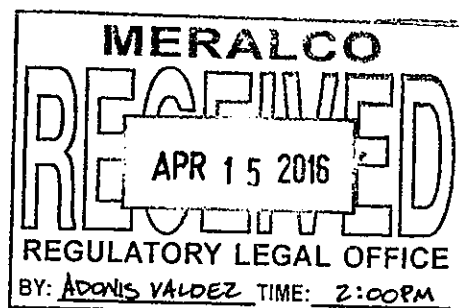


Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

IN THE MATTER OF THE
APPLICATION FOR THE
APPROVAL OF THE
INTERIM POWER SUPPLY
AGREEMENT (IPSA)
BETWEEN MANILA
ELECTRIC COMPANY
(MERALCO) AND 1590
ENERGY CORPORATION
(1590 EC), WITH PRAYER
FOR PROVISIONAL
AUTHORITY



ERC CASE NO. 2016 - 010 RC

MANILA ELECTRIC
COMPANY (MERALCO)
AND 1590 ENERGY
CORPORATION (1590 EC),
Applicants.

X-----X

DOCKETED
Date: APR 15 2016
By:

ORDER

On 10 February 2016, Applicants Manila Electric Company (MERALCO) and 1590 Energy Corporation (1590 EC), filed a Joint Application for approval of their Interim Power Supply Agreement (IPSA), with prayer for provisional authority.

In their Joint Application, MERALCO and 1590 EC alleged, among others, the following:

1. Applicant MERALCO is a private corporation existing under the laws of the Republic of the Philippines, with principal office located at Ortigas Avenue, Barangay Ugong, Pasig City. It may be served with notices and other processes through its counsels.
2. MERALCO has a legislative franchise to operate and maintain a distribution system within Metro Manila and the cities and municipalities in Bulacan, Cavite, and Rizal,

and certain cities, municipalities, and barangays in Batangas, Laguna, Quezon, and Pampanga, pursuant to Republic Act No. 9209, and is authorized to charge all its customers for their electric consumption at the rates approved by the Energy Regulatory Commission (ERC).

- 3. Applicant 1590 EC is a corporation duly organized and existing under the laws of the Republic of the Philippines, with office address at 107 Midland Condominium, Gamboa Street, Legaspi Village, Makati City, Metro Manila. It may be served with notices and other processes through its counsels.
- 4. 1590 EC operates and manages the energy output of a 215 MW bunker oil-fired diesel engine power plant located at Bauang, La Union (Plant).
- 5. Based on its power supply-demand outlook for 2016, MERALCO foresees a significant capacity deficit in its portfolio for the period of March to October, 2016. The deficit is due to scheduled maintenance shutdowns of its contracted generating units as well as possible occurrences of forced plant outage.
- 6. In view thereof, and in order to mitigate exposure to the Wholesale Electricity Spot Market (WESM), there is a need for MERALCO to source additional capacity through short-term bilateral power supply contracts.
- 7. Under Section 45(b) of Republic Act No. 9136 (EPIRA), it is provided that “Distribution utilities may enter into bilateral power supply contracts subject to review by the ERC.”
- 8. After the conduct of a competitive selection process in accordance with ERC Resolution No. 13, Series of 2015, and subsequent good faith negotiations, on 19 January 2016, MERALCO executed an Interim Power Supply Agreement (IPSA) with 1590 EC for the energy capacity indicated below:

CAPACITY	TRADING INTERVAL	PERIOD
170 MW (firm)	1000H – 2100H, Mondays to Saturdays	26 February 2016 – 25 July 2016

Up to 170 MW (non-firm)	1000H – 2100H Mondays to Saturdays	26 July 2016 – 25 February 2017
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9. The IPSA, a copy of which was attached as Annex “A”, contains the following salient features:

Article 1
Term and Effectivity

1.1. Term of Agreement

- 1.1.1. This Agreement shall become effective upon the provisional approval (Provisional Approval) or final approval (Final Approval) of the Energy Regulatory Commission (ERC) (Commencement Date), and shall expire on 25 February 2017, unless terminated earlier in accordance with Article 9 of this Agreement or extended by the application of Section 1.1.2 (Term).
- 1.1.2. The Term shall be automatically extended for an additional period of one (1) year under the same terms and conditions set forth in this Agreement, unless terminated by either Party, by sending written notice to the other Party ninety (90) days prior to the expiration of the Term. In no case shall the automatic extension of this Agreement exceed two (2) years.

1.2. ERC Approval

- 1.2.1. Within five (5) days after the date of this Agreement, the Parties shall file a joint application with the ERC for the approval of this Agreement, including the Contract Price as detailed in Appendix A (ERC Application).

1.2.2. If the Provisional Approval or Final Approval requires any portion of any sum that has been paid by MERALCO to Power Supplier to be adjusted, the Power Supplier shall make the necessary adjustments in accordance with the direction of the ERC. In the event of any disallowance in the Contract Price, the same shall be for the account of Power Supplier.

1.2.3. If the Final Approval requires an amendment of any provision herein, including provisions on amounts payable under this Agreement, or subjects such approval to any material term or condition that is not acceptable to either Party, acting reasonably (Conditional Approval), the Parties shall cooperate in good faith to resolve the required ERC amendment(s) or to address the material term or condition. The Parties shall agree to:

- (a) Within fifteen (15) days after receipt by the Parties of the Conditional Approval, seek a reconsideration of the Conditional Approval. During the period that the motion for reconsideration is pending, Power Supplier shall make available the Contract Capacity and Associated Energy following the rate in the Conditional Approval, subject to the Final Approval; and/or
- (b) Within thirty (30) days after receipt by the Parties of the Conditional Approval, revise and file an amended Agreement for approval by the ERC;

Provided that if the motion for reconsideration is denied by the ERC, or if the Parties fail to agree on the amendment of this Agreement within the period prescribed in Section 1.2.3 (b), or the amended Agreement is disapproved by the ERC, or approved by the ERC but still

with any material term or condition that is not acceptable to either Party, acting reasonably, the Agreement can be terminated by any Party by giving a thirty (30)-day prior written notice of such termination to the other Party.

Article 2

Sale and Purchase of Contract Capacity and Associated Energy

2.1. Supply of Power

Subject to the terms and conditions of this Agreement:

- 2.1.1. Immediately upon the Commencement Date, Power Supplier shall make available, sell, and deliver to MERALCO, and MERALCO shall purchase from Power Supplier the Contract Capacity and Associated Energy at the Contract Price determined in accordance with Appendix A.
- 2.1.2. Power Supplier shall not, without MERALCO's prior written consent, sell, divert, transfer, dedicate, reserve, or assign all or any portion of the firm Contract Capacity and Associated Energy to any person other than MERALCO.
- 2.1.3. Power Supplier shall not be entitled to any planned/scheduled or forced outage allowances.

XXX

Article 4

Billing and Payment

XXX

4.2. Payments

4.2.1. Provided that MERALCO receives the Final Invoice within the time set forth in Section 4.1.6, each Final Invoice shall be due and payable not later than the twenty-fifth (25th) day of the calendar month following the month in which the end of the Billing Period for such Final Invoice relates; provided, that if such day is not a business day, then the Final Invoice shall be due and payable on the next succeeding business day (Payment Date); provided further, that MERALCO shall not be required to make payment on any Final Invoice that is manifestly in error, apparently invalid or not in the form or substance contemplated by this Agreement.

4.2.2. If MERALCO disputes all or any portion of a Final Invoice for a reason other than a manifest error in, or the patent invalidity or incorrect form or substance of such Final Invoice, MERALCO shall, nonetheless, pay the full amount of such Invoice. Any payment by MERALCO under this Section is without prejudice to MERALCO's right, at a later date, to dispute, protest, or question any amount so paid.

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Article 5

Taxes, Fees, and Costs

5.1. Responsibility for Taxes, Fees, and Costs

5.1.1. Power Supplier shall be responsible for and shall make timely payment of the following amounts:

- (a) WESM Costs – Power Supplier;
- (b) Benefits to Host Communities Charges; and
- (c) VAT on the foregoing amounts, if any.

Power Supplier shall also be liable for the payment of all other existing taxes, fees, charges, and costs, including penalties, arising from this Agreement that properly pertain to the business of Power Supplier.

5.1.2. The following amounts that MERALCO is responsible for to third parties in connection with the purchase of Contract Capacity and Associated Energy shall form part of the price that MERALCO will charge to its customers:

- (a) VAT on Contract Capacity and Associated Energy in accordance with Bureau of Internal Revenue (BIR) Revenue Memorandum Circular No. 61-2005 and ERC Resolution No. 20-2005, except in respect of any portion thereof that applies to VAT zero-rated and VAT-exempt customers of MERALCO;
- (b) All fees and charges imposed by WESM to MERALCO; which include the following:
 - (i) line rental charges for the transmission of Associated Energy from the Plant to the delivery point;
 - (ii) Must Run Unit Adjustments;
 - (iii) Price Substitution Mechanism; and
 - (iv) Net Settlement Surplus; and
- (c) NGCP Charges.

Notwithstanding this Section, MERALCO shall, at all times, be liable for payment of all other existing taxes, fees, charges, and costs, including penalties arising from this Agreement that properly pertain to the business of MERALCO.

xxx

Article 8 Termination

- 8.1. If for any reason, except as provided in Article 6, there is an actual failure on the part of Power Supplier to make available the Contract Capacity and deliver to MERALCO the Associated Energy for a period of ten (10) days, MERALCO shall send written notice to Power Supplier stating that such a breach has occurred.
- 8.2. If, within thirty (30) days after receipt from MERALCO of such written notice (the Curing Period), the actual failure on the part of Power Supplier to make available the Contract Capacity and deliver to MERALCO the Associated Energy has not been remedied by Power Supplier, MERALCO may terminate this Agreement and pursue any remedy available to it under this Agreement, at law or in equity.
- 8.3. MERALCO shall, from and after the occurrence of a breach under Section 8.1 and even during the Curing Period, be entitled to source energy from the WESM or other parties and Power Supplier shall be liable to pay MERALCO the difference between the amount MERALCO actually paid for such energy and the Contract Price.
- 8.4. Upon the early termination of this Agreement due to (i) an actual failure on the part of Power Supplier to make available the Contract Capacity and deliver to MERALCO the Associated Energy, or (ii) the failure of MERALCO to pay the Contract Price under the terms and conditions of this Agreement, and without prejudice to any other provisions of this Agreement

prior to such early termination, the Party in breach shall pay liquidated damages in an amount equivalent to the present value of the Capital Recovery Fees for the remaining Term discounted at twelve percent (12%).

8.5. Either Party shall have the right to terminate this Agreement by serving thirty (30)-day advance written notice to the other:

- (a) Due to violation of any of the provisions hereof or any of the grounds provided for herein;
- (b) If the Parties fail to agree on the amendment of this Agreement within the period prescribed in Section 1.2.3;
- (c) If the amended Agreement is disapproved by the ERC, or approved by the ERC but still with any material term or condition that is not acceptable to either Party pursuant to Section 1.2.3; or
- (d) If the Parties fail to agree on a Price Adjustment, pursuant to Section 9.4, within thirty (30) days from notice by Power Supplier to MERALCO of a Change in Law;

Provided, that the termination under this Section shall not prejudice the right of the aggrieved Party to liquidated damages under Section 8.4.

8.6. Subject to seven (7) days prior written notice to MERALCO, this Agreement may be terminated by Power Supplier if:

- (a) After forty (40) days from filing of the ERC Application for the approval of this Agreement, no approval has been issued;
- (b) A Provisional Approval or Final Approval has been issued and Power Supplier is not amenable to any changes in the terms and conditions of this Agreement, including the Contract Price, as approved in the Provisional Approval or Final Approval.

- (c) After thirty (30) days from due date, MERALCO fails to pay any undisputed amount in the Final Invoice;
- (d) For any reason, the Power Supplier's lease on the Plant is terminated or not renewed by the government.

8.7. In the event of pre-termination of this Agreement on grounds as provided in this Agreement, MERALCO shall be allowed to purchase energy from the WESM until such time it is able to source available replacement capacity through a competitive selection process as required by the ERC.

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10. Based on simulations, the effective delivered price under the IPSA for the supply month of May 2016 is PhP7.0869 per kWh, as shown in the sample calculation below:

1590EC IPSA - Sample Calculation
May 2016

BILLING COMPONENT	UNIT	BILLING RATE	CPI Adj Factor	BILLING DETERMINANT		AMOUNT (PHP)
A. Capital Recover, Payment						
Peso Portion	(Php/kW-mo)	368.6700		170,000	(kW)	62,333,900.00
B. Fixed O&M Payment						
Peso Portion	(Php/kW-mo)	348.3300	1.000000	170,000	(kW)	59,216,100.00
C. Variable O&M Payment						
Peso Portion	(Php/kWh)	0.4000	1.000000	46,920,000	(kWh)	18,768,000.00
D. Fuel Payment						
HFO Payment: Peso Portion	(Php/kWh)	3.5823		46,920,000	(kWh)	168,080,357.08
LO Payment: Peso Portion	(Php/kWh)	0.1788		46,920,000	(kWh)	8,381,231.39
LFO Payment: Peso Portion	(Php/start-up)	104,858.40		41	(no. of start-up)	4,299,194.40
TOTAL PAYMENT	(Php)					321,078,782.87
Effective Rate at Plant Gate	(Php/kWh)					6.8431
WESM Line Rental Rate ⁽²⁾	(Php/kWh)					0.2438
Delivered Rate	(Php/kWh)					7.0869
Effective Cost at WESM Price ⁽³⁾	(Php/kWh)					12.6213
Increase / (Decrease) over WESM Price	(Php/kWh)					(5.5344)
Meralco Captive Energy Demand ⁽⁴⁾	(kWh)					2,861,523,324
Increase / (Decrease) in Generation Cost	(Php)					(259,673,983.10)
Increase / (Decrease) in Generation Cost	(Php/kWh)					(0.0907)

Assumptions:
(1) CPI Adj for Fixed O&M and Variable O&M based on PH CPI (2006=100) = 142.30, Dec 2015, Base PH CPI (2006=100) = 142.30, Dec 2015.
(2) Estimated 1590EC line rental rate based on actual Jan - Jun 2015 average line rental of 1590EC.
(3) Cost of equivalent volume of 1590EC was sourced instead from the WESM based on May 2016 forecast hourly prices.
(4) Meralco Captive Energy Demand based on May 2016 forecast.

11. As seen in the above table, the simulated delivered price for the duration of the term (firm) of the IPSA would result in an overall savings of PhPo.0541 per kWh.

Impact to MERALCO Generation Charge

	Generation Charge PHP/kWh
	Mar - Jul 2016 Overall
Without Bauang Interim PSA	4.8721
With Bauang Interim PSA	4.8180
inc / -dec, P/kWh	-0.0541
inc / -dec, Million Php	-732.08

12. ***Allegations in Support of the Prayer for Provisional Authority*** – Based on the power supply-demand outlook for 2016, MERALCO foresees a significant capacity deficit in its portfolio for the period of March to October 2016. The deficit is due to scheduled maintenance shutdowns of its contracted generating units as well as possible occurrences of forced plant outage.
13. Applicants alleged that if the IPSA is not implemented during the said period, Applicant MERALCO will be constrained to source from the WESM, where prices are volatile, especially during the summer months. This can be further aggravated and would likely result in higher WESM prices. The higher prices can be attributed to the very tight supply under thin reserve margin conditions during said period.
14. Applicants, thus, argued that there is a paramount necessity for the timely approval of the Joint Application and for the issuance of a provisional authority. The timely approval and issuance would enable MERALCO to immediately implement the IPSA allowing it to reduce its purchases from WESM. This in turn would protect its customers from forecasted high WESM prices, helping ensure reasonable prices of electricity for such customers, especially during the critical period of 26 February 2016 to 25 July 2016.
15. In support of the Joint Application, the Judicial Affidavit of Mr. Ciprinilo C. Meneses, Head of MERALCO's Energy Sourcing Office, was attached as Annex "B".
16. Applicants MERALCO and 1590 EC prayed that the Commission would:

- a. Issue an Order, after initial review of the Joint Application and pending hearing on the merits, provisionally approving the implementation of the IPSA between MERALCO and 1590 EC, thereby authorizing 1590 EC to charge and collect from MERALCO electricity fees based on rates that the Commission may provisionally approve, and authorizing MERALCO to pass the full amount thereof to its customers;
- b. Issue a Decision, after trial on the merits, approving the IPSA, thereby authorizing 1590 EC to charge and collect from MERALCO the electricity fees based on the final rates approved by the Commission, and authorizing MERALCO to pass the full amount thereof to its customers;
- c. Allow 1590 EC to recover from MERALCO the rate difference, and authorize MERALCO to pass the full amount thereof to its customers, in the event that the rate provisionally approved is lower than the rate finally approved; and
- d. Grant other reliefs just and equitable under the circumstances.

Finding the said Joint Application sufficient in form and substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **04 May 2016 at ten o'clock in the morning (10:00 A.M.), at the ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City.**

Applicants MERALCO and 1590 EC are hereby directed to cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at their own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing. They are also directed to inform the consumers within the franchise area of MERALCO, by any other means available and appropriate, of the filing of the Joint Application, its reasons therefor, and of the scheduled hearing thereon.

Let copies of the Joint Application, this Order and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Provincial Governors and the Mayors of the Cities and Municipalities within MERALCO's franchise area for the appropriate posting thereof on their respective bulletin boards.

MERALCO and 1590 EC are hereby directed to furnish all those making requests therefor with copies of the Joint Application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, MERALCO and 1590 EC must submit to the Commission their written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidences on the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the afore-mentioned Governor and Mayors or their duly authorized representatives, bearing the seals of their offices, and the affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing were published together with the complete issues of the said newspapers, and such other proofs of compliance with the requirements of the Commission.

MERALCO, 1590 EC, and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-trial Briefs containing, among others:

- a. A summary of admitted facts and proposed stipulation of facts;
- b. The issues to be tried or resolved;
- c. The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and

- d. The number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-trial Brief.

Failure of MERALCO, and 1590 EC to submit the required Pre-trial Brief and Judicial Affidavits of their witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

As part of the Pre-trial Conference, MERALCO and 1590 EC must also be prepared to make an expository presentation of their Joint Application, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the Joint Application is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 12 April 2016.

FOR AND BY AUTHORITY
OF THE COMMISSION:

ERC
Office of the Chairman



C-2016-01-OC-01659


JOSE VICENTE B. SALAZAR
Chairman and CEO

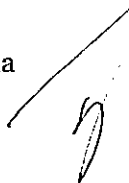

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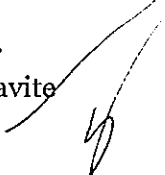
1. **Attys. Francis Dino S. Antonio, Carmen Grace S. Ramos, Katherine Mari S. Garcia-Moreno, and Raymond B. Yap**
Counsels for Applicant MERALCO
7th Floor, Lopez Building, Ortigas Avenue, Barangay Ugong, Pasig City
2. **Atty. Catherina S. Bringas**
Counsel for Applicant 1590 EC
107, First Midland Office Condominium Building, Gamboa Street, Legaspi Village, Makati City
3. **JP Garcia and Associates**
Counsel for Applicant 1590EC
1501-1502, 15th Floor, Ayala Life-FGU Center, Mindanao Avenue corner Biliran Road, Cebu Business Park, Cebu City
4. **1590 EC**
107 Midland Condominium, Gamboa Street, Legaspi Village, Makati City
5. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village
Makati City, Metro Manila
6. **Commission on Audit**
Commonwealth Avenue
Quezon City, Metro Manila
7. **Senate Committee on Energy**
GSIS Bldg. Roxas Blvd., Pasay City
Metro Manila
8. **House Committee on Energy**
Batasan Hills, Quezon City, Metro Manila
9. **Philippine Chamber of Commerce and Industry (PCCI)**
Campus Avenue corner Park Avenue,
McKinley Town Center, Fort Bonifacio, Taguig City
10. **The City Mayor**
City of Manila
11. **The City Mayor**
Quezon City
12. **The City Mayor**
City of Caloocan
13. **The City Mayor**
City of Makati
14. **The City Mayor**
City of Malabon
15. **The City Mayor**
City of Mandaluyong
16. **The City Mayor**
City of Muntinlupa

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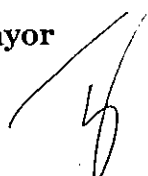
17. **The City Mayor**
City of San Jose del Monte, Bulacan
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City of Valenzuela
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City of Pasig
20. **The City Mayor**
Pasay City
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City of Parañaque
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San Pablo City, Laguna
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Antipolo City, Rizal
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Tagaytay City, Cavite
32. **The City Mayor**
Calamba, Laguna
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Sta. Rosa, Laguna
34. **The City Mayor**
Biñan, Laguna
35. **The City Mayor**
Navotas, Metro Manila



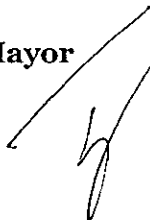
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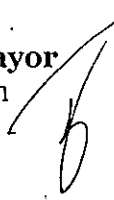
36. **The Municipal Mayor**
Taguig, Metro Manila
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Pateros, Metro Manila
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General Aguinaldo, Cavite
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Gen. Trias, Cavite
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Naic, Cavite
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Rosario, Cavite
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Tanza, Cavite
 54. **The Municipal Mayor**
Dasmariñas, Cavite
 55. **The Municipal Mayor**
Gen. Mariano Alvarez, Cavite
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56. **The Municipal Mayor**
Silang, Cavite
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San Mateo, Rizal
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Meycauayan, Bulacan
72. **The Municipal Mayor**
Obando, Bulacan
73. **The Municipal Mayor**
Marilao, Bulacan
74. **The Municipal Mayor**
Norzagaray, Bulacan
75. **The Municipal Mayor**
Sta. Maria, Bulacan



76. **The Municipal Mayor**
Angat, Bulacan
77. **The Municipal Mayor**
Doña Remedios Trinidad, Bulacan
78. **The Municipal Mayor**
Plaridel, Bulacan
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Bustos, Bulacan
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Guiguinto, Bulacan
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Pandi, Bulacan
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Bocaue, Bulacan
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Bulacan, Bulacan
89. **The Municipal Mayor**
Balagtas, Bulacan
90. **The Municipal Mayor**
Baliwag, Bulacan
91. **The Municipal Mayor**
San Rafael, Bulacan
92. **The Municipal Mayor**
San Miguel, Bulacan
93. **The Municipal Mayor**
San Ildefonso, Bulacan
94. **The Municipal Mayor**
Victoria, Laguna



95. **The Municipal Mayor**
Nagcarlan, Laguna
 96. **The Municipal Mayor**
Magdalena, Laguna
 97. **The Municipal Mayor**
Calauan, Laguna
 98. **The Municipal Mayor**
Pila, Laguna
 99. **The Municipal Mayor**
Sta.Cruz, Laguna
 100. **The Municipal Mayor**
Liliw, Laguna
 101. **The Municipal Mayor**
San Pedro, Laguna
 102. **The Municipal Mayor**
Alaminos, Laguna
 103. **The Municipal Mayor**
Rizal, Laguna
 104. **The Municipal Mayor**
Los Baños, Laguna
 105. **The Municipal Mayor**
Cabuyao, Laguna
 106. **The Municipal Mayor**
Bay, Laguna
 107. **The Municipal Mayor**
Dolores, Quezon
 108. **The Municipal Mayor**
Sampaloc, Quezon
 109. **The Municipal Mayor**
Pagbilao, Quezon
 110. **The Municipal Mayor**
Lucban, Quezon
 111. **The Municipal Mayor**
Tayabas, Quezon
 112. **The Municipal Mayor**
Candelaria, Quezon
 113. **The Municipal Mayor**
Sariaya, Quezon
 114. **The Municipal Mayor**
San Antonio, Quezon
- 

115. **The Municipal Mayor**
Mauban, Quezon
116. **The Municipal Mayor**
Tiaong, Quezon
117. **The Municipal Mayor**
Majayjay, Quezon
118. **The Municipal Mayor**
Luisiana, Quezon
119. **The Municipal Mayor**
Sto. Tomas, Batangas
120. **The Municipal Mayor**
San Pascual, Batangas
121. **The Municipal Mayor**
Candaba, Pampanga
122. **The Municipal Mayor**
San Simon, Pampanga
123. **The Municipal Mayor**
Apalit, Pampanga
124. **Office of the Governor**
Province of Rizal
125. **Office of the Governor**
Province of Laguna
126. **Office of the Governor**
Province of Batangas
127. **Office of the Governor**
Province of Cavite
128. **Office of the Governor**
Province of Pampanga
129. **Office of the Governor**
Province of Quezon
130. **Office of the Governor**
Province of Bulacan
131. **PSA TWG – 1**
Finance and Administrative Service, 14th Floor, Pacific Center, Ortigas
Avenue, Pasig City

