
CAVITE ECO ZONE-Non-Current Billing	0	0	0	0		284,116.29	(1,421,370.52)	0.00	0.00	0.00	0.00	(1,137,254.13)	0.00	(1,137,254.13)
VOC / ISC	0	0	0	0		910,290.21	0.00	0.00	0.00	0.00	0.00	910,290.21	0.00	910,290.21
SUB-TOTAL	22,113	1,376,234,014	0	1,376,234,014	P	8,335,732,778.27	1,771,839,716.13	680,182,710.12	0.00	0.00	0.00	10,755,259,981.43	0.00	10,755,259,981.43
GHMS-CI														
Current Billing	13,348	22,314,228	0	22,314,228	P	124,254,849.83	28,370,044.53	14,862,060.51	0.00	0.00	0.00	168,516,944.37	0.00	168,516,944.37
Non-Current Billing	0	0	0	0		(14,735.57)	(3,392.31)	(1,745.25)	0.00	0.00	0.00	(19,200.09)	0.00	(19,200.09)
VOC / ISC	0	0	0	0		51,262.37	0.00	51,262.37	0.00	0.00	0.00	51,262.37	0.00	51,262.37
SUB-TOTAL	13,348	22,314,228	0	22,314,228	P	124,291,377.77	28,366,722.23	14,860,315.26	0.00	0.00	0.00	168,516,944.37	0.00	168,516,944.37
FLAT STREETLIGHTS														
Current Billing	4,378	13,984,328	0	13,984,328	P	61,104,743.31	12,634,003.93	7,367,507.44	0.00	0.00	0.00	81,396,455.34	0.00	81,396,455.34
Non-Current Billing	0	0	0	0		(343,884.74)	(84,331.63)	(41,627.37)	0.00	0.00	0.00	(452,537.76)	0.00	(452,537.76)
VOC / ISC	0	0	0	0		36,032.34	0.00	36,032.34	0.00	0.00	0.00	36,032.34	0.00	36,032.34
SUB-TOTAL	4,378	13,984,328	0	13,984,328	P	60,864,791.40	12,619,672.30	7,325,880.07	0.00	0.00	0.00	80,940,133.83	0.00	80,940,133.83
GRAND TOTAL-PASS THRU	5,042,758	2,498,547,102	111,472,641	2,610,519,643	P	14,166,449,430.16	3,019,620,502.32	1,373,785,004.38	0.00	0.00	0.00	18,517,339,179.77	(10,140,322.20)	18,517,339,179.77

MEAL CO CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KWH/WHY-HOURS		TOTAL	DISTRIBUTION CHARGE	SUPPLY CHARGE	METERING CHARGE	DISCOUNTS*	CERA	LSE	SUBSIDY	LIFE-LINE RATE	INTER-CLASS CROSS-SUB	SUB-TOTAL	GRAND TOTAL REVENUE
		NON-REBATE	REBATE												
RESIDENTIAL															
Current Billing	4,575,212	644,740,009	108,412,017	753,152,026	1,171,351,131.32	49,377,602.44	298,864,640.49	27.36	0.00	0.00	0.00	0.00	0.00	1,734,182,533.84	7,313,816,991.41
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	3,797	6,112,320	1,335	7,424,645	14,103,327.81	3,481,893.87	2,261,150.38	0.00	0.00	0.00	0.00	0.00	0.00	20,752,382.06	61,952,968.19
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	4,579,014	650,352,009	109,744,352	760,096,361	1,185,460,469.13	52,859,496.31	301,125,790.87	27.36	0.00	0.00	0.00	0.00	0.00	1,754,935,536.84	7,375,770,000.00
GENERAL SERVICE A															
Current Billing	358,370	81,645,230	5,644,293	87,289,523	182,815,772.00	51,179,283.19	36,453,782.48	0.00	0.00	0.00	0.00	0.00	0.00	290,405,516.12	994,087,855.42
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	358,370	81,645,230	5,644,293	87,289,523	182,815,772.00	51,179,283.19	36,453,782.48	0.00	0.00	0.00	0.00	0.00	0.00	290,405,516.12	994,087,855.42
GENERAL SERVICE B															
Current Billing	65,328	147,531,176	0	147,531,176	299,350,353.83	25,705,756.56	25,056,482.71	0.00	0.00	0.00	0.00	0.00	0.00	351,372,353.04	1,419,279,873.13
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	65,328	147,531,176	0	147,531,176	299,350,353.83	25,705,756.56	25,056,482.71	0.00	0.00	0.00	0.00	0.00	0.00	351,372,353.04	1,419,279,873.13
GENERAL SERVICE C															
Current Billing	22,840	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	22,840	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
GENERAL SERVICE D															
Current Billing	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
GENERAL SERVICE E															
Current Billing	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
GENERAL SERVICE F															
Current Billing	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
GENERAL SERVICE G															
Current Billing	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ECOZONE-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VOC / ISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
GENERAL SERVICE H															
Current Billing	1,110,008,316	1,110,008,316	0	1,110,008,316	1,038,246,538.89	39,157,416.33	39,156,747.78	0.00	0.00	0.00	0.00	0.00	0.00	1,177,403,255.67	5,296,477,256.16
Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
YOU-Non-Current Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CCP-Current															

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

PASS THRU CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		P A S S - T H R O U G H C H A R G E S							SUB-TOTAL	POWER ACT REDUCTION	TOTAL WHPWR ACT
		NON-LIFELINE	LIFELINE	TRANSMISSION		SYSTEM LOSS		HIGH LOAD FACTOR		OTHER DISCOUNT			
				CHARGE	DISCOUNT	CHARGE	DISCOUNT	CHARGE	DISCOUNT				
RESIDENTIAL													
Current Billing	4,575,222	644,760,039	106,812,017	753,572,056	P	4,212,415,668.51	871,547,723.93	505,135,136.12	0.00	0.00	P	5,589,098,528.56	5,589,098,528.56
Non-Current Billing	(5)	(517,476)	14,920	(502,556)		(2,755,938.60)	(505,050.54)	(309,349.59)	0.00	0.00		(3,570,338.77)	(3,570,338.77)
SUB-TOTAL	4,575,217	644,242,563	106,826,937	753,069,500	P	4,209,659,729.91	871,042,673.35	504,825,786.53	0.00	0.00	P	5,585,528,189.79	5,585,528,189.79
GENERAL SERVICE A													
Current Billing	358,963	89,142,499	5,640,625	94,783,124	P	577,811,418.07	109,648,004.52	63,555,311.13	0.00	0.00	P	701,014,733.72	701,014,733.72
Non-Current Billing	5	(98,057)	3,630	(94,427)		(534,284.98)	(98,875.55)	(62,469.19)	0.00	0.00		(695,628.72)	(695,628.72)
SUB-TOTAL	358,968	89,044,442	5,644,255	94,688,697	P	577,277,133.10	109,549,128.97	63,492,841.94	0.00	0.00	P	700,319,104.01	700,319,104.01
GENERAL SERVICE B													
Current Billing	65,928	147,531,176	0	147,531,176	P	821,549,549.27	218,033,706.04	98,923,165.78	0.00	0.00	P	1,138,506,421.09	1,138,506,421.09
Non-Current Billing	(1)	(105,677)	0	(105,677)		(532,483.04)	(103,360.08)	(80,489.11)	0.00	0.00		(696,312.23)	(696,312.23)
SUB-TOTAL	65,924	147,425,499	0	147,425,499	P	821,017,066.23	217,930,345.96	98,862,676.67	0.00	0.00	P	1,137,810,108.86	1,137,810,108.86
GENERAL POWER													
Current Billing	22,640	1,110,408,316	0	1,110,408,316	P	8,184,421,759.92	1,373,233,122.85	570,823,072.94	0.00	0.00	P	8,174,969,288.20	8,174,969,288.20
Non-Current Billing	(27)	(1,525,257)	0	(1,525,257)		(8,941,853.05)	(1,439,846.20)	(1,577,478.80)	0.00	0.00		(5,910,508.20)	(5,910,508.20)
SUB-TOTAL	22,613	1,108,883,059	0	1,108,883,059	P	6,175,479,906.96	1,375,073,008.04	570,437,052.80	0.00	0.00	P	8,119,058,780.01	8,119,058,780.01
GHMUSCI													
Current Billing	13,348	22,314,228	0	22,314,228	P	124,254,849.93	29,370,044.53	14,962,050.51	0.00	0.00	P	164,586,944.97	164,586,944.97
Non-Current Billing	0	(2,616)	0	(2,616)		(14,732.53)	(3,322.31)	(1,765.25)	0.00	0.00		(19,820.09)	(19,820.09)
SUB-TOTAL	13,348	22,311,612	0	22,311,612	P	124,240,117.40	29,366,722.22	14,960,285.26	0.00	0.00	P	164,567,124.88	164,567,124.88
FLAT STREETLIGHTS													
Current Billing	4,378	10,984,928	0	10,984,928	P	61,194,743.91	12,834,003.99	7,367,907.44	0.00	0.00	P	81,396,655.34	81,396,655.34
Non-Current Billing	0	(60,944)	0	(60,944)		(343,964.76)	(66,531.63)	(41,521.37)	0.00	0.00		(452,537.76)	(452,537.76)
SUB-TOTAL	4,378	10,923,984	0	10,923,984	P	60,850,759.16	12,767,072.36	7,326,386.07	0.00	0.00	P	80,944,117.59	80,944,117.59
TOU													
Current Billing	3,861	40,799,621	1,335	40,800,956	P	215,963,224.47	39,208,688.57	17,469,551.07	0.00	0.00	P	272,372,247.31	272,372,247.31
Non-Current Billing	0	0	0	0		0	0	0	0.00	0.00		0	0
SUB-TOTAL	3,861	40,799,621	1,335	40,800,956	P	215,963,224.47	39,208,688.57	17,469,551.07	0.00	0.00	P	272,372,247.31	272,372,247.31
TOTAL	5,042,307	2,063,630,780	114,472,537	2,178,103,307	P	12,134,507,957.13	2,654,937,039.47	1,277,374,460.34	0.00	0.00	P	16,064,599,672.44	16,064,519,408.89
POWER ACT REDUCTION (RA 9136)													
SUN POWER-FAB1	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
SUN POWER-FAB2	1	6,257,200	0	6,257,200		17,967,194.40	4,992,544.79	0.00	0.00	0.00		22,959,739.19	22,959,739.19
CCP	1	15,268,275	0	15,268,275		43,540,788.20	13,910,230.85	3,050,749.57	0.00	0.00		60,471,769.02	60,471,769.02
ECOZONE	88	142,875,218	0	142,875,218		667,561,538.10	129,072,182.66	39,372,888.30	0.00	0.00		929,383,910.56	929,383,910.56
STA CUSTOMERS	353	222,701,667	14	222,701,681		1,032,481,463.03	176,012,027.31	53,979,450.59	0.00	0.00		1,238,820,540.83	1,238,820,540.83
CAVITE ECO ZONE	7	13,620,449	0	13,620,449		62,679,960.23	14,840,216.10	37,739.18	0.00	0.00		77,757,915.51	77,757,915.51
VOC /ISC	1	31,993,512	0	31,993,512		150,544,843.66	25,555,721.14	0.00	0.00	0.00		176,400,564.80	176,400,564.80
Non-Current Billing	0	0	0	0		57,205,682.41	0.00	0.00	0.00	0.00		57,205,682.41	57,205,682.41
SUB-TOTAL	451	432,716,321	14	432,716,335	P	2,032,181,460.03	364,682,922.85	96,410,578.05	0.00	0.00	P	2,453,940,965.67	2,453,940,965.67
GRAND TOTAL-PASS THRU	5,042,758	2,496,247,102	114,472,541	2,610,819,643	P	14,166,659,437.16	3,019,620,562.32	1,373,785,008.38	0.00	0.00	P	18,537,599,794.77	18,517,459,377.57

RESIDENTIAL

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KWH/WHATT-HOURS		TOTAL	DISTRIBUTION CHARGE	SUPPLY CHARGE	METERING CHARGE	DISCOUNTS*	CERA	SR OTHER SUBSIDY	UPPER RATE SUBSIDY	INTER-CLASS CROSS-SUB	SUB-TOTAL	GRAND TOTAL REVENUE
		NON-LIFELINE	LIFELINE											
RESIDENTIAL	4,576,221	644,760,639	109,412,017	753,572,656	1,174,924,336.32	494,277,662.46	238,465,530.49	27.35	0.00	(84,345.83)	(244,960,646.10)	7,761,822.59	1,734,781,637.88	7,332,662,166.44
	(5)	(517,475)	14,830	(502,645)	(1,070,162.53)	(282,805.54)	(183,018.38)	0.00	(4,068.71)	(157.40)	(163,017.81)	(3,640.52)	(1,692,902.10)	(6,252,240.87)
	4,578,217	644,242,563	109,426,847	753,669,410	1,177,851,678.74	494,014,766.92	238,683,651.51	27.35	(4,068.71)	(64,503.22)	(245,125,065.91)	7,761,822.07	1,733,096,735.78	7,318,161,915.57
GENERAL SERVICE A	346,963	88,142,499	5,640,825	93,783,324	183,137,162.24	52,220,365.01	36,483,656.56	(48,600.52)	0.00	2,894.83	11,906,967.66	376,330.40	230,705,717.08	951,720,450.80
	3	(93,067)	3,430	(89,637)	(202,336.47)	(50,477.63)	(34,164.36)	(64.45)	(322.47)	(277.38)	(113,899.77)	(704.34)	(202,479.43)	(894,169.21)
	346,966	88,049,432	5,644,255	93,693,687	182,934,825.77	52,178,887.38	36,450,472.30	(64,724.37)	(322.47)	3,106.66	11,895,867.89	376,826.06	230,403,237.59	946,722,281.60
GENERAL SERVICE B	65,528	147,551,176	0	147,551,176	209,330,350.83	25,705,708.56	25,056,882.71	(84,488.42)	77.55	14,737.86	19,710,433.30	1,519,532.66	231,273,252.04	1,419,779,673.13
	(4)	(105,677)	0	(105,677)	(54,833.71)	(2,645.77)	(1,640.58)	0.00	190.85	(1.47)	(11,732.07)	(336.83)	(71,677.08)	(757,980.33)
	65,532	147,425,499	0	147,425,499	209,296,486.12	25,703,110.79	25,055,242.13	(84,488.42)	227.60	14,748.59	19,698,651.23	1,518,655.82	231,201,574.96	1,418,011,693.82
GENERAL POWER	22,640	1,110,408,316	0	1,110,408,316	1,038,246,538.89	39,137,416.33	39,158,747.78	(2,425,905.18)	0.00	16,594.38	147,946,828.37	11,442,764.60	1,271,608,209.96	9,398,477,596.16
	(27)	(1,525,257)	0	(1,525,257)	(87,490.68)	258,698.34	96,366.25	1.48	34,385.10	(211,222.71)	(15,829.22)	(76.53)	(2,774,554)	(4,850,246.20)
	22,613	1,108,883,059	0	1,108,883,059	1,038,159,025.96	39,446,114.67	39,255,114.02	(2,428,803.70)	(34,385.10)	15,962.45	147,735,706.66	11,426,836.39	1,274,568,571.96	9,393,627,351.97
GHMSCI	13,346	22,314,228	0	22,314,228	20,520,053.66	2,978,397.00	2,978,397.00	(3,632.44)	0.00	(2,853.15)	2,391,282.34	229,837.00	23,690,521.91	198,277,468.88
	0	(2,616)	0	(2,616)	(2,407.03)	0.00	0.00	0.00	0.00	(2.35)	(236.31)	(76.53)	(2,774.54)	(22,394.63)
	13,346	22,311,612	0	22,311,612	20,525,866.61	2,978,397.00	2,978,397.00	(3,632.44)	0.00	(2,855.40)	2,390,944.53	229,810.07	23,687,747.27	198,254,872.26
FLAT STREETLIGHTS	4,372	10,984,978	0	10,984,978	23,357,903.36	7,689,450.20	0.00	0.00	0.00	1,098.67	1,467,612.88	112,518.45	32,668,583.56	114,065,233.00
	0	(60,946)	0	(60,946)	(102,165.51)	(47,317.54)	0.00	0.00	0.00	(6.07)	(8,143.90)	(689.76)	(155,482.78)	(611,000.54)
	4,372	10,923,994	0	10,923,994	23,255,737.85	7,642,132.66	0.00	0.00	0.00	1,092.60	1,459,468.98	111,828.69	32,510,100.78	113,454,232.47
YOU	3,661	40,799,671	1,335	40,800,985	31,601,778.59	4,395,994.06	2,751,110.09	0.00	0.00	4,079.37	5,448,364.25	420,349.80	44,831,577.76	216,912,569.52
	5,042,307	2,069,020,780	114,472,627	2,178,103,307	2,684,638,568.26	632,379,404.06	405,480,997.06	(2,565,721.58)	(38,351.63)	(42,867.25)	(55,910,822.44)	22,441,378.30	3,686,063,646.20	15,790,401,553.10
RA 3136	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(10,000,566.65)
	1	6,257,200	0	6,257,200	1,116,190.51	1,097.32	548.44	0.00	0.00	0.00	817,790.41	0.00	1,936,175.12	24,338,314.31
	1	15,264,275	0	15,264,275	2,755,090.63	2,677.31	1,333.87	0.00	0.00	0.00	1,976,636.71	0.00	4,759,142.36	65,230,911.38
CCP	88	142,375,218	0	142,375,218	61,009,940.30	1,200,283.32	1,277,935.96	(5,982,474.40)	0.00	14,169.98	19,092,301.66	1,471,914.75	78,083,710.57	907,467,621.14
	353	222,701,667	14	222,715,681	91,231,868.09	2,042,810.13	1,969,435.33	(4,411,790.00)	0.00	22,892.90	25,746,795.09	2,393,426.30	122,895,630.86	1,364,716,171.63
	7	13,620,449	0	13,620,449	269,332.16	3,770.00	9,818.00	0.00	0.00	29.82	39,557.49	3,043.71	202,146.39	78,990,064.43
STA CUSTOMERS	1	31,993,512	0	31,993,512	3,407,642.28	13,906.00	13,906.00	0.00	0.00	3,199.35	4,153,532.71	0.00	7,591,134.34	163,991,693.14
	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57,205,582.41
	451	432,716,221	14	432,730,235	159,796,695.95	3,270,340.10	3,272,074.60	(10,394,384.40)	0.00	42,178.16	55,848,428.07	3,764,290.76	215,597,942.23	2,688,536,507.51
VOC / ISC	5,042,758	2,498,347,102	114,472,627	2,610,819,623	2,644,430,266.19	635,648,744.16	409,453,071.65	(12,589,815.98)	(38,351.63)	(688.19)	(62,238.26)	26,209,963.66	3,901,681,428.44	22,419,140,461.00
	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	451	432,716,221	14	432,730,235	159,796,695.95	3,270,340.10	3,272,074.60	(10,394,384.40)	0.00	42,178.16	55,848,428.07	3,764,290.76	215,597,942.23	2,688,536,507.51
SUB-TOTAL	5,042,758	2,498,347,102	114,472,627	2,610,819,623	2,644,430,266.19	635,648,744.16	409,453,071.65	(12,589,815.98)	(38,351.63)	(688.19)	(62,238.26)	26,209,963.66	3,901,681,428.44	22,419,140,461.00
	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	451	432,716,221	14	432,730,235	159,796,695.95	3,270,340.10	3,272,074.60	(10,394,384.40)	0.00	42,178.16	55,848,428.07	3,764,290.76	215,597,942.23	2,688,536,507.51
GRAND TOTAL-MERALCO	5,042,758	2,498,347,102	114,472,627	2,610,819,623	2,644,430,266.19	635,648,744.16	409,453,071.65	(12,589,815.98)	(38,351.63)	(688.19)	(62,238.26)	26,209,963.66	3,901,681,428.44	22,419,140,461.00
	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	451	432,716,221	14	432,730,235	159,796,695.95	3,270,340.10	3,272,074.60	(10,394,384.40)	0.00	42,178.16	55,848,428.07	3,764,290.76	215,597,942.23	2,688,536,507.51

Prepared by:

RAFAEL C. MATEO

Checked & Noted by:

MANUEL E. ALFONSO

MANILA ELECTRIC COMPANY
VOC / ISC RECOVERY
FOR THE MONTH OF DECEMBER 2011

	AMOUNT
RESIDENTIAL	
P	50,902,467.73
GENERAL SERVICE A	
	3,858,083.60
GENERAL SERVICE B	
	1,441,556.26
GENERAL POWER	
	916,290.21
GHMSCI	
	51,262.37
FLAT STREETLIGHTS	
	36,022.24
TOTAL	
P	57,205,682.41

MANILA ELECTRIC COMPANY
ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

ANNEX " 3 "

	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL REGISTERED KWH	AMOUNT
		NON-LIFELINE	LIFELINE		
RESIDENTIAL					
Electric Revenue	4,575,217	644,242,563	108,826,937	753,069,500	7,318,618,925.57
TOU	3,797	6,104,440	1,335	6,105,775	63,194,931.83
RA 9136	0	0	0	0	(10,140,822.20)
Adjustments	0	0	0	0	0.00
Sub-Total	4,579,014	650,347,003	108,828,272	759,175,275	7,371,673,035.20
COMMERCIAL					
Electric Revenue	449,576	1,004,275,613	5,644,255	1,009,919,868	8,940,426,853.71
TOU	24	16,401,586	0	16,401,586	116,100,627.67
CCP	22	23,350,876	0	23,350,876	156,655,476.60
ECOZONE	71	1,796,961	14	1,796,975	13,278,469.42
STA CUSTOMERS	4	289,974	0	289,974	2,281,715.64
CAVITE ECO ZONE	0	0	0	0	0.00
Adjustments	0	0	0	0	0.00
Sub-Total	449,697	1,046,115,010	5,644,269	1,051,759,279	9,228,743,143.03
INDUSTRIAL					
Electric Revenue	9,275	363,389,000	0	363,389,000	3,061,189,395.92
SUNPOWER-FAB1	1	6,257,200	0	6,257,200	24,895,914.31
SUNPOWER-FAB2	1	15,268,275	0	15,268,275	65,230,911.38
TOU	40	18,293,595	0	18,293,595	137,698,265.58
CCP	66	119,524,342	0	119,524,342	750,812,144.54
ECOZONE	282	220,904,706	0	220,904,706	1,348,437,702.27
STA CUSTOMERS	3	13,330,475	0	13,330,475	75,808,348.85
CAVITE ECO ZONE	1	31,993,512	0	31,993,512	183,991,699.14
Adjustments	0	0	0	0	0.00
Sub-Total	9,669	788,961,105	0	788,961,105	5,648,064,382.00
FLAT STREETLIGHTS					
Electric Revenue	4,378	10,923,984	0	10,923,984	113,454,218.37
Adjustments	0	0	0	0	0.00
Sub-Total	4,378	10,923,984	0	10,923,984	113,454,218.37
VOC / ISC					
	0	0	0	0	57,205,682.41
GRAND TOTAL	5,042,758	2,496,347,102	114,472,541	2,610,819,643	22,419,140,461.00
					0.00

Prepared by:

Checked & Noted by:

RAFAEL C. MATEO

MANUEL E. ALFONSO

MANILA ELECTRIC COMPANY
ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL REGISTERED KWH	AMOUNT
		NON-LIFELINE	LIFELINE		
RESIDENTIAL - Current Non-Current	4,579,019 (5)	650,872,959 (525,956)	108,813,352 14,920	759,686,311 P (511,036)	7,377,016,588.64 (5,343,553.44)
COMMERCIAL - Current Non-Current	449,722 (25)	1,046,604,017 (489,007)	5,640,639 3,630	1,052,244,656 (485,377)	9,228,767,114.61 (23,971.57)
INDUSTRIAL - Current Non-Current	9,672 (3)	788,919,059 42,045	0 0	788,919,059 42,045	5,642,389,596.58 5,674,785.42
FLAT STREET LIGHT - Current Non-Current	4,378 0	10,984,928 (60,944)	0 0	10,984,928 (60,944)	114,065,238.90 (611,020.54)
VOC / ISC	0	0	0	0	57,205,682.41
TOTAL	5,042,758	2,496,347,102	114,472,541	2,610,819,643 P	22,419,140,461.00

NFC & RPP'S CHARGES
CURRENT BILLING

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KWH/WH-HOURS		TOTAL	P A S S E - T H R O U G H		C H A R G E S		DISCOUNT	OTHER DISCOUNT	SUB-TOTAL	POWER ACT REDUCTION	TOTAL WUPWR ACT
		NON-LIFELINE	LIFELINE		GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH-LOAD FACTOR DISCOUNT					
RESIDENTIAL													
Regular	4,575,222	644,760,019	106,812,017	751,572,036	P	4,212,615,645.51	871,547,723.33	505,135,136.12	0.00	0.00	P	5,549,098,524.56	5,578,033,553.33
Non-Lifeline Customer	3,797	6,112,320	1,315	6,114,255		3,136,185,475	2,073,118,47	4,079,642.35	0.00	0.00		42,555,116.89	42,473,810.79
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOTAL RESIDENTIAL	4,579,019	650,872,339	106,813,332	757,685,311	P	4,245,737,522.36	874,621,241.60	509,234,778.50	0.00	0.00	P	5,631,507,164.33	5,621,507,164.33
COMMERCIAL													
General Service	306,963	85,142,459	5,640,625	94,783,124	P	537,811,418.97	104,648,004.52	63,565,311.13	0.00	0.00	P	701,014,733.72	701,014,733.72
Non-Lifeline Customer													
Small	62,203	140,097,537	0	140,097,537		760,152,054.59	203,963,372.75	93,334,650.07	0.00	0.00		1,078,081,264.81	1,078,081,264.81
Non-Lifeline Customer													
Medium	13,120	165,887,630	0	165,887,630		924,067,442.28	241,885,065.91	110,338,063.78	0.00	0.00		1,276,491,117.97	1,276,491,117.97
Non-Lifeline Customer													
Large	3,464	291,854,274	0	291,854,274		1,623,964,063.64	364,066,183.51	168,596,933.66	0.00	0.00		2,156,627,178.81	2,156,627,178.81
Non-Lifeline Customer													
Very Large	482	231,610,947	0	231,610,947		1,624,016,528.16	348,854,971.33	95,734,821.27	0.00	0.00		2,066,446,320.76	2,066,446,320.76
Non-Lifeline Customer													
Extra Large Large	1	3,150,000	0	3,150,000		21,437,955.00	4,576,818.20	1,154,845.00	0.00	0.00		27,209,618.20	27,209,618.20
Non-Lifeline Customer													
CHMS (400 KVA)	13,120	10,705,411	0	10,705,411		59,609,655.34	14,069,771.57	7,177,894.37	0.00	0.00		80,877,267.28	80,877,267.28
Non-Lifeline Customer													
CHMS (P=400 KVA)	228	11,608,817	0	11,608,817		64,643,194.59	15,280,376.95	7,784,156.14	0.00	0.00		87,709,677.69	87,709,677.69
Non-Lifeline Customer													
QDPS	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOU	24	16,334,400	0	16,334,400		86,093,222.28	92,435,464.69	6,128,429.34	0.00	0.00		106,656,516.11	106,656,516.11
CCP	23	23,526,816	0	23,526,816		118,036,311.01	12,834,078.83	4,177,828.76	0.00	0.00		142,490,118.60	142,490,118.60
ECOZONE	71	1,797,391	14	1,797,405		1,617,940.01	354,595.27	37,281.55	0.00	0.00		2,000,236.83	2,000,236.83
STA CUSTOMERS	4	288,974	0	288,974		0.00	0.00	0.00	0.00	0.00		0.00	0.00
CAVITE ECO ZONE	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOTAL COMMERCIAL	4,40,722	1,046,604,017	5,640,629	1,052,244,656	P	5,638,796,482.70	1,354,349,863.08	563,978,950.23	0.00	0.00	P	7,737,115,296.05	7,737,115,296.05
INDUSTRIAL													
Small	3,725	7,433,639	0	7,433,639	P	41,386,494.28	14,044,236.28	4,984,315.21	0.00	0.00	P	60,425,136.28	60,425,136.28
Non-Lifeline Customer													
Medium	3,554	62,600,940	0	62,600,940		346,284,348.53	92,760,663.72	41,540,783.74	0.00	0.00		480,606,696.99	480,606,696.99
Non-Lifeline Customer													
Large	1,829	198,210,459	0	198,210,459		1,105,851,064.76	216,211,262.84	121,116,451.96	(332,328.70)	0.00		1,444,545,858.86	1,444,545,858.86
Non-Lifeline Customer													
Very Large	168	83,641,857	0	83,641,857		498,716,846.95	99,017,672.80	30,056,938.33	(3,058,774.00)	0.00		624,784,683.08	624,784,683.08
Non-Lifeline Customer													
Extra Large	2	6,632,000	0	6,632,000		36,010,903.60	5,883,919.54	2,075,189.20	(116,972.80)	0.00		48,839,039.54	48,839,039.54
Non-Lifeline Customer													
SUNPOWER-FAB1	1	6,257,200	0	6,257,200		19,328,832.22	4,392,544.79	0.00	0.00	0.00		24,322,197.01	24,322,197.01
SUNPOWER-FAB2	1	15,264,275	0	15,264,275		30,148,258.11	14,627,463.45	3,371,837.51	0.00	0.00		56,872,559.07	56,872,559.07
TOU	40	18,293,535	0	18,293,535		96,520,735.27	19,784,358.66	7,237,724.63	(259,216.60)	0.00		123,187,601.96	123,187,601.96
CCP	66	115,294,293	0	115,294,293		549,567,106.04	109,560,737.25	31,174,863.25	(6,303,331.70)	0.00		684,398,380.34	684,398,380.34
ECOZONE	282	219,690,806	0	219,690,806		1,019,386,374.83	174,338,110.38	52,625,253.22	(22,353,997.10)	0.00		1,223,847,741.33	1,223,847,741.33
STA CUSTOMERS	3	13,300,475	0	13,300,475		61,282,970.33	9,765,270.56	447.62	0.00	0.00		70,968,638.81	70,968,638.81
CAVITE ECO ZONE	1	31,992,512	0	31,992,512		159,960,777.27	27,477,691.66	0.00	0.00	0.00		177,737,818.93	177,737,818.93
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOTAL INDUSTRIAL	9,572	788,315,639	0	788,315,639	P	3,968,118,033.08	790,371,047.84	294,062,821.58	(32,495,213.10)	0.00	P	5,019,956,689.19	5,019,956,689.19
FLAT STREETLIGHTS													
Non-Lifeline Customer	4,378	10,944,928	0	10,944,928	P	51,194,743.31	12,134,003.99	7,387,507.44	0.00	0.00	P	81,396,655.34	81,396,655.34
Adjustments	0	0	0	0		0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOTAL FLAT STREETLIGHTS	4,378	10,944,928	0	10,944,928	P	51,194,743.31	12,134,003.99	7,387,507.44	0.00	0.00	P	81,396,655.34	81,396,655.34
TOTAL PASS THRU CURRENT	5,042,781	2,437,269,963	114,453,991	2,611,824,954	P	14,111,696,782.95	3,014,076,258.49	1,374,644,657.61	(32,495,213.10)	0.00	P	18,470,172,285.95	18,459,375,804.82

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

HERALCO CHARGES
CURRENT BILLING

CUSTOMER CATEGORY	BILLS	KILOWATT-HOURS		TOTAL	DISTRIBUTION CHARGE	SUPPLY CHARGE	METERING CHARGE	DISCOUNTS*	CERA	SR CITIZEN SUBSIDY	LIFELINE RATE SUBSIDY	INTER-CLASS CROSS-SUB	TOTAL
		NON-LIFELINE	LIFELINE										
RESIDENTIAL													
Regular	4,575,222	644,760,629	108,812,017	753,572,646	P	1,178,324,836.32	454,277,662.46	238,806,650.49	27.35	0.00	(84,344.63)	(244,960,846.10)	7,761,822.59
Non-Lifeline Customer	3,797	5,112,930	1,335	5,114,265	0	14,102,927.81	3,483,937.87	2,261,159.38	0.00	0.00	611.20	814,226.53	62,916.79
TO U	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Adjustments	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4,579,019	650,872,959	108,813,352	755,686,311		1,192,427,764.13	457,761,554.33	301,127,809.75	27.35	0.00	(83,734.63)	(244,145,621.60)	7,824,795.38
COMMERCIAL													
General Service	356,963	85,142,499	5,640,825	94,783,324	P	183,157,182.24	59,229,344.01	36,431,656.06	(43,660.52)	0.00	8,864.63	11,906,947.66	976,330.40
Non-Lifeline Customer													290,705,717.08
Small	62,203	140,097,537	0	140,097,537	0	196,460,241.86	24,272,270.23	23,611,403.94	(64,484.42)	0.00	14,094.21	16,717,320.51	1,443,025.83
Non-Lifeline Customer													264,330,766.16
Medium	12,120	165,897,810	0	165,897,810	0	238,905,377.95	11,675,556.14	11,735,113.04	(697,419.68)	0.00	16,587.61	22,173,219.43	1,709,491.32
Non-Lifeline Customer													285,718,225.61
Large	3,454	291,854,274	0	291,854,274	0	362,092,267.12	10,752,229.58	10,843,873.72	(1,116,962.13)	(68,776.20)	(65,536.18)	34,531,646.90	3,008,170.49
Non-Lifeline Customer													364,117,912.59
Very Large	482	251,610,947	0	251,610,947	0	177,283,157.44	4,971,956.25	4,742,099.20	(225,844.28)	0.00	29,073.19	34,962,263.43	3,003,932.76
Non-Lifeline Customer													238,752,333.20
Extra Large Large	1	3,650,000	0	3,650,000	0	2,064,801.20	13,703.00	13,006.00	0.00	0.00	385.00	514,368.00	29,645,910.22
Non-Lifeline Customer													2,645,910.22
GHMS (c40 KW)	13,120	10,705,411	0	10,705,411	0	9,448,962.68	2,925,565.00	2,925,565.00	(2,632.84)	0.00	(4,014.03)	1,430,261.20	110,266.19
Non-Lifeline Customer													17,234,032.60
GHMS (p40 KW)	228	12,606,817	0	12,606,817	0	10,660,111.38	52,612.60	52,612.60	(998.60)	0.00	1,160.88	1,551,021.64	119,570.81
Non-Lifeline Customer													12,456,493.21
ODPS	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU	24	16,396,460	0	16,396,460	0	6,444,653.81	402,003.74	204,925.60	0.00	0.00	1,633.85	2,190,811.00	16,964,14
CCP	22	23,350,876	0	23,350,876	0	3,814,319.20	302,552.58	321,786.74	0.00	0.00	2,123,748.57	246,514.02	13,093,257.29
ECOZONE	71	1,797,391	14	1,797,405	0	1,714,063.25	71,299.19	71,299.19	0.00	0.00	178.75	246,134.26	16,513.26
STA CUSTOMERS	4	288,974	0	288,974	0	213,013.73	5,995.00	6,015.00	0.00	0.00	29.01	38,740.53	2,366.73
CAVITE ECO ZONE	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Adjustments	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	448,722	1,046,604,017	5,640,825	1,052,244,842	P	1,126,681,192.46	113,626,579.18	91,161,577.09	(1,977,912.26)	(68,776.20)	4,729.19	131,362,498.26	10,841,020.97
TOTAL COMMERCIAL													
INDUSTRIAL													
Small	3,725	7,432,679	0	7,432,679	P	12,390,017.57	1,483,466.33	1,445,478.77	0.00	77.55	743.65	993,092.79	76,566.82
Non-Lifeline Customer													16,889,461.85
Medium	3,654	62,600,946	0	62,600,946	0	67,299,495.98	3,506,412.10	3,525,606.15	0.00	0.00	8,248.47	8,358,716.73	644,060.55
Non-Lifeline Customer													109,338,541.99
Large	1,829	196,260,459	0	196,260,459	0	175,384,106.89	6,523,166.15	6,492,029.45	0.00	0.00	19,904.57	26,251,513.53	2,040,555.75
Non-Lifeline Customer													216,306,296.34
Very Large	168	23,641,657	0	23,641,657	0	52,523,446.09	1,722,134.63	1,643,332.35	0.00	0.00	8,293.23	11,585,156.15	923,311.13
Non-Lifeline Customer													68,825,241.59
Extra Large	2	6,692,000	0	6,692,000	0	2,797,893.21	15,195.48	15,084.96	(598,674.20)	0.00	663.20	894,051.20	68,927.60
Non-Lifeline Customer													3,203,848.45
SUNPOWER-FAB1	1	6,257,200	0	6,257,200	0	1,116,190.51	1,097.32	546.44	0.00	0.00	548.44	835,680.23	0.00
SUNPOWER-FAB2	1	15,269,275	0	15,269,275	0	2,755,090.60	2,077.31	1,338.37	0.00	0.00	1,338.87	2,048,914.57	0.00
TOU	40	18,293,593	0	18,293,593	0	11,073,451.85	514,732.79	288,141.20	0.00	0.00	1,829.36	2,444,024.29	186,424.03
CCP	66	119,296,293	0	119,296,293	0	50,633,336.09	687,801.74	946,336.22	(5,932,474.40)	0.00	11,812.09	15,837,209.28	1,228,751.82
ECOZONE	282	218,850,066	0	218,850,066	0	89,446,961.94	1,371,593.62	1,889,145.14	(4,411,790.00)	0.00	23,237.45	29,362,336.32	2,354,762.28
STA CUSTOMERS	3	12,330,475	0	12,330,475	0	50,912.43	3,795.00	3,795.00	0.00	0.00	0.61	816.96	62.98
CAVITE ECO ZONE	1	31,394,512	0	31,394,512	0	3,407,642.28	13,003.00	13,006.00	0.00	0.00	3,199.35	4,271,333.17	0.00
Adjustments	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,672	788,919,059	0	788,919,059	P	489,290,590.54	16,661,563.37	16,260,047.66	(10,969,938.60)	77.55	27,754.39	103,665,247.32	7,429,922.96
TOTAL INDUSTRIAL													
FLAT STREETLIGHTS													
Non-Lifeline Customer	4,378	10,964,328	0	10,964,328	P	22,397,903.36	7,840,450.20	0.00	0.00	0.00	1,094.67	1,467,612.88	117,516.45
Adjustments	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4,378	10,964,328	0	10,964,328	P	22,397,903.36	7,840,450.20	0.00	0.00	0.00	1,094.67	1,467,612.88	117,516.45
TOTAL FLAT STREETLIGHTS													
TOTAL MERALCO CURRENT													
	5,042,791	2,497,260,963	116,453,791	2,613,714,754	P	2,844,394,492.79	635,129,151.00	408,568,455.39	(12,959,973.01)	(58,698.65)	(103.27)	370,136.55	26,218,261.76
													3,902,282,713.32

EST 2008 From In-house Subsidies and Contributions 6/25/2017

NON-CURRENT BILLING

APC & BPS CHARGES		NON-CURRENT BILLING		REGISTERED		P A S S - T H R O U G H C H A R G E S						POWER ACT		TOTAL	
CUSTOMER CATEGORY	RESIDENTIAL	NUMBER OF BILLS	NON-LIFELINE	KILOWATT-HOURS	LIFELINE	TOTAL	GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH LOAD FACTOR DISCOUNT	OTHER DISCOUNT	SUB-TOTAL	REDUCTION	WPMR ACT	
Regular															
Non-Lifeline Customer		[5]	(517,476)	14,320		(502,556)	(2,755,938.60)	(666,660.56)	(309,343.59)	0.00	0.00	(3,570,338.77)	5,618.36	P	
T O U		0	(8,490)	0		(8,490)	(41,714.91)	(9,731.15)	(5,327.42)	0.00	0.00	(57,335.39)	40.55	P	
Adjustments		0	0	0		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
TOTAL RESIDENTIAL		[5]	(525,966)	14,320		(511,056)	(2,797,653.41)	(686,451.73)	(315,177.02)	0.00	0.00	(3,627,674.16)	5,658.93	P	
COMMERCIAL															
General Service															
Non-Lifeline Customer		3	(298,657)	3,630		(304,427)	(524,234.98)	(94,676.05)	(22,483.19)	0.00	0.00	(605,628.72)	0.00	P	
Small															
Non-Lifeline Customer		(4)	(92,265)	0		(92,265)	(483,730.12)	(71,573.79)	(51,518.51)	0.00	0.00	(606,972.41)	0.00	P	
Medium															
Non-Lifeline Customer		(16)	(106,232)	0		(106,232)	(582,250.31)	(135,558.88)	(81,378.67)	0.00	0.00	(779,195.46)	0.00	P	
Large															
Non-Lifeline Customer		(6)	(51,554)	0		(51,554)	(244,020.22)	2,746,371.31	(31,518.65)	0.00	0.00	2,353,432.23	0.00	P	
Very Large															
Non-Lifeline Customer		(2)	(141,040)	0		(141,040)	(827,063.72)	(458,136.12)	(65,606.35)	0.00	0.00	(1,751,746.93)	0.00	P	
Extra Large															
Non-Lifeline Customer		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
GHUS (Less KW)															
Non-Lifeline Customer		0	(2,616)	0		(2,616)	(14,702.53)	(3,322.31)	(1,763.35)	0.00	0.00	(19,320.09)	0.00	P	
GHMS (Less KW)															
Non-Lifeline Customer		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
T O U		0	3,176	0	3,176	3,176	13,123.99	34.90	2,181.95	0.00	0.00	21,344.84	0.00	P	
CCP		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
ECOZONE		0	(430)	0		(430)	(1,963.83)	0.00	(769.62)	0.00	0.00	(2,733.45)	0.00	P	
STA CUSTOMERS		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
CAVITE ECO ZONE		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
Adjustments		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
TOTAL COMMERCIAL		(25)	(149,007)	3,630		(145,377)	(2,736,942.44)	1,578,545.18	(272,456.06)	0.00	0.00	(1,430,853.34)	0.00	P	
INDUSTRIAL															
Small															
Non-Lifeline Customer		0	(12,472)	0		(12,472)	(46,682.92)	(31,736.30)	(6,870.60)	0.00	0.00	(95,335.82)	0.00	P	
Medium															
Non-Lifeline Customer		0	51,649	0		51,649	344,462.77	21,251.15	41,757.67	0.00	0.00	413,570.99	0.00	P	
Large															
Non-Lifeline Customer		(2)	10,092	0		10,092	43,588.86	(155,925.49)	(4,225.66)	0.00	0.00	(116,562.30)	0.00	P	
Very Large															
Non-Lifeline Customer		(1)	(1,294,003)	0		(1,294,003)	(6,814,773.82)	220,164.43	(285,846.89)	1,577,479.80	0.00	(5,262,162.46)	0.00	P	
Extra Large															
Non-Lifeline Customer		0	0	0	0	0	(747,840.00)	0.00	0.00	0.00	0.00	(747,840.00)	0.00	P	
SUNPOWER-FAB1		0	0	0	0	0	(1,362,457.82)	0.00	0.00	0.00	0.00	(1,362,457.82)	0.00	P	
SUNPOWER-FAB2		0	0	0	0	0	4,392,530.99	(542,531.00)	(251,087.54)	0.00	0.00	3,598,909.55	0.00	P	
T O U		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
CCP		0	228,043	0		228,043	2,558,137.05	(154,633.32)	20,892.39	(311,076.86)	0.00	2,133,310.22	0.00	P	
ECOZONE		0	1,653,900	0		1,653,900	4,862,448.82	0.00	296,363.77	(1,356,403.99)	0.00	3,840,470.59	0.00	P	
STA CUSTOMERS		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
CAVITE ECO ZONE		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
Adjustments		0	0	0	0	0	284,116.39	(1,671,275.52)	0.00	0.00	0.00	(1,387,159.13)	0.00	P	
TOTAL INDUSTRIAL		(2)	(42,045)	0	42,045	P	2,515,552.41	2,547,254.01	(230,194.75)	0.00	0.00	5,832,891.67	0.00	P	
FLAT STREETLIGHTS															
Non-Lifeline Customer		0	(68,940)	0		(68,940)	(342,964.76)	(66,931.63)	(41,621.37)	0.00	0.00	(452,537.76)	0.00	P	
Adjustments		0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	P	
TOTAL FLAT STREETLIGHTS		0	(68,940)	0		(68,940)	(342,964.76)	(66,931.63)	(41,621.37)	0.00	0.00	(452,537.76)	0.00	P	
TOTAL PASS THRU NON-CURRENT															
		(23)	(1,023,862)	18,550		(1,015,312)	P	3,544,302.33	(259,448.22)	0.00	0.00	277,462.34	5,638.93	P	

MISC CHARGES		NUMBER OF BILLS	REGISTERED KWH-WATT-HOURS		P A S S - T H R O U G H		C H A R G E S		POWER ACT REDUCTION	TOTAL WPMR ACT
CUSTOMER CATEGORY	NON-CURRENT BILLING		NON-LIFELINE	LIFELINE	GENERATION	TRANSMISSION	SYSTEM LOSS	OTHER DISCOUNT		
RESIDENTIAL					CHARGE	CHARGE	CHARGE	DISCOUNT		
Regular										
Non-Lifeline Customer		(5)	(51,476)	14,920	(2,755,934.60)	(562,656.56)	(309,349.59)	0.00	0.00	P
TOU		0	(6,480)	0	(1,171,481)	(9,783.15)	(5,827.43)	0.00	0.00	
Adjustments		0	0	0	0.00	0.00	0.00	0.00	5,614.36	P
TOTAL RESIDENTIAL		(5)	(52,956)	14,920	(2,777,651.41)	(574,843.72)	(315,177.02)	0.00	0.00	P
SUB-TOTAL									5,614.36	P
COMMERCIAL										
Non-Lifeline Customer		3	(78,057)	3,620	(33,284,961)	(94,875.53)	(62,463.19)	0.00	0.00	P
Small										
Non-Lifeline Customer		(4)	(92,205)	0	(443,780,172)	(71,573,778)	(51,618,571)	0.00	0.00	
Medium										
Non-Lifeline Customer		(16)	(100,232)	0	(562,260,911)	(155,553,848)	(91,273,877)	0.00	0.00	
Large										
Non-Lifeline Customer		(6)	(51,554)	0	(342,020,323)	(2,746,371,311)	(31,518,855)	0.00	0.00	
Very Large										
Non-Lifeline Customer		(2)	(141,040)	0	(627,063,723)	(459,135,372)	(65,606,553)	0.00	0.00	
Extra Large										
Non-Lifeline Customer		0	0	0	0.00	0.00	0.00	0.00	0.00	
GHMS (400 KW)										
Non-Lifeline Customer		0	(2,516)	0	(14,752,523)	(3,332,371)	(1,763,325)	0.00	0.00	
GHMS (2-40 KW)										
Non-Lifeline Customer		0	0	0	0.00	0.00	0.00	0.00	0.00	
TOU		0	3,126	0	13,121.99	34.90	2,181.95	0.00	0.00	
CCP		0	0	0	0.00	0.00	0.00	0.00	0.00	
ECOZONE		0	(420)	0	(1,989,331)	0.00	(269,432)	0.00	0.00	
STA CUSTOMERS		0	0	0	0.00	2.81	0.01	0.00	2.81	
CAVITE ECO ZONE		0	0	0	0.00	0.00	0.00	0.00	0.00	
Adjustments		0	0	0	0.00	0.00	0.00	0.00	0.00	
TOTAL COMMERCIAL		(25)	(489,007)	3,620	(2,786,342,444)	(5,778,545.18)	(777,456,061)	0.00	0.00	P
SUB-TOTAL									0.00	P
INDUSTRIAL										
Non-Lifeline Customer		0	(13,472)	0	(44,682,932)	(31,786,306)	(9,876,560)	0.00	0.00	P
Medium										
Non-Lifeline Customer		0	61,649	0	348,462,777	33,351,145	41,757,677	0.00	0.00	
Large										
Non-Lifeline Customer		(2)	10,092	0	43,586,846	(155,925,490)	(4,225,863)	0.00	0.00	
Very Large										
Non-Lifeline Customer		(1)	(1,258,093)	0	(6,814,779,872)	(220,164,433)	(265,044,383)	1,377,479.89	0.00	
Extra Large										
Non-Lifeline Customer		0	0	0	(747,840,000)	0.00	0.00	0.00	0.00	
SUNPOWER-FAB1		0	0	0	(1,362,457,822)	0.00	0.00	0.00	0.00	
SUNPOWER-FAB2		0	0	0	4,392,539,059	(242,833,000)	(251,087,541)	0.00	0.00	
TOU		0	0	0	0.00	0.00	0.00	0.00	0.00	
CCP		0	218,049	0	2,559,131,035	(174,633,332)	20,693,239	(315,076,800)	0.00	
ECOZONE		0	1,053,960	0	4,462,483,632	396,263,777	(1,256,403,060)	0.00	0.00	
STA CUSTOMERS		0	0	0	0.00	4,780,347,066	0.00	0.00	0.00	
CAVITE ECO ZONE		0	0	0	264,116,339	(1,571,376,527)	0.00	0.00	0.00	
Adjustments		0	0	0	0.00	0.00	0.00	0.00	0.00	
TOTAL INDUSTRIAL		(2)	(42,043)	0	(2,516,652,411)	(2,547,524,011)	(230,194,375)	0.00	0.00	P
SUB-TOTAL									5,832,851.67	P
FLAT STREETLIGHTS										
Non-Lifeline Customer		0	(60,944)	0	(343,164,761)	(65,931,423)	(41,621,377)	0.00	0.00	P
Adjustments		0	0	0	0.00	0.00	0.00	0.00	0.00	
TOTAL FLAT STREETLIGHTS		0	(60,944)	0	(343,164,761)	(65,931,423)	(41,621,377)	0.00	0.00	P
TOTAL PASS THRU NON-CURRENT		(23)	(1,033,862)	16,550	(2,413,028,200)	(3,544,302,833)	(659,449,233)	0.00	5,838,883.34	P
SUB-TOTAL									5,838,883.34	P

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

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METERALD CHARGES NON-CURRENT BILLING	CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED MONTH-HOURS		METERING CHARGE	DISCOUNTS*	CERA	SR CITIZEN SUBSIDY	LIFELINE RATE SUBSIDY	INTER-CLASS CROSS-SUB	TOTAL
			NON-LIFELINE	LIFELINE							
RESIDENTIAL	Regular										
	Non-Lifeline Customer	(5)	(517,019)	14,020	(522,556)	P	(522,556)				
	T O U	0	0	0	0		0				
	Adjustments	0	0	0	0		0				
	TOTAL RESIDENTIAL	(5)	(517,019)	14,020	(522,556)	P	(522,556)				
COMMERCIAL	General Service										
	Non-Lifeline Customer	3	(18,557)	3,020	(19,427)	P	(19,427)				
	Small										
	Non-Lifeline Customer	(4)	(92,200)	0	(92,200)		(92,200)				
	Medium										
	Non-Lifeline Customer	(15)	(106,232)	0	(106,232)		(106,232)				
	Large										
	Non-Lifeline Customer	(6)	(51,554)	0	(51,554)		(51,554)				
	Very Large										
	Non-Lifeline Customer	(2)	(141,640)	0	(141,640)		(141,640)				
	Extra Large										
	Non-Lifeline Customer	0	0	0	0		0				
	GHMS (<40 KW)										
	Non-Lifeline Customer	0	(2,616)	0	(2,616)		(2,616)				
	GHMS (P=40 KW)										
	Non-Lifeline Customer	0	0	0	0		0				
INDUSTRIAL	TOU										
	CCP	0	3,126	0	3,126		3,126				
	ECOZONE	0	0	0	0		0				
	STA CUSTOMERS	0	(430)	0	(430)		(430)				
	CAVITE ECO ZONE	0	0	0	0		0				
	Adjustments	0	0	0	0		0				
	TOTAL COMMERCIAL	(25)	(449,007)	3,020	(445,377)	P	(445,377)				
INDUSTRIAL	Small										
	Non-Lifeline Customer	0	(13,472)	0	(13,472)	P	(13,472)				
	Medium										
	Non-Lifeline Customer	0	61,569	0	61,569		61,569				
	Large										
	Non-Lifeline Customer	(2)	10,032	0	10,032		10,032				
	Very Large										
	Non-Lifeline Customer	(1)	(1,256,093)	0	(1,256,093)		(1,256,093)				
	Extra Large										
	Non-Lifeline Customer	0	0	0	0		0				
	SUNPOWER-FAB1	0	0	0	0		0				
	SUNPOWER-FAB2	0	0	0	0		0				
	TOU	0	0	0	0		0				
	CCP	0	228,049	0	228,049		228,049				
	ECOZONE	0	1,053,900	0	1,053,900		1,053,900				
	STA CUSTOMERS	0	0	0	0		0				
	CAVITE ECO ZONE	0	0	0	0		0				
	Adjustments	0	0	0	0		0				
INDUSTRIAL	TOTAL INDUSTRIAL	(3)	(42,045)	0	(42,045)	P	(42,045)				
	FLAT STREETLIGHTS										
	Non-Lifeline Customer	0	(60,944)	0	(60,944)	P	(60,944)				
	Adjustments	0	0	0	0		0				
	TOTAL FLAT STREETLIGHTS	0	(60,944)	0	(60,944)	P	(60,944)				
	TOTAL MEDICAL NON-CURRENT	(3)	(1,031,802)	18,550	(1,013,312)	P	(1,013,312)				

NPC & IPP'S CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL	P A S S - Y H R O U G H		C H A R G E S		SUB-TOTAL	POWER ACT REDUCTION	TOTAL WPMR ACT
		NON-LIFELINE	LIFELINE		GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH LOAD FACTOR DISCOUNT			
RESIDENTIAL											
Current Billing	4,975,222	644,760,039	108,812,017	753,572,056	P	871,547,723.93	505,135,136.12	0.00	5,590,094,528.56	(10,065,175.03)	5,579,033,353.53
Non-Current Billing	(5)	(517,476)	14,920	(502,556)		(505,050.58)	(209,249.59)	0.00	(3,570,338.77)	5,618.38	(3,564,720.39)
YOU-Current Billing	3,797	6,112,920	1,335	6,114,255		7,073,619.67	4,089,642.75	0.00	42,555,116.80	(81,305.10)	42,473,810.70
YOU-Non-Current Billing	0	(8,480)	0	(8,480)		(41,714.81)	(5,827.43)	0.00	(57,345.39)	40.55	(57,294.84)
VOC / ISC	0	0	0	0		50,902,467.73	0.00	0.00	50,902,467.73	0.00	50,902,467.73
SUB-TOTAL	4,979,014	650,347,003	108,826,272	759,173,275	P	4,331,902,337.58	508,919,601.48	0.00	5,678,938,438.93	(10,140,822.20)	5,668,787,616.73
COMMERCIAL											
Current Billing	436,253	962,453,088	5,840,625	968,093,713		1,270,870,763.22	533,547,860.90	0.00	7,305,869,092.27	0.00	7,305,869,092.27
Non-Current Billing	(25)	(468,087)	3,630	(464,457)		(27,789,343.95)	(237,825.78)	0.00	(1,480,116.34)	0.00	(1,480,116.34)
YOU-Current Billing	24	16,398,460	0	16,398,460		84,093,225.28	6,135,829.34	0.00	106,665,519.31	0.00	106,665,519.31
YOU-Non-Current Billing	0	3,126	0	3,126		19,123.99	38.90	0.00	21,344.84	0.00	21,344.84
CCP-Current Billing	22	23,350,876	0	23,350,876		115,036,311.01	8,177,829.76	0.00	142,850,219.40	0.00	142,850,219.40
CCP-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00
ECOZONE-Current Billing	71	1,797,391	14	1,797,405		1,681,816.93	1,118,088.22	0.00	11,134,593.46	0.00	11,134,593.46
ECOZONE-Non-Current Billing	0	(430)	0	(430)		(1,983.53)	(280.67)	0.00	(2,264.55)	0.00	(2,264.55)
STA CUSTOMERS-Current Billing	4	289,974	0	289,974		1,617,040.01	37,291.55	0.00	2,008,926.83	0.00	2,008,926.83
STA CUSTOMERS-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00
CAVITE ECO ZONE-Current Billing	0	0	0	0		2.81	0.01	0.00	2.81	0.00	2.81
CAVITE ECO ZONE-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00
VOC / ISC	0	0	0	0		4,774,373.81	0.00	0.00	4,774,373.81	0.00	4,774,373.81
SUB-TOTAL	436,348	1,023,803,398	5,844,263	1,029,647,667	P	5,716,533,796.66	548,746,208.95	0.00	7,571,841,691.64	0.00	7,571,841,691.64
INDUSTRIAL											
Current Billing	9,278	364,628,903	0	364,628,903	P	430,044,070.19	199,753,688.84	0.00	2,658,621,350.74	0.00	2,658,621,350.74
Non-Current Billing	(3)	(1,233,904)	0	(1,233,904)		(7,219,251.12)	(216,386.27)	0.00	(5,872,333.80)	0.00	(5,872,333.80)
SUNPOWER-FAB1-Current Billing	1	6,257,200	0	6,257,200		19,929,892.22	4,992,544.79	0.00	24,322,197.01	0.00	24,322,197.01
SUNPOWER-FAB1-Non-Current Billing	0	0	0	0		(1,362,457.82)	0.00	0.00	(1,362,457.82)	0.00	(1,362,457.82)
SUNPOWER-FAB2-Current Billing	1	15,268,275	0	15,268,275		39,148,258.11	14,452,661.85	0.00	56,872,959.47	0.00	56,872,959.47
SUNPOWER-FAB2-Non-Current Billing	0	0	0	0		4,952,930.09	(542,633.60)	0.00	3,598,809.55	0.00	3,598,809.55
YOU-Current Billing	40	10,293,595	0	10,293,595		96,530,735.27	7,237,724.83	0.00	123,167,801.96	0.00	123,167,801.96
YOU-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00
CCP-Current Billing	66	119,296,293	0	119,296,293		549,967,106.04	31,172,869.25	0.00	684,398,380.94	0.00	684,398,380.94
CCP-Non-Current Billing	0	228,049	0	228,049		(2,555,131.05)	(219,075.80)	0.00	(2,135,310.22)	0.00	(2,135,310.22)
ECOZONE-Current Billing	282	219,850,806	0	219,850,806		1,019,286,374.83	52,625,253.22	0.00	1,223,847,741.33	0.00	1,223,847,741.33
ECOZONE-Non-Current Billing	0	1,053,900	0	1,053,900		174,330,110.28	(22,393,997.10)	0.00	3,840,470.59	0.00	3,840,470.59
STA CUSTOMERS-Current Billing	3	13,330,475	0	13,330,475		4,862,483.82	236,389.77	0.00	70,968,638.81	0.00	70,968,638.81
STA CUSTOMERS-Non-Current Billing	0	0	0	0		61,262,920.23	447.62	0.00	4,780,347.06	0.00	4,780,347.06
CAVITE ECO ZONE-Current Billing	1	31,593,512	0	31,593,512		150,260,727.27	27,477,091.86	0.00	177,737,818.93	0.00	177,737,818.93
CAVITE ECO ZONE-Non-Current Billing	0	0	0	0		(1,621,370.52)	0.00	0.00	(1,337,254.13)	0.00	(1,337,254.13)
VOC / ISC	0	0	0	0		1,441,556.26	0.00	0.00	1,441,556.26	0.00	1,441,556.26
SUB-TOTAL	9,669	788,961,105	0	788,961,105	P	3,373,075,141.75	293,832,626.62	0.00	5,027,231,137.12	0.00	5,027,231,137.12
TOTAL	5,025,032	2,463,111,506	114,472,541	2,577,584,047	P	13,981,511,275.99	2,977,486,767.74	0.00	18,279,001,267.69	(10,140,822.20)	18,268,860,445.49
COMMERCIAL (GHUS)											
Current Billing	13,348	22,314,228	0	22,314,228	P	124,254,848.93	14,962,050.51	0.00	168,536,944.97	0.00	168,536,944.97
Non-Current Billing	0	(2,616)	0	(2,616)		(14,732.53)	(1,765.25)	0.00	(19,820.09)	0.00	(19,820.09)
VOC / ISC	0	0	0	0		51,262.37	0.00	0.00	51,262.37	0.00	51,262.37
SUB-TOTAL	13,348	22,311,612	0	22,311,612	P	124,291,378.77	14,960,285.26	0.00	168,518,187.25	0.00	168,518,187.25
FLAT STREETLIGHTS											
Current Billing	4,378	10,984,928	0	10,984,928	P	61,194,743.91	7,367,907.44	0.00	81,396,655.34	0.00	81,396,655.34
Non-Current Billing	0	(60,944)	0	(60,944)		(343,984.76)	(41,621.37)	0.00	(452,537.76)	0.00	(452,537.76)
VOC / ISC	0	0	0	0		36,022.24	0.00	0.00	36,022.24	0.00	36,022.24
SUB-TOTAL	4,378	10,923,984	0	10,923,984	P	60,886,761.40	7,326,286.07	0.00	80,980,139.83	0.00	80,980,139.83
TOTAL	17,726	31,235,596	0	31,235,596	P	185,178,161.17	22,266,571.33	0.00	249,598,527.08	0.00	249,598,527.08
GRAND TOTAL-PASS THRU	5,042,758	2,496,347,102	114,472,541	2,610,819,643	P	14,166,689,437.16	3,019,620,562.32	0.00	18,527,599,794.77	(10,140,822.20)	18,517,458,972.57
ESS NOTE: Figures include Billings and Commissions 01/01/2011											

MERALCO CHARGES

ESS RORL Form Includes Ratings and Comments-01/25/013

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

NPC & IPP'S CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL	P A S S - I T H R O U G H C H A R G E S										SUB-TOTAL	POWER ACT REDUCTION	TOTAL WPMR ACT
		NON-LIFELINE	LIFELINE		GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH LOAD FACTOR DISCOUNT	OTHER DISCOUNT								
RESIDENTIAL																	
Current Billing	4,575,222	644,760,039	106,812,017	753,572,056	P	4,212,415,668.51	871,647,723.93	\$05,135,136.12	0.00	0.00	0.00	0.00	0.00	P	5,589,098,528.56	(10,965,475.03)	5,579,033,353.53
Non-Current Billing	(5)	(517,476)	14,320	(503,156)		(2,755,938.60)	(505,050.58)	(309,349.59)	0.00	0.00	0.00	0.00	0.00		(3,570,338.77)	5,618.38	(3,564,720.39)
YOU-Current Billing	3,797	6,112,920	1,335	6,114,255		31,381,854.75	7,073,619.67	4,099,642.38	0.00	0.00	0.00	0.00	0.00		42,555,116.80	(81,306.10)	42,473,810.70
YOU-Non-Current Billing	0	(8,480)	0	(8,480)		(41,714.81)	(9,793.15)	(5,827.43)	0.00	0.00	0.00	0.00	0.00		(57,335.39)	40.55	(57,294.84)
VOC / ISC	0	0	0	0		50,902,467.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50,902,467.73	0.00	50,902,467.73
SUB-TOTAL	4,579,014	650,347,003	108,828,272	759,175,275	P	4,291,902,337.59	878,106,499.87	\$08,919,601.48	0.00	0.00	0.00	0.00	0.00	P	5,578,928,438.93	(10,140,822.20)	5,568,787,616.73
COMMERCIAL																	
Current Billing	449,601	1,004,767,316	5,640,625	1,010,407,941	P	5,625,705,318.09	1,300,240,807.74	\$48,509,911.42	0.00	0.00	0.00	0.00	0.00	P	7,474,458,037.25	0.00	7,474,458,037.25
Non-Current Billing	(25)	(491,703)	3,630	(488,073)		(2,804,082.48)	1,578,503.47	(274,357.42)	0.00	0.00	0.00	0.00	0.00		(1,499,936.43)	0.00	(1,499,936.43)
YOU-Current Billing	24	16,398,460	0	16,398,460		88,093,225.28	12,436,464.49	6,135,828.34	0.00	0.00	0.00	0.00	0.00		106,665,519.11	0.00	106,665,519.11
YOU-Non-Current Billing	0	3,126	0	3,126		19,123.99	36.90	2,181.95	0.00	0.00	0.00	0.00	0.00		21,344.84	0.00	21,344.84
CCP-Current Billing	22	23,350,876	0	23,350,876		115,036,311.01	19,636,078.63	8,177,829.76	0.00	0.00	0.00	0.00	0.00		142,850,219.40	0.00	142,850,219.40
CCP-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
ECOZONE-Non-Current Billing	71	1,797,391	14	1,797,405		8,334,588.31	1,681,916.53	1,118,088.22	0.00	0.00	0.00	0.00	0.00		11,134,593.46	0.00	11,134,593.46
ECOZONE-Current Billing	(430)	(430)	0	(430)		(1,983.93)	0.00	(280.62)	0.00	0.00	0.00	0.00	0.00		(2,264.55)	0.00	(2,264.55)
STA CUSTOMERS-Non-Current Billing	4	289,974	0	289,974		1,617,040.01	364,595.27	37,291.55	0.00	0.00	0.00	0.00	0.00		2,008,926.83	0.00	2,008,926.83
STA CUSTOMERS-Current Billing	0	0	0	0		(0.01)	2.31	0.01	0.00	0.00	0.00	0.00	0.00		2.81	0.00	2.81
CAVITE ECO ZONE-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CAVITE ECO ZONE-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
VOC / ISC	0	0	0	0		4,825,636.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00		4,825,636.18	0.00	4,825,636.18
SUB-TOTAL	449,697	1,046,115,010	5,644,269	1,051,759,279	P	5,840,825,176.44	1,335,828,408.25	\$63,706,494.21	0.00	0.00	0.00	0.00	0.00	P	7,740,460,078.89	0.00	7,740,460,078.89
INDUSTRIAL																	
Current Billing	9,278	364,628,903	0	364,628,903	P	2,032,332,259.11	430,044,076.19	\$99,753,688.94	0.00	0.00	0.00	0.00	0.00	P	2,658,621,350.74	0.00	2,658,621,350.74
Non-Current Billing	(3)	(1,239,904)	0	(1,239,904)		(7,219,251.12)	55,823.79	(236,386.27)	0.00	0.00	0.00	0.00	0.00		(5,822,333.80)	0.00	(5,822,333.80)
SUNPOWER-FAB1-Current Billing	1	6,257,200	0	6,257,200		19,329,652.22	4,992,544.79	0.00	0.00	0.00	0.00	0.00	0.00		24,322,197.01	0.00	24,322,197.01
SUNPOWER-FAB1-Non-Current Billing	0	0	0	0		(1,362,457.92)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		(1,362,457.92)	0.00	(1,362,457.92)
SUNPOWER-FAB2-Current Billing	1	15,268,275	0	15,268,275		29,148,258.11	14,462,863.85	3,271,937.51	0.00	0.00	0.00	0.00	0.00		56,872,959.47	0.00	56,872,959.47
SUNPOWER-FAB2-Non-Current Billing	0	0	0	0		4,392,530.09	(542,633.00)	(251,087.54)	0.00	0.00	0.00	0.00	0.00		3,598,809.55	0.00	3,598,809.55
YOU-Current Billing	40	18,293,595	0	18,293,595		96,530,735.27	19,708,358.66	7,237,724.83	0.00	0.00	0.00	0.00	0.00		123,187,601.96	0.00	123,187,601.96
YOU-Non-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CCP-Current Billing	66	119,296,293	0	119,296,293		549,967,106.04	109,560,737.35	31,172,859.25	0.00	0.00	0.00	0.00	0.00		684,398,380.94	0.00	684,398,380.94
CCP-Non-Current Billing	0	228,049	0	228,049		2,559,131.05	(124,633.32)	20,889.28	0.00	0.00	0.00	0.00	0.00		2,135,310.22	0.00	2,135,310.22
COZONE-Non-Current Billing	282	219,650,806	0	219,650,806		1,019,286,374.83	174,330,110.38	52,625,253.22	0.00	0.00	0.00	0.00	0.00		1,223,847,741.33	0.00	1,223,847,741.33
COZONE-Current Billing	0	1,053,900	0	1,053,900		4,462,483.82	0.00	236,399.77	0.00	0.00	0.00	0.00	0.00		3,840,470.59	0.00	3,840,470.59
STA CUSTOMERS-Non-Current Billing	3	13,330,475	0	13,330,475		61,262,920.23	9,705,270.96	447.62	0.00	0.00	0.00	0.00	0.00		70,968,638.81	0.00	70,968,638.81
STA CUSTOMERS-Current Billing	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00
CAVITE ECO ZONE-Non-Current Billing	1	31,993,512	0	31,993,512		150,260,727.27	4,780,347.06	0.00	0.00	0.00	0.00	0.00	0.00		177,737,818.93	0.00	177,737,818.93
CAVITE ECO ZONE-Current Billing	0	0	0	0		284,116.39	27,477,091.66	0.00	0.00	0.00	0.00	0.00	0.00		(1,337,254.13)	0.00	(1,337,254.13)
VOC / ISC	0	0	0	0		1,441,556.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1,441,556.26	0.00	1,441,556.26
SUB-TOTAL	9,669	788,961,105	0	788,961,105	P	3,973,075,141.75	792,818,581.84	\$83,832,626.52	0.00	0.00	0.00	0.00	0.00	P	5,027,231,137.12	0.00	5,027,231,137.12
FLAT STREETLIGHTS																	
Current Billing	4,378	10,994,928	0	10,994,928	P	61,194,743.91	12,834,003.99	7,367,907.44	0.00	0.00	0.00	0.00	0.00	P	81,396,655.34	0.00	81,396,655.34
Non-Current Billing	0	(60,944)	0	(60,944)		(343,964.76)	(66,331.63)	(41,621.37)	0.00	0.00	0.00	0.00	0.00		(452,537.76)	0.00	(452,537.76)
VOC / ISC	0	0	0	0		36,022.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00		36,022.24	0.00	36,022.24
SUB-TOTAL	4,378	10,933,984	0	10,933,984	P	60,866,781.40	12,767,672.36	7,326,286.07	0.00	0.00	0.00	0.00	0.00	P	80,960,139.83	0.00	80,960,139.83
GRAND TOTAL	5,042,758	2,496,347,102	114,472,541	2,610,819,643	P	14,166,669,437.16	3,019,620,562.32	1,373,785,008.38	0.00	0.00	0.00	0.00	0.00	P	18,517,458,972.57	(10,140,822.20)	18,507,318,150.37

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

MINERALCO CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KWH/WHY-HOURS		TOTAL	DISTRIBUTION CHARGE	SUPPLY CHARGE	METERING CHARGE	M E R C O	DISCOUNTS*	CERA	SR CITIZEN SUBSIDY	LIFELINE RATE SUBSIDY	INTER-CLASS CROSS-SUB	SUB-TOTAL	GRAND TOTAL REVENUE	
		NON-LIFELINE	LIFELINE													
RESIDENTIAL																
Current Billing	4,575,222	644,760,039	108,812,017	753,572,056	P	1,178,921,838.32	298,866,680.49		27.95		(64,345.63)	(244,860,048.10)	7,761,822.59	P	1,734,783,637.88	7,313,816,591.41
Non-Current Billing	(5)	(517,476)	14,920	(502,556)		(1,070,162.58)	(183,016.98)		0.00	(4,068.71)	(157.49)	(163,017.86)	(3,580.52)		(1,692,902.10)	(5,257,822.49)
TOU-Current Billing	3,797	6,112,920	1,335	6,114,255		14,102,927.81	2,261,180.26		0.00	0.00	611.30	62,976.75	62,976.75		20,725,785.53	63,198,597.23
TOU-Non-Current Billing	0	(8,480)	0	(8,480)		(19,585.44)	(3,107.07)		0.00	0.00	0.00	(1,127.60)	(67.35)		(28,636.11)	(85,930.55)
VOC / ISC	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	50,802,467.23
SUB-TOTAL	4,579,014	650,247,003	108,826,272	759,175,275	P	1,181,935,018.11	300,941,704.70		27.95	(4,068.71)	(83,892.87)	(244,316,967.28)	7,821,151.51	P	1,753,787,856.20	7,422,575,502.93
COMMERCIAL																
Current Billing	449,601	1,004,767,216	5,640,625	1,010,407,841	P	1,120,456,101.47	90,557,559.56		(1,977,012.35)	(68,776.20)	555.50	133,789,960.77	10,410,102.80	P	1,486,014,408.75	8,940,170,445.99
Non-Current Billing	(25)	(491,703)	3,630	(488,073)		1,183,037.18	77,106.71		0.00	0.00	(249.34)	(53,446.94)	(4,725.51)		1,456,344.15	(43,592.28)
TOU-Current Billing	24	16,398,460	0	16,398,460		6,444,662.81	204,975.60		0.00	0.00	1,639.85	2,190,813.00	168,904.14		9,412,949.14	116,078,468.25
TOU-Non-Current Billing	0	3,126	0	3,126		322.55	0.00		0.00	0.00	0.31	429.28	32.20		814.58	22,159.42
CCP-Current Billing	22	23,350,876	0	23,350,876		9,814,319.20	321,786.74		0.00	0.00	2,335.06	3,123,749.57	240,514.02		13,905,257.20	156,655,476.60
CCP-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
ECOZONE-Current Billing	71	1,797,391	14	1,797,405		1,745,089.25	71,250.19		0.00	0.00	179.75	240,134.38	18,513.28		2,146,417.48	13,281,010.94
ECOZONE-Non-Current Billing	(430)	(430)	0	(430)		(213.59)	0.00		0.00	0.00	(0.04)	(50.91)	(4.43)		(276.97)	(2,541.52)
STA CUSTOMERS-Current Billing	4	289,974	0	289,974		219,019.73	5,995.00		0.00	0.00	29.01	38,740.53	2,966.73		272,786.00	2,381,712.83
STA CUSTOMERS-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
CAVITE ECO ZONE-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
CAVITE ECO ZONE-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
VOC / ISC	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
SUB-TOTAL	449,607	1,046,115,010	5,644,269	1,051,759,279	P	1,139,864,338.60	91,238,633.79		(1,977,075.33)	(34,510.57)	4,390.13	139,317,418.67	10,836,223.43	P	1,493,108,700.32	9,233,568,779.21
INDUSTRIAL																
Current Billing	9,278	364,628,903	0	364,628,903	P	320,804,353.14	13,128,134.59		(588,674.20)	77.55	35,828.22	48,759,532.40	3,758,421.85	P	409,163,392.24	3,067,764,742.99
Non-Current Billing	(3)	(1,239,904)	0	(1,239,904)		(555,525.73)	(16,946.26)		0.00	150.06	429.01	(171,775.92)	(12,771.01)		(773,013.26)	(6,595,347.06)
SUNPOWER-FAB1-Current Billing	1	6,257,200	0	6,257,200		1,116,180.51	540.44		0.00	0.00	548.44	839,680.23	0.00		1,958,064.94	26,280,251.95
SUNPOWER-FAB1-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
SUNPOWER-FAB2-Current Billing	1	15,268,275	0	15,268,275		2,755,090.60	2,677.31		0.00	0.00	1,338.87	2,049,314.57	0.00		(21,889.82)	11,284,347.64
SUNPOWER-FAB2-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
TOU-Current Billing	40	18,293,595	0	18,293,595		11,075,451.85	514,782.79		0.00	0.00	1,829.36	(50,217.86)	0.00		(50,217.86)	51,882,319.68
TOU-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
CCP-Current Billing	66	119,296,203	0	119,296,203		50,633,386.09	897,801.74		(5,982,474.40)	0.00	11,812.09	15,937,209.38	1,228,751.82		14,510,663.82	137,698,265.58
CCP-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
ECOZONE-Current Billing	282	219,850,806	0	219,850,806		562,275.02	9,928.00		0.00	0.00	22.80	31,242.71	2,348.90		63,663,424.94	749,061,805.88
ECOZONE-Non-Current Billing	0	1,053,900	0	1,053,900		89,448,963.94	1,971,599.52		(4,411,790.00)	0.00	23,337.45	29,382,336.32	2,264,862.28		815,028.44	2,750,338.66
STA CUSTOMERS-Current Billing	3	13,330,475	0	13,330,475		38,020.50	0.00		0.00	0.00	(524.26)	144,384.30	10,855.17		120,566,754.65	1,344,404,495.98
STA CUSTOMERS-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
CAVITE ECO ZONE-Current Billing	1	31,993,512	0	31,993,512		3,407,642.28	13,006.00		0.00	0.00	3,199.35	4,274,333.17	0.00		4,033,206.30	41,033,206.30
CAVITE ECO ZONE-Non-Current Billing	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	0.00
VOC / ISC	0	0	0	0		0.00	0.00		0.00	0.00	0.00	(120,749.46)	0.00		(120,749.46)	185,449,702.73
SUB-TOTAL	9,669	788,361,105	0	788,361,105	P	489,335,360.62	16,654,547.11		(10,382,938.60)	227.60	77,721.95	102,476,843.27	7,440,356.03	P	822,374,801.14	1,441,556.26
FLAT STREETLIGHTS																
Current Billing	4,378	10,984,928	0	10,984,928	P	23,397,903.26	7,649,450.20		0.00	0.00	1,098.67	1,467,512.88	112,518.45	P	32,868,583.56	114,065,238.50
Non-Current Billing	0	(60,944)	0	(60,944)		(102,355.51)	(47,317.54)		0.00	0.00	(6.07)	(6,143.90)	(659.76)		(156,482.78)	(811,020.54)
VOC / ISC	0	0	0	0		0.00	0.00		0.00	0.00	0.00	0.00	0.00		0.00	36,022.24
SUB-TOTAL	4,378	10,923,984	0	10,923,984	P	23,295,547.65	7,602,132.66		0.00	0.00	1,092.60	1,459,468.98	111,858.69	P	32,712,100.78	113,450,240.61
GRAND TOTAL	5,042,768	2,496,347,102	114,472,541	2,610,819,643	P	2,844,430,265.18	635,649,744.16		(12,959,985.98)	(38,151.68)	(688.19)	(62,216.36)	26,209,659.66	P	3,901,681,488.44	22,419,140,461.00

NPC & IPP'S CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED KILOWATT-HOURS		TOTAL	P A S S - T H R O U G H C H A R G E S					SUB-TOTAL	POWER ACT REDUCTION	TOTAL W/PPWR ACT
		NON-LIFELINE	LIFELINE		GENERATION CHARGE	TRANSMISSION CHARGE	SYSTEM LOSS CHARGE	HIGH LOAD FACTOR DISCOUNT	OTHER DISCOUNT			
RESIDENTIAL												
Current Billing	4,575,222	644,760,039	108,812,017	753,572,056	P	4,212,415,668.51	871,547,723.93	505,135,136.12	0.00	0.00	P	5,589,098,528.56
Non-Current Billing	(5)	(517,476)	14,920	(502,556)		(2,755,938.60)	(605,050.58)	(309,249.59)	0.00	0.00		(3,570,338.77)
SUB-TOTAL	4,575,217	644,242,563	108,826,937	753,069,500	P	4,209,659,729.91	871,042,673.35	504,825,786.53	0.00	0.00	P	5,585,528,189.79
COMMERCIAL												
Current Billing	449,601	1,004,767,316	5,640,625	1,010,407,941	P	6,625,705,318.08	1,300,240,807.74	548,509,911.42	0.00	0.00	P	7,474,456,037.25
Non-Current Billing	(25)	(491,703)	3,630	(488,073)		(2,604,082.48)	1,578,903.47	(274,357.42)	0.00	0.00		(1,499,936.43)
SUB-TOTAL	449,576	1,004,275,613	5,644,255	1,009,919,868	P	5,622,901,235.60	1,301,819,311.22	548,235,554.00	0.00	0.00	P	7,472,956,100.82
INDUSTRIAL												
Current Billing	9,278	364,628,903	0	364,628,903	P	2,032,332,259.11	430,044,070.19	199,753,688.94	0.00	0.00	P	2,658,621,350.74
Non-Current Billing	(3)	(1,239,504)	0	(1,239,904)		(7,219,251.12)	55,823.75	(236,386.27)	0.00	0.00		(5,822,333.80)
SUB-TOTAL	9,275	363,389,000	0	363,389,000	P	2,025,113,007.99	430,089,893.97	199,517,302.67	0.00	0.00	P	2,652,799,016.94
FLAT STREETLIGHTS												
Current Billing	4,378	10,984,928	0	10,984,928	P	61,194,743.91	12,834,003.89	7,367,907.44	0.00	0.00	P	81,396,655.34
Non-Current Billing	0	(60,944)	0	(60,944)		(243,984.76)	(66,931.83)	(41,621.37)	0.00	0.00		(452,537.76)
SUB-TOTAL	4,378	10,923,984	0	10,923,984	P	60,950,759.16	12,767,072.36	7,326,286.07	0.00	0.00	P	80,944,117.59
TOU												
Current Billing	3,861	40,799,621	1,335	40,800,956	P	215,963,224.47	39,205,688.57	17,469,551.07	0.00	0.00	P	273,272,247.31
Non-Current Billing	(1)	(1,239,504)	0	(1,239,504)		(7,219,251.12)	55,823.75	(236,386.27)	0.00	0.00		(5,822,333.80)
SUB-TOTAL	3,860	40,798,387	1,335	40,799,782	P	208,743,973.35	39,261,512.34	17,233,164.80	0.00	0.00	P	267,450,913.51
TOTAL												
Current Billing	5,042,307	2,063,630,780	114,472,527	2,178,103,307	P	12,134,507,957.13	2,654,937,639.47	1,277,374,480.34	0.00	0.00	P	16,064,589,672.44
Non-Current Billing	(1)	(1,239,504)	0	(1,239,504)		(7,219,251.12)	55,823.75	(236,386.27)	0.00	0.00		(5,822,333.80)
SUB-TOTAL	5,041,306	2,062,391,276	114,472,527	2,176,863,753	P	12,127,288,706.01	2,653,981,815.74	1,277,138,094.07	0.00	0.00	P	16,058,767,338.64
RA 9135												
SUNPOWER-FAB1	1	6,257,200	0	6,257,200	P	17,867,194.40	4,992,544.79	0.00	0.00	0.00	(10,059,556.65)	(10,059,556.65)
SUNPOWER-FAB2	1	15,268,275	0	15,268,275	P	43,540,786.20	13,910,230.85	0.00	0.00	0.00	0.00	22,959,739.19
CCP	88	142,875,218	0	142,875,218	P	667,581,546.10	123,072,182.66	39,372,988.30	0.00	0.00	0.00	60,471,769.02
ECOZONE	353	222,701,667	14	222,715,681	P	1,032,481,463.03	176,012,037.31	53,979,450.59	0.00	0.00	0.00	829,383,910.56
STA CUSTOMERS	7	13,620,449	0	13,620,449	P	62,879,960.23	14,840,216.10	37,739.16	0.00	0.00	0.00	1,238,820,540.83
CAVITE ECO ZONE	1	31,893,512	0	31,893,512	P	150,544,843.66	25,855,721.14	0.00	0.00	0.00	0.00	77,757,915.51
VOC / ISC	0	0	0	0		57,205,682.41	0.00	0.00	0.00	0.00	0.00	176,400,564.80
SUB-TOTAL	451	432,716,321	14	432,730,335	P	2,032,181,480.03	364,682,922.65	96,410,528.05	0.00	0.00	P	2,452,940,565.67
GRAND TOTAL												
Current Billing	5,042,758	2,486,347,102	114,472,541	2,600,819,643	P	14,166,689,437.16	3,019,620,562.12	1,373,785,008.38	0.00	0.00	P	18,557,589,794.77
Non-Current Billing	(1)	(1,239,504)	0	(1,239,504)		(7,219,251.12)	55,823.75	(236,386.27)	0.00	0.00		(5,822,333.80)
SUB-TOTAL	5,041,757	2,485,107,598	114,472,541	2,600,080,141	P	14,159,470,186.04	3,019,564,738.33	1,373,548,622.11	0.00	0.00	P	18,551,450,972.57

ELECTRIC SALES STATISTICS REPORT
FOR THE MONTH OF DECEMBER 2011

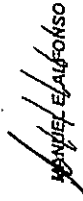
NEPALCO CHARGES

CUSTOMER CATEGORY	NUMBER OF BILLS	REGISTERED - KILOWATT-HOURS		TOTAL		DISTRIBUTION CHARGE	SUPPLY CHARGE	METERING CHARGE	M DISCOUNTS*	R CERA	O SR CITIZEN SUBSIDY	LIFELINE RATE SUBSIDY	INTER-CLASS CROSS-SUB	SUB-TOTAL	GRAND TOTAL REVENUE	
		NON-LIFELINE	LIFELINE													
RESIDENTIAL Current Billing Non-Current Billing	4,575,222	644,760,039	104,812,017	753,572,056	P	1,178,931,838.32	494,277,662.46	294,866,640.49	27.95	0.00	(84,345.83)	(244,960,040.10)	7,761,822.59	P	1,754,783,637.88	7,322,882,166.44
	(5)	(517,476)	14,920	(502,556)		(1,070,162.56)	(282,895.94)	(183,018.98)	0.00	(4,068.71)	(157.49)	(169,017.88)	(3,580.52)		(1,892,902.10)	(5,263,240.87)
	4,575,217	644,242,563	108,826,937	753,069,500	P	1,177,851,875.74	494,014,766.52	294,683,661.51	27.95	(4,068.71)	(84,503.32)	(245,129,065.98)	7,758,242.07	P	1,733,090,735.78	7,318,618,925.57
COMMERCIAL Current Billing Non-Current Billing	449,601	1,004,767,216	5,640,625	1,010,407,841	P	1,120,458,101.47	112,844,817.21	90,557,559.58	(1,977,012.36)	(68,776.20)	555.50	133,789,060.77	10,410,102.80	P	1,466,014,408.75	8,940,470,445.99
	(25)	(491,703)	3,630	(468,073)		1,183,037.18	232,521.18	77,106.71	(62.97)	34,285.83	(349.54)	(65,448.94)	(4,728.31)		1,458,344.15	(43,592.28)
	449,576	1,004,275,513	5,644,255	1,009,919,868	P	1,121,641,338.65	113,077,338.39	90,634,666.26	(1,977,075.33)	(64,510.57)	206.17	133,723,611.84	10,405,377.49	P	1,467,470,752.90	8,940,476,853.71
INDUSTRIAL Current Billing Non-Current Billing	9,278	364,628,903	0	364,628,903	P	330,804,553.14	13,266,118.89	13,134,134.89	(588,674.20)	77.35	35,828.22	48,758,532.40	3,758,421.85	P	409,163,392.24	3,067,794,742.99
	(3)	(1,239,904)	0	(1,239,904)		(555,525.73)	(16,346.26)	(16,576.40)	0.00	150.05	429.01	(171,773.92)	(12,771.01)		(773,013.26)	(6,595,347.06)
	9,275	363,389,000	0	363,389,000	P	330,249,427.41	13,249,172.43	13,111,559.19	(588,674.20)	227.60	36,257.23	48,686,750.48	3,745,650.84	P	408,390,378.98	3,061,189,395.92
FLAT STREETLIGHTS Current Billing Non-Current Billing	4,378	10,384,928	0	10,384,928	P	23,397,903.26	7,689,450.20	0.00	0.00	0.00	1,098.67	1,467,612.88	112,518.45	P	32,669,583.56	114,065,238.90
	0	(60,944)	0	(60,944)		(102,355.51)	(47,217.54)	0.00	0.00	0.00	(6.07)	(3,143.90)	(659.76)		(158,482.78)	(611,020.54)
	4,378	10,323,984	0	10,323,984	P	23,295,547.75	7,642,132.66	0.00	0.00	0.00	1,092.60	1,459,468.93	111,858.69	P	32,510,100.78	113,454,218.37
TOU TOTAL	3,861	40,799,521	1,335	40,800,956	P	31,601,779.59	4,395,994.06	2,751,110.09	0.00	0.00	4,079.97	5,448,364.25	420,248.80	P	44,621,577.76	316,912,559.52
	5,042,307	2,063,630,780	114,472,527	2,178,103,307	P	2,484,639,569.24	632,379,404.06	405,180,997.05	(2,565,721.54)	(38,351.68)	(42,867.35)	(55,910,862.44)	22,441,378.90	P	3,686,083,546.20	19,750,601,953.10
	0	0	0	0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	(10,059,556.65)
RA 9135 SUNPOWER-FAB1 SUNPOWER-FAB2 CCP ECOZONE	1	6,267,200	0	6,267,200		1,116,150.51	1,097.32	548.44	0.00	0.00	548.44	817,790.41	0.00		1,936,175.12	24,895,914.31
	88	142,875,218	0	142,875,218		2,755,090.80	2,677.31	1,338.87	0.00	0.00	1,338.87	1,998,696.71	0.00		4,759,142.36	65,230,311.38
	353	222,701,667	14	222,715,681		61,009,360.30	1,200,282.32	1,277,935.56	(5,982,474.40)	0.00	14,169.98	19,093,201.66	1,471,614.75		78,003,710.57	907,467,621.14
STA CUSTOMERS CAVITE ECO ZONE VOC / ISC	7	13,620,449	0	13,620,449		91,231,860.09	2,042,810.15	1,969,435.31	(4,411,790.00)	0.00	22,892.90	29,746,796.09	2,293,628.30		122,695,620.86	1,361,716,171.69
	1	31,993,512	0	31,993,512		269,532.16	9,770.00	9,810.00	0.00	0.00	29.62	39,557.43	3,049.71		332,148.98	78,090,064.49
	0	0	0	0		3,407,642.28	13,703.00	13,006.00	0.00	0.00	3,199.35	4,152,543.71	0.00		7,391,134.34	183,981,698.14
SUB-TOTAL	451	432,716,321	14	432,730,335	P	159,790,695.95	3,270,340.10	3,272,074.60	(10,394,364.40)	0.00	42,170.16	55,848,626.07	3,768,290.76	P	215,597,542.23	2,668,538,507.51
	5,042,758	2,496,347,102	114,472,541	2,610,819,643	P	2,844,430,205.19	635,649,744.16	408,453,071.65	(12,959,985.98)	(38,351.68)	(688.19)	(62,236.34)	26,209,669.66	P	3,901,681,488.44	22,419,140,461.00

Prepared by:


RAFAEL C. MATEO

Checked & Noted by:


RAFAEL E. ALFONSO



ORTIGAS AVENUE, PASIG CITY
0300 PHILIPPINES

ANNEX " G "

SECRETARY'S CERTIFICATE

I, WILLIAM S. PAMINTUAN, a duly elected, qualified and incumbent Assistant Corporate Secretary of the Manila Electric Company (MERALCO), a corporation duly organized and existing under and by virtue of the laws of the Philippines, do hereby certify that:

At the regular meeting of the Board of Directors of the Company duly convened and held on February 23, 2015, at which meeting a quorum was present, acted throughout and voted, the following resolution amending the resolution of the Board on January 27, 2014 on the same subject, was approved and that said amendatory resolution is in full force and effect on the date hereof:

"RESOLVED, that the Board of Directors of the Manila Electric Company (MERALCO) authorize, as it hereby authorizes, Messrs. MANUEL V. PANGILINAN, Chairman, OSCAR S. REYES, President & Chief Executive Officer, SIMEON KEN R. FERRER, Corporate Secretary, ALFREDO S. PANLILIO, Senior Vice President, Head, Customer Retail Services and Head, Corporate Communication, RAMON B. SEGISMUNDO, Senior Vice President & Head, Human Resources & Corporate Services, ROBERTO R. ALMAZORA, Senior Vice President, RAFAEL L. ANDRADA, First Vice President & Treasurer, RUBEN B. BENOSA, First Vice President & Head, Corporate Logistics, Ms. IVANNA G. DELA PEÑA, First Vice President & Head, Regulatory Management Office, WILLIAM S. PAMINTUAN, First Vice President, Assistant Corporate Secretary, Compliance Officer and Head, Legal and Corporate Governance, RONNIE L. APEROCHO, First Vice President & Head, Networks, MARTHYN S. CUAN, Vice President & Head, Corporate Information and Technology, JOSE RONALD V. VALLES, Vice President and Head, Regulatory Affairs, MARIA ZARAH R. VILLANUEVA-CASTRO, Senior Assistant Vice President & Head, Corporate Legal Services, HORATIO ENRICO M. BONA, Assistant Vice President & Head, Litigation Team 2, RAUL G. CORALDE, Assistant Vice President & Head, Litigation Team 1, MICHELLE O. DELOS SANTOS-BONA, Assistant Vice President & Head, Legal Operations Support, EUGENE JUDE DENIS GERARD E. ALABANZA, Senior Manager & Head, Litigation Team 3, CORNELIO MANUEL C. DICCION, Manager & Legal Counsel, and any lawyer or employee of MERALCO that any of them may designate, name or appoint:

- (1) to represent the Company, in the institution, prosecution, and defense of any claim, complaint, action, proceeding, petition, application, protest, suit, or case, for or against the Company, before any court, prosecutor's office, regulatory, quasi-judicial, or administrative body, agency, or office of the national or any local government;
- (2) to sign, execute, and deliver in connection therewith the necessary or appropriate complaint, petition, application, position paper, memorandum, all types of pleadings and motions, verifications, affidavit-complaint, counter-affidavit, affidavit of merit, affidavit of desistance, affidavit of witness, and all other affidavits of whatever nature, certificate of non-forum shopping,

powers of attorney, certifications, and all other instruments as may be necessary or proper;

- (3) to represent the Company or to designate, name, and appoint a representative or an attorney-in-fact in behalf of the company during the investigation, inquest, preliminary investigation, preliminary conference, pre-trial, mediation, conciliation, arbitration, trial, execution, and all other stages of or incidents related to the case, proceeding or action; to negotiate, enter into, and agree to an amicable settlement, compromise agreement, plea bargaining, admissions or stipulations of fact or documents, simplification of issues, limitation on the number of witnesses, alternative modes of dispute resolution, withdrawal, dismissal or waiver of claim or action; and to perform and execute any and all actions or deeds as may aid in the prompt disposition of such cases, proceedings, or actions filed in behalf of or against the Company;

"RESOLVED, FURTHER, that any previous resolution of the Board of Directors on the same subject matter that is inconsistent herewith shall be deemed terminated, superseded and revoked."

Pursuant to the above resolutions, it is hereby certified that MERALCO is authorized to file the Application, entitled "IN THE MATTER OF THE APPLICATION TO CONFIRM THE GENERATION RATE OVER/UNDER RECOVERY (GOUR) FOR SPECIAL PROGRAMS COVERING THE PERIOD MARCH 2007 TO DECEMBER 2011, AND FOR AUTHORITY TO RECOVER CONFIRMED GOUR, WITH PRAYER FOR PROVISIONAL AUTHORITY," with the Energy Regulatory Commission (ERC), and that Ms. Ivanna G. dela Peña, First Vice President and Head, Regulatory Management, is an authorized representative and signatory of the Company with respect to the aforesaid Application.

WITNESS THE SIGNATURE of the undersigned as such officer of the Company and its corporate seal hereunto affixed on this JAN 15 day of January 2016.


WILLIAM S. PAMINTUAN
Assistant Corporate Secretary

SUBSCRIBED AND SWORN to before me this JAN 15 day of January 2016, affiant exhibited to me his Taxpayer Identification Number (TIN) 146-473-562, issued by the Bureau of Internal Revenue (BIR) as his competent evidence of identity.

Doc. No. 122;
Page No. 26;
Book No. IV;
Series of 2016.


ATTY. CARMEN GRACE S. RAMOS
NOTARY PUBLIC
Pasig, Pateros, Taguig & San Juan
Issued on July 13, 2015 at Pasig City
until December 31, 2016
Roll No. 55945; IBP No. 1023723; 1-8-16 RSM Chapter
PTR No. 642392; 03/26/15; Pasig City
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

A broader look at today's business

) S.S.

I, **JENNY J. NAMANG** legal age, Filipino and residing at c/o **BUSINESSMIRROR PUBLISHING., INC.** 3/F Dominga Bldg. III Annex, 2113 Chino Roces corner Dela Rosa Streets, Makati City Philippines. after having been duly sworn to in accordance with the law, hereby declare and testify.

That I am the **Credit & Collection of BUSINESS MIRROR**, a newspaper which is published in English, edited and printed in Metro Manila, and circulated nationwide from Monday to Sunday with editorial and business address at 3/F Dominga Bldg., 2113 Chino Roces Sts. cor. Dela Rosa Street Makati City.

APPLICANT/PETITIONER

ERC-MANILA ELECTRIC COMPANY (MERALCO)
(Application)

text of which could be read/deed as follows:

AS PER ATTACHED
has been published in **Business Mirror** in January 19,
2016.

AFFIANT FURTHER SAYETH NAUGHT
Manila, Philippines

JENNY J. NAMANG
Affiant

SUBSCRIBED and SWORN to before-me this
 _____ day of _____, 2016 at Makati
 Philippines.

Affiant exhibited to me her TIN ID No. 297-257-600-000 issued 08-17-10 & SSS ID No. 09-3027971-0 with picture.

Doc.No. 74
Page No. 16
Book No. 135
Series of 2016.

ATTY. DWIGHT M. GALARRITA
NOTARY PUBLIC

APPOINTMENT NO. M-264 MAKATI CITY
UNTIL DECEMBER 31, 2016

UNTIL DECEMBER 31, 2013
PTR NO. 1754217/01-07-2016/MAKATI CITY
IBP NO. 0983807/01-06-2016/QUEZON CITY
MCLE COMPLIANCE NO. IV-0021190/07-09-2013
ROLL NO. 42425

11. In computing the GUR, the formula contained in Resolution No. 16, Series of 2009 Recoveries in generation cost PHP250,658,295.28 for the period co 2011. The computation details of the are shown in the ANNEX "A" to heretof.

12. Considering the delay in costs subject of the instant Applicant, neutral position of herein Applicant, charges are proposed as follows:

- In January 2009, a lower GR kWh was implemented by NE high as 18.63 centavos per kWh in 2008.
- In March 2009, an increase Rates was implemented by N
- In March 2010, NPC starte Cost Adjustment of Fuel (FPPCA) and Foreign Exch
- NPC Incremental Currency (ICERA) refund ended in May

9. Generation charge over/under result of the lag in the recovery of generation billing month is based on the previous month. Accordingly, the generation cost of the current month recovers in the current month, which is the basis of previous month's cost, and 10. The bulk of the under recovery in 2011. This was due to the increases from the National Power Corporation following events:

TOTAL	
January-December 2011	
May 2007-December 2010	

GENERATION CHARGES (UN)
(SPECIAL PROGI)
IN PASS-THROUGH

6. In relation to the foregoing, the Commission has established a systematized confirmation of approved generation cost adjustments implemented (US) and the true-up of approved generation Customers (Customer Choice program Customers) to ensure, among other things, an efficient and transparent program hereof in an efficient and transparent program.

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Turning Points GLOBAL AGENDA 2016

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the Philippines

BusinessMirror

A broader look at today's business

■ Tuesday, January 19, 2016 Vol. 11 No. 103

P25.00 NATIONWIDE | 5 SECTIONS 32 PAGES | 7 DAYS A WEEK

Belmonte: 'Sister bill' holds

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Republic of the Philippines
ENERGY REGULATORY COMMISSION
Ortigas Avenue, Pasig City

IN THE MATTER OF THE
APPLICATION TO CONFIRM
THE GENERATION RATE
OVER/UNDER RECOVERY
(GOUR) FOR SPECIAL
PROGRAMS COVERING THE
PERIOD MARCH 2007 TO
DECEMBER 2011, AND FOR
AUTHORITY TO RECOVER
CONFIRMED GOUR, WITH
PRAYER FOR PROVISIONAL
AUTHORITY,

ERC CASE NO. _____ CF

MANILA ELECTRIC
COMPANY (MERALCO),
Applicant.

x-----x
APPLICATION

Applicant, MANILA ELECTRIC COMPANY ("MERALCO"), by
counsel, and to this Honorable Commission most respectfully states:
THAT—

1. MERALCO is a private corporation existing under the
laws of the Republic of the Philippines, with principal office located at
Lopez Building, Ortigas Avenue, Barangay Ugong, Pasig City. It may
be served with notices and other processes of this Honorable
Commission at its principal office address or through its counsel at
the address indicated herein.

2. Pursuant to Republic Act No. 9209, MERALCO was
granted a legislative franchise to operate and maintain a distribution
system in the cities/municipalities of Metro Manila, Bulacan, Cavite
and Rizal and certain cities/municipalities/barangays in Batangas,
Laguna, Quezon and Pampanga and is authorized to charge all its
customers for their electric consumption at the rates approved by the
Honorable Commission.

3. Section 25 of Republic Act No. 9136, otherwise known as
the Electric Power Industry Reform Act of 2001 (EPIRA), allows
Distribution Utilities (DUs), such as Applicant, to charge for the supply
of electricity to its customers based on the principle of full recovery of
prudent and reasonable economic costs incurred, which includes
pass-through charges like generation rates.

4. On 01 June 2015, the Honorable Commission rendered
separate Decisions for ERC Case No. 2011-010¹ and ERC Case No.
2012-039 RC², which both state that:

"[t]he Consolidated Rules pertain only to the
confirmation of pass through charges imposed upon
regular customers but not to customers under special
programs. However, there exists no rule or regulation of
the Commission precluding the confirmation of pass
through charges from special program customers. Thus,
the confirmation of pass through charges imposed on
special program customers shall not be done in the
instant application. This is to ensure that there is no
cross-subsidy between regular and special program
customers."³

5. In this regard, since the confirmation of the pass-through
charges involving generation costs for special program customers
(Customer Choice Program and Ecozone customers) were excluded
in the above-cited cases previously filed by the Applicant, to ensure
that there is no cross-subsidy between regular and special program
customers, a separate filing to recover the same is in order.

6. In relation to the foregoing, it is well to note that there is
no specific Resolution rendered by the Honorable Commission that
established a systematized confirmation process for the automatic
generation cost adjustments implemented by the Distribution Utilities
(DUs) and the true-up of approved generation charge for Special
Program Customers (Customer Choice Program and Ecozone
customers) to ensure, among other things, appropriate recovery
thereof in an efficient and transparent process.

7. Considering the above, this Application is aligned with the
provisions of ERC Resolution No. 16, Series of 2009, issued by the
Honorable Commission, entitled, "A Resolution Adopting the Rules
Governing the Automatic Cost Adjustment and True-Up Mechanisms
and Corresponding Confirmation Process for Distribution Utilities"
since the said Rules govern the recovery of allowed pass-through
charges of Distribution Utilities.

8. During the period from March 2007 to December 2011,
Applicant's net Generation Charge Under Recovery (GUR) for

Generation Charge Under Recovery	Carrying Charge	Total Amount
250,658,295.28	64,244,445.81	314,902,741.09

13. The computation details of the carrying charge is attached
hereto as ANNEX "B" and made an integral part hereof. In support
of the computation of the carrying charge, attached hereto as
Annexes "C" and "D" and made integral parts hereof, are the BSP
91-day T Bill series and the calculation of interest rates, respectively.

14. Applicant further proposes to recover the foregoing
amounts in the following manner:

Principal Rate/ KWh	Carrying Charge (Rate/kWh)	Total (Rate/ kWh)	Recovery Period (in mos.)
0.0021	0.0005	0.0026	36

15. Attached hereto as ANNEX "E" is the detailed
computation on how the amounts were translated into rate per
kilowatthour.

16. Considering that the Generation Costs are pass-through
costs, Applicant should neither earn any revenue nor incur losses
from the imposition of the same. Thus, it is incumbent for Applicant
to refund and/or recover whatever costs it incurred above and/or
below the valid pass-through costs.

ALLEGATIONS IN SUPPORT OF THE PRAYER FOR PROVISIONAL AUTHORITY

17. The immediate issuance of a Provisional Authority in
favor of the Applicant is warranted in order to prevent further
accumulation of the generation rate under recovery, as well as the
corresponding carrying costs, to the prejudice of the Applicant's
customers, and avert any prejudice that the same will bring to the
Applicant's customers in terms of the quality of its service.

18. In support of the instant Application and Applicant's
prayer for provisional authority, attached hereto as ANNEX "F" and
made integral part hereof is the Judicial Affidavit of MS. ARLYN I.
DELA CRUZ, Specialist, Rates and Pricing, Regulatory Management
Office (RMO), MERALCO.

PRAYER

WHEREFORE, it is respectfully prayed to this Honorable
Commission that, pending hearing of the instant Application, a
Provisional Authority BE ISSUED authorizing Applicant to collect the
following amount and charge the corresponding rate per kilowatthour
representing the under recovery for the generation charge pass
through cost, together with carrying cost:

Principal Amount (Php)	Principal (Rate/ kWh)	Carrying Charge (Php)	Carrying Charge (Rate/ kWh)	Total (Rate/ kWh)	Recovery Period (in mos.)
250,658,295.28	0.0021	64,244,445.81	0.0005	0.0026	36

After trial and hearing, a DECISION be rendered
PERMANENTLY APPROVING the recovery of the proposed
principal and carrying costs, their corresponding charge per kilowatt-
hour and the period of recovery.

Other relief just and equitable under the premises are likewise
prayed for.

Pasig City, 14th day of January 2016.

MANILA ELECTRIC COMPANY
Applicant
Lopez Bldg., Ortigas Avenue,
Brgy. Ugong, Pasig City

JOSE RONALD V. VALLES
Roll of Attorneys No. 42281
PTR No. 642388; 3/28/15; Pasig
IBP No. 995507; 02/05/15; RSM
MCLE Compliance No. V-0002590; 9 June 2014

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Roll of Attorneys No. 48145
PTR No. 642389; 03/26/15; Pasig City
IBP No. 995508; 02/05/15; RSM
MCLE Compliance No. V-0004608; 6 November 2014

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IBP LRN No. 08460; 1/18/07; QC
MCLE Compliance No. V-0002589; 9 June 2014

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MCLE Compliance No. V-0002591; 9 June 2014

ADRIAN REX C. DIMALANTA
Roll of Attorneys No. 61149
PTR No. 469173; 2/5/15; Pasig City

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Laguna, Quezon and Pampanga and is authorized to charge all its customers for their electric consumption at the rates approved by the Honorable Commission.

3. Section 25 of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA), allows Distribution Utilities (DUs), such as Applicant, to charge for the supply of electricity to its customers based on the principle of full recovery of prudent and reasonable economic costs incurred, which includes pass-through charges like generation rates.

4. On 01 June 2015, the Honorable Commission rendered separate Decisions for ERC Case No. 2011-010¹ and ERC Case No. 2012-039 RC², which both state that:

"[t]he Consolidated Rules pertain only to the confirmation of pass through charges imposed upon regular customers but not to customers under special programs. However, there exists no rule or regulation of the Commission precluding the confirmation of pass-through charges from special program customers. Thus, the confirmation of pass through charges imposed on special program customers shall not be done in the instant application. This is to ensure that there is no cross-subsidy between regular and special program customers."³

5. In this regard, since the confirmation of the pass-through charges involving generation costs for special program customers (Customer Choice Program and Ecozone customers) were excluded in the above-cited cases previously filed by the Applicant, to ensure that there is no cross-subsidy between regular and special program customers, a separate filing to recover the same is in order.

6. In relation to the foregoing, it is well to note that there is no specific Resolution rendered by the Honorable Commission that established a systematized confirmation process for the automatic generation cost adjustments implemented by the Distribution Utilities (DUs) and the true-up of approved generation charge for Special Program Customers (Customer Choice Program and Ecozone customers) to ensure, among other things, appropriate recovery thereof in an efficient and transparent process.

7. Considering the above, this Application is aligned with the provisions of ERC Resolution No. 16, Series of 2009, issued by the Honorable Commission, entitled, "A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities" since the said Rules govern the recovery of allowed pass-through charges of Distribution Utilities.

8. During the period from March 2007 to December 2011, Applicant's net Generation Charge Under Recovery (GUR) for Special Programs (Customer Choice Program and Ecozone customers) have reached a significant level and already affected Applicant's cash flow. Below is a summary of said GUR for Special Programs:

GENERATION CHARGES UNDER RECOVERIES
(SPECIAL PROGRAMS)
IN PASS-THROUGH COSTS

Period	Amount in million Php
May 2007-December 2010	118.83
January-December 2011	131.83
TOTAL	250.66

9. Generation charge over/under recoveries occur as a result of the lag in the recovery of generation costs from consumers. Basically, the rate used to compute for the generation charge in a current billing month is based on the generation cost incurred during the previous month. Accordingly, when the actual allowable generation cost of the current month is compared to the generation recoveries in the current month, which recoveries were computed on the basis of previous month's cost, an over- or under-recovery arises.

10. The bulk of the under recovery was incurred in 2009 to 2011. This was due to the increases in the cost of power sourced from the National Power Corporation (NPC) mainly due to the following events:

- In January 2009, a lower GRAM refund of 4.9 centavos per kWh was implemented by NPC. The refund has reached as high as 18.63 centavos per kWh in 2007 and 56.11 centavos in 2008,
- In March 2009, an increase in the NPC Basic Generation Rates was implemented by NPC.
- In March 2010, NPC started to implement the Automatic Cost Adjustment of Fuel and Purchased Power Cost (FPPCA) and Foreign Exchange-related Cost (FxA).
- NPC Incremental Currency Exchange Rate Adjustment (ICERA) refund ended in March 2011.

11. In computing the GUR for Special Programs, Applicant followed the formula contained in Section 2, Article 4 of ERC Resolution No. 16, Series of 2009 and determined that net under-recoveries in generation cost is in the total amount of PHP250,658,295.28 for the period covering March 2007 to December 2011. The computation details of the generation net under recovery are shown in the ANNEX "A" to "A-2" and made integral parts hereof.

12. Considering the delay in the recovery of the pass-through costs subject of the instant Application, and to ensure the revenue-neutral position of herein Applicant, the following appropriate carrying charges are proposed as follows:

UNICE (RMU), MERALCO.

PRAYER

WHEREFORE, it is respectfully prayed to this Honorable Commission that, pending hearing of the instant Application, a Provisional Authority BE ISSUED authorizing Applicant to collect the following amount and charge the corresponding rate per kilowatt-hour representing the under recovery for the generation charge pass through cost, together with carrying cost:

Principal Amount (Php)	Principal Rate (kWh)	Carrying Charge (Php)	Carrying Charge Rate (kWh)	Total Rate (kWh)	Recovery Period (months)
250,658,295.28	0.0021	84,244,445.81	0.0005	0.0026	36

After trial and hearing, a DECISION be rendered PERMANENTLY APPROVING the recovery of the proposed principal and carrying costs, their corresponding charge per kilowatt-hour and the period of recovery.

Other relief just and equitable under the premises are likewise prayed for.

Pasig City, 14th day of January 2016.

MANILA ELECTRIC COMPANY

Applicant
Lopez Bldg., Ortigas Avenue,
Brgy. Ugong, Pasig City

JOSE RONALD V. VALLES

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MCLE Compliance No. V-0002588; 9 June 2014

Counsel for Applicant

7th Floor, Lopez Building, Ortigas Avenue

Brgy. Ugong, Pasig City

Telephone Number 1622-2260; Fax No. 1622-3550

Republic of the Philippines)
Pasig City) S.S.

VERIFICATION AND CERTIFICATE OF NON-FORUM SHOPPING

I, IVANNA G. DELA PEÑA, Filipino, of legal age and with office address at 12th Floor, Lopez Building, Ortigas Avenue, Pasig City, after being sworn to in accordance with law, hereby depose and say, that -

1. I am the First Vice-President and Head of the Regulatory Management Office of Applicant Manila Electric Company;

2. I have been authorized by the Board of Directors of the Applicant to cause the preparation and filing of the instant Application. I have read and understood the allegations contained therein and the same are true and correct based on my personal knowledge and authentic records made available to me in the ordinary course of business of the Applicant;

3. I have been authorized by the Board of Directors to certify that Applicant has not heretofore commenced any other action or proceeding involving the same issues in the Supreme Court, the Court of Appeals, or any other tribunal or agency and to the best of my knowledge, no such action or proceeding is pending in the Supreme Court, the Court of Appeals, or any other tribunal or agency. A copy of the Secretary's Certificate authorizing the undersigned to sign this Verification and Certification is attached as Annex "G" of this Application and made integral part hereof;

4. If I should hereafter learn that a similar action or proceeding has been filed or is pending before the Supreme Court, the Court of Appeals, or any other tribunal or agency, I undertake to report such fact within five (5) days there from to this Honorable Commission.

IN WITNESS WHEREOF, I have hereunto affixed my signature this JAN 15 2016 day of January 2016 at Pasig City, Philippines

IVANNA G. DELA PEÑA

SUBSCRIBED AND SWORN to before me this JAN 15 2016 day of January 2016, by affiant having exhibited her Social Security System ID bearing the number 03-5122810-4.

Doc. No. 121
Page No. 2
Book No. 14
Series of 2016.

In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Over/Under Recovery (TOUR); System Loss Over/Under Recovery (SLOUR); and Lifeline Subsidy Over/Under Recovery (LSOUR); and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority.

In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Over/Under Recovery (TOUR); System Loss Over/Under Recovery (SLOUR); and Lifeline Subsidy Over/Under Recovery (LSOUR); covering the period January 2011 to December 2011; and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority.

Decision for ERC Case No. 2011-010, pages 34 and 35; Decision for ERC Case No. 2012-039 RC, page 16.

ATTEST: GRACE S. RAMOS

NOTARY PUBLIC

Pinoy, Pasig, Tagay & San Juan

Issued on July 13, 2015 at Pasig City

until December 31, 2016

Roll No. 55945; BP No. 1054

Roll No. 842392; 09/26/15; Pasig City

7th Floor, Lopez Bldg., Ortigas Ave., Pasig City



Republic of the Philippines
SANGGUNIANG PANLUNGSOD
City Government of Pasig

ACKNOWLEDGMENT

This is to acknowledge the receipt of a copy of MERALCO's verified Application entitled "IN THE MATTER OF THE APPLICATION TO CONFIRM THE GENERATION RATE OVER/UNDER RECOVERY (GOUR) FOR SPECIAL PROGRAMS COVERING THE PERIOD MARCH 2007 TO DECEMBER 2011, AND FOR AUTHORITY TO RECOVER CONFIRMED GOUR, WITH PRAYER FOR PROVISIONAL AUTHORITY," *with **attached Annexes***, being served by MERALCO, prior to its filing with the Energy Regulatory Commission (ERC).

This acknowledgment is being issued upon the request of MERALCO for whatever legal intents and purposes it may served.

Issued this **27th** day of **January 2016** at Pasig City.


LOIDA U. VILLANUEVA
Acting City Council Secretary

ACCOUNTABLE FORM No. 51

Revised January, 1992

(ORIGINAL)



Official Receipt
of the
Republic of the Philippines

0005818

No. 0005818

Agency ENERGY REGULATORY COMMISSION

Payer MERALCO

Date 1/29/2016

Fund

Nature of Collection	Account Code	Amount
Filing Fee	4-02-01-130	P 1,400.00
UPLRF	2-99-99-990	10.00
2016-IED-0200		
TOTAL		P 1,410.00

Amount in Words one thousand four hundred ten pesos only

☒ Cash

☐ Check

☐ Money Order

Drawee Bank

Number

Date

Received the amount stated above


MILA A. MIRANDA
 Cashier II

NOTE: Write the number and date of this receipt on the back of check or money order received.

Collecting Officer