

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

**IN THE MATTER OF THE
APPLICATION FOR THE
APPROVAL OF THE POWER
SUPPLY AGREEMENT
(PSA) BETWEEN MANILA
ELECTRIC COMPANY
(MERALCO) AND SOUTH
PREMIERE POWER
CORPORATION (SPPC)
WITH PRAYER FOR
PROVISIONAL AUTHORITY
AND/OR INTERIM RELIEF
AND MOTION FOR
CONFIDENTIAL
TREATMENT OF
INFORMATION (500MW)**

ERC CASE NO. 2019-080 RC

**MANILA ELECTRIC
COMPANY (MERALCO)
AND SOUTH PREMIERE
POWER CORPORATION
(SPPC),**

Applicants.

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Promulgated
NOV 07 2019

NOTICE OF PUBLIC HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 22 October 2019, the Manila Electric Company (MERALCO) and South Premiere Power Corporation (SPPC) filed a *Joint Application* dated 21 October 2019, seeking the Commission's approval of their Power Supply Agreement (PSA), with prayer for provisional authority and/or interim relief and motion for confidential treatment of information.

The pertinent portions of the said *Joint Application* are hereunder quoted as follows:

1. Applicant MERALCO is a private corporation duly organized and existing under the laws of the Philippines, with principal office located at Lopez Building, Ortigas Avenue, Brgy. Ugong, Pasig City. It may be served with notices and other processes of this Honorable Commission through its counsel at the address indicated herein.
2. MERALCO has a legislative franchise to operate and maintain a distribution system in the cities/municipalities of Metro Manila, Bulacan, Cavite, and Rizal and certain cities/municipalities/barangays in Batangas, Laguna, Quezon, and Pampanga, pursuant to Republic Act No. 9209, and is authorized to charge all its customers for their electric consumption at the rates approved by the Honorable Commission.
3. Applicant SPPC is a private corporation duly organized and existing under the laws of the Philippines, with its address at 808 Building, Meralco Avenue Cor. General Lim Street, San Antonio Village, Pasig City. It may be served with notices and other processes of this Honorable Commission through its counsel at the address indicated herein.
4. SPPC manages and controls the output of the 1200 MW combined-cycle power generating facility fired on natural gas, located in Barangay Ilijan, Batangas on the island of Luzon ("**Plant**"), pursuant to and in accordance with the IPPA Agreement executed between Power Supplier and the Power Sector Assets and Liabilities Management Corporation ("**PSALM**"), with the conformity of National Power Corporation ("**NPC**"). SPPC offered to supply and sell to MERALCO the electric energy corresponding to 290 MW (net) produced from said Plant, the Wholesale Electricity Spot Market ("**WESM**") or any other source.
5. Based on the power situation outlook for 2020 and succeeding years, MERALCO foresees a capacity deficit in its portfolio due to the expiration by 25 December 2019 of its power supply agreements covering 1905 MW.
6. In order to ensure continuous and reliable electricity for MERALCO's customers, there is a need for MERALCO to source capacity deficit through bilateral power supply contracts.
7. Under Section 45(b) of Republic Act No. 9136 (EPIRA), it is provided that "*Distribution utilities may enter into bilateral power supply contracts subject to review by the ERC xxx*".
8. Accordingly, following the conduct of a Competitive Selection Process ("**CSP**") for the procurement of mid-merit capacity, on 16 September 2019, MERALCO executed a Power Supply Agreement ("**PSA**") with SPPC, for the purchase of electric energy corresponding to 290 MW (net). The conduct of CSP proceeded as follows:

- 8.1. On 16 July 2019, MERALCO caused the publication of an Invitation to Bid, which contained basic terms of reference, indicating a summary of the process and timelines of the CSP, and inviting power generation companies to submit an Expression of Interest and Confidentiality Undertaking on or before the deadline set out in the said invitation. At the same time, MERALCO caused the posting thereof on its website and the Department of Energy's ("DOE") e-based portal.
- 8.2. On 11 September 2019, the bidders submitted their Bid Requirements, followed by the opening of their respective submissions by the Third Party Bids and Awards Committee ("TPBAC"). On the same day, SPPC's bid was declared as one of the possible best bids.
- 8.3. On 12 September 2019, the TPBAC sent a letter-notice to SPPC, as one of the winning power suppliers, confirming after post-qualification evaluation that its proposed energy price was found to be among the best bids. The said letter-notice also contained the Notice of Award in favor of SPPC.
- 8.4. On 19 September 2019, and upon directive of this Honorable Commission, MERALCO wrote DOE to request for a written certification that the aforesaid CSP is compliant with DOE Circular DC2018-02-0003, Series of 2018. In lieu of the requested certification that has not been issued to date, the TPBAC Chairman has executed an affidavit attesting to such compliance.¹
9. The PSA between MERALCO and SPPC, a copy of which is attached as **ANNEX "C"** and made an integral part hereof, contains the following salient features:

"2.2. Term of Agreement

- 2.2.1. Subject to Article 3, this Agreement shall become effective on the Execution Date.
- 2.2.2. The term of this Agreement (the "**Term**") shall commence on the Operations Effective Date, and shall expire on December 25, 2024, unless terminated earlier in accordance with the terms of this Agreement or extended by the application of Section 2.2.3.
- 2.2.3. The Term may be renewed for an additional period of up to one (1) year under the same terms and conditions, at the option of Meralco, by giving prior written notice to Power Supplier at least one hundred eighty (180) Days prior to the end of the Term.

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3.3. Operations Effective Date

¹ A copy of Attached as part of the documents showing MERALCO's letter-request stamped received by the DOE and the affidavit of the TPBAC's Chairman are attached as part of the documents showing MERALCO's conduct of CSP, marked as Annex "K" and series;

- 3.3.1. The obligations of Power Supplier with respect to the Contract Capacity and Associated Energy shall commence on December 26, 2019 (the “**Operations Effective Date**”), provided that Commencement Date has occurred.
- 3.3.2. If the Operations Effective Date has not occurred by the Longstop Date, then the provisions of Section 14.5.1 shall apply. xxx

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Article 4 Sale and Purchase of Contract Capacity and Associated Energy

4.1 Supply of Power

Subject to the terms and conditions of this Agreement, from the Operations Effective Date until the expiration of the Term or earlier termination of this Agreement:

- (a) Power Supplier shall make available to Meralco, the Contract Capacity to be sourced from the Plant, WESM or any other source, and deliver and sell to Meralco the Associated Energy, at the Contract Price determined in accordance with Appendix C; and
- (b) Meralco shall purchase from Power Supplier, to the extent of Meralco’s relevant day-ahead nominations, the MEOT, and at its option, the Excess Energy, at the Contract Price determined in accordance with Appendix C.

4.2. Contract Price

The Contract Price for the first Contract Year is PhP4.8525 per kWh², subject to twelve percent (12%) value-added tax (VAT) and an annual escalation as computed and shown in Schedule 1 of Appendix C; *provided*, that the Benefits to Host Communities Charges, if any, shall not form part of and is excluded from the computation of the Contract Price. For the avoidance of doubt, all taxes pertaining to Power Supplier, including but not limited to the Benefits to Host Communities Charges, shall be shouldered by, and be for the sole account of, Power Supplier. Any violation of this Section 4.2 shall constitute a Power Supplier Event of Default as provided for under Section 14.1.

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Article 7. Outages

- 7.1. Power Supplier shall not be entitled to any Outage during the Term of this Agreement. For clarity, this means that notwithstanding Outage of the Plant, Power Supplier shall make available the Contract Capacity and deliver the Associated Energy to Meralco.

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² Based on sixty percent (60%) plant capacity factor corresponding to the Contract Capacity;

7.3 In case Power Supplier fails to make available the Contract Capacity and deliver the Associated Energy to Meralco due to unavailability of supply from its Plant, WESM, and any other source, Power Supplier shall pay a fine equivalent to Nine Hundred Eight Philippine Peso (PhP908) multiplied by each MWh during a Day, which shall be used to reduce the generation charge to the consumers. For the avoidance of doubt, in case Power Supplier fails or refuses to supply Contract Capacity and Associated Energy despite availability thereof, then Section 14.3.1 shall apply.

Article 8. Assignment or Transfer of Contract Capacity

8.1. Meralco shall be entitled to assign, transfer, designate, delegate or allocate (collectively in this context, **"Transfer"**) its rights and obligations to purchase a portion of Contract Capacity and Associated Energy that is no longer required by Meralco to any of its business segments or wholly-owned Affiliates, to the extent allowed by Law, or to any other Person acceptable to Power Supplier (which consent shall not be unreasonably withheld, delayed, or conditioned).

8.2 In respect of Transfers not requiring Power Supplier's consent, Meralco shall give a written notice to Power Supplier of such Transfer at least five (5) Days prior to the first Day of the next Billing Period or by such date as would be sufficient for timely notice to WESM of such change. In respect of Transfers requiring Power Supplier's consent, Meralco shall give a written notice to Power Supplier of such Transfer at least sixty (60) Days prior to the first Day of the next Billing Period or by such date as would be sufficient for timely notice to WESM of such change.

Subject to the receipt of Meralco and Power Supplier of the written acceptance of such Transfer by the transferee:

- (a) Meralco shall cease to have any rights and obligations under this Agreement, and
- (b) the transferee shall assume all rights and obligations of Meralco under this Agreement.

8.3. Reduction in Contract Capacity and Associated Energy

8.3.1. Subject to the provisions of Section 8.3.2, Meralco shall, from time to time, be entitled to a reduction in the Contract Capacity and Associated Energy (the **"Reduction in Contract Capacity and Associated Energy"**) equivalent to the reduction in the demand of its captive customers by reason of the enforcement of Retail Competition and Open Access, the Renewable Energy Law, other Laws, and Legal Requirements.

8.3.2 Meralco shall give a written notice to Power Supplier of such reduction at least five (5) Days prior to the first Day of the next Billing Period. Upon receipt by Power

Supplier of such written notice, Meralco shall cease to have any rights and obligations under this Agreement in respect of such Reduction in Contract Capacity and Associated Energy.

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12.2. ERC Approval

- 12.2.1. Subject to the non-occurrence of the Longstop Date, upon receipt of the ERC Approval, Meralco shall provide a copy of such ERC Approval to Power Supplier. Power Supplier shall have ten (10) Days from the date of receipt from Meralco of such ERC Approval to notify Meralco in writing that (i) it accepts such ERC Approval or (ii) it does not accept the ERC Approval, stating the grounds for non-acceptance.
- 12.2.2. In case of Power Supplier's non-acceptance, Power Supplier shall be free to file with the ERC a motion for reconsideration. In case Power Supplier decides to file a motion for reconsideration, and pending resolution thereof by the ERC, the Parties shall implement the ERC Approval subject to any adjustment or amendment that the ERC may direct. Any order on a motion for reconsideration shall be treated as an ERC Approval for purposes of the processes under Section 12.2. If the ERC Approval requires any amendment to or modification of any provision of this Agreement that is not acceptable to either Party, acting reasonably, then the Parties shall cooperate in good faith to resolve the required amendment. If the Parties are unable to agree on the required amendment within thirty (30) Days from receipt of the ERC Approval resolving the motion for reconsideration, or if the motion for reconsideration is not resolved by the ERC within one hundred twenty (120) days after its filing, Power Supplier may terminate this Agreement upon thirty (30) Days prior written notice to Meralco.
- 12.2.3. If the ERC Approval requires any portion of the sum that has been paid by Meralco to Power Supplier to be adjusted, Power Supplier shall make the necessary adjustments in accordance with the direction of the ERC. In the event of any disallowance in the Contract Price, the same shall be for the account of Power Supplier.
- 12.2.4. Following (i) a written notice of acceptance from Power Supplier with respect to the ERC Approval (including upon reconsideration under Section 12.2.2 above), or (ii) the lapse of the period referred to in Section 12.2.1 without Power Supplier communicating its acceptance or non-acceptance in writing, the acceptance date shall be considered as having occurred on the date of the written notice of acceptance or on the last Day of such period, as applicable ("**Acceptance Date**"), provided, in each case, that Meralco has not filed any motion for reconsideration or appeal subsequent to the Power Supplier's acceptance of such ERC Approval and the Longstop Date has not occurred.

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13.2 Instances of Force Majeure

Subject to the provisions of Section 13.1, Events of Force Majeure shall include, but not be limited to:

- (a) acts of war or the public enemy whether war is declared or not;
- (b) public disorders, civil disturbance, insurrection, rebellion, acts or campaigns of terrorism, piracy, embargo, sabotage, blockade, revolution, riots or violent demonstrations;
- (c) explosions, fires, earthquakes, lightning, typhoon, tsunami, flood, cyclone, volcanic eruptions, landslide or other natural disasters, acts of God, epidemic, quarantine or plague;
- (d) any action or aggregation of actions or failure to act by any Governmental Instrumentality, including expropriation, requisition, confiscation, nationalization or other compulsory acquisition;
- (e) strikes, lockouts or other collective or industrial action by workers or employees other than non-manual personnel (in each instance, occurring in the Philippines); provided that any Party that seeks to invoke such a strike, lockout or other collective or industrial action as an Event of Force of Majeure must first utilize all reasonable efforts to continue performance of its obligations hereunder; and
- (f) any Transmission Failure that prevents delivery by Power Supplier, or acceptance by Meralco, of Contract Capacity and Associated Energy. In case of disagreement as to the existence of a Transmission Failure, the Parties shall secure the necessary certification from the ERC, which certification shall bind both Parties;

For clarity, Power Supplier shall not be allowed to claim Force Majeure under Article 13 in case there is supply available from the WESM or any other source.

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13.5. Event Not Excused

Lack or unavailability of supply in itself shall not be considered as an Event of Force Majeure, unless the circumstances in Section 13.1 concur. xxx”

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10. Based on the foregoing, and given a certain set of assumptions, the annual effective rate under the PSA is **PhP5.4348 per kWh (at plant gate, VAT inclusive)**, as shown in the rate impact analysis below:

SPPC PSA (290 MW) - Annual Rate Impact					
(YEAR 2020)					
BILLING COMPONENT	UNIT	BASE RATES ^[a]	BILLING DETERMINANT ^[b]		AMOUNT (PHP)
Energy Payment					
Contract Price for energy up to MEOT PCF (45%)	(Php/kWh)	5.2459	1,146,312,000	(kWh)	6,013,438,120.80
Excess Energy Price for energy greater than MEOT PCF up to 60% pcf	(Php/kWh)	3.6721	382,104,000	(kWh)	1,403,135,561.52
Total Energy Payment (VAT exclusive)	(Php/kWh)	4.8525	1,528,416,000	(kWh)	7,416,573,682.32
VAT Payment ^[c]	(Php)				889,988,841.88
Total Payment (VAT inclusive)	(PhP)				8,306,562,524.20
Effective Rate at Plant Gate (VAT Inclusive)	(Php/kWh)				5.4348
WESM Line Rental Rate ^[d]	(Php/kWh)				0.1000
Delivered Rate (VAT Inclusive)	(Php/kWh)				5.5348
Effective Cost at representative Mid-merit PSA ^[e]	(Php/kWh)				7.5049
Increase / (Decrease) over representative Mid-merit PS/	(Php/kWh)				(1.9702)
Meralco Captive Energy Demand ^[f]	(kWh)				35,005,615,519
Increase / (Decrease) in Generation Cost	(Php)				(3,011,247,934.72)
Increase / (Decrease) in Generation Cost	(Php/kWh)				(0.0860)

Assumptions:

- ^[a] Contract Price (VAT exclusive) and Excess Energy Price (VAT exclusive) as set forth and computed in Appendix C of the PSA.
- ^[b] Energy billing determinant for one year based on 60% plant capacity factor with respect to the Contract Capacity (290,000 kW).
- ^[c] VAT rate of 12.00% as stated in the PSA.
- ^[d] Line Rental rate for SPPC is based on the maximum allowable value as stated in the PSA.
- ^[e] Cost if equivalent volume of SPPC was sourced from representative Mid-merit PSA (SMEC) that will expire on Dec. 25, 2019 using average of actual Sep 2018 to Aug 2019 prices (VAT and line rental inclusive).
- ^[f] Forecasted Meralco Captive Energy for 2020 based on Power Supply Procurement Plan as submitted to DOE.

11. MERALCO notes that the annual delivered rate of PhP5.5348 per kWh (VAT and line rental inclusive) is **lower** by about PhP1.9702 per kWh than the effective cost of PhP7.5049 per kWh (VAT and line rental inclusive), if the equivalent capacity under the instant PSA will be sourced from MERALCO’s representative mid-merit PSA. In fact, by sourcing the capacity through the instant PSA, MERALCO’s average blended generation rate³ of PhP5.84 per kWh (VAT and line rental inclusive) will be reduced by about **PhPo.0860 per kWh** (as seen in the rate impact above) resulting in savings to consumers of about PhP3.01 Billion.
12. It bears emphasis that MERALCO’s foreseen capacity deficit due to the expiration of its several power supply agreements by 25 December 2019 is 1905 MW. Thus, there is an urgent need for provisional authority and/or interim relief to implement the PSA by 26 December 2019; otherwise, MERALCO will be constrained to source its capacity deficit from the WESM, thereby exposing its customers to volatile WESM prices. More

³ Prior twelve (12)-month period.

importantly, it should be considered that the immediate implementation of the instant PSA would redound to the best interest of the consumers since aside from the very competitive rate, the supply availability under the instant PSA is guaranteed 100% by SPPC as no outage allowance is provided therein.

13. In support of this Joint Application, and the prayer for provisional authority and/or interim relief, the Judicial Affidavits of **MR. RYAN S. MORALES**, Head of MERALCO's Energy Sourcing Office, and **MR. JOSE FERLINO P. RAYMUNDO**, Energy Sourcing and Trading Manager of SPPC, are attached as **ANNEXES "D"** and **"E"** respectively and made an integral part hereof.
14. Likewise, in support of the instant Joint Application, the Applicants provide the following documents, which underwent the pre-filing conference and pre-filing marking of annexes with this Honorable Commission:

Description of Document	Annex
MERALCO's Articles of Incorporation and By-Laws	"F"
MERALCO's latest General Information Sheet ("GIS")	"G"
Demand Side Management Program	"H"
Write-up on non-applicability of a Certification by NPC re: whether Transition Supply Contract ("TSC") capacity and energy is expected to be available	"I"
Excerpt of Distribution Development Plan – Power Supply Procurement Plan	"J"
Supply and Demand Scenario	"J-1"
Average Daily Load Curve scenarios	"J-2"
Documents showing MERALCO's conduct of a competitive selection process	"K" and series
SPPC's Certificate of Registration with the Securities and Exchange Commission ("SEC")	"L"
SPPC's Shareholders' Agreement	"M"
SPPC's latest GIS showing list of Shareholders	"N"
SPPC's Corporate Structure showing the Ultimate Parent Company, its Subsidiaries, and all its Affiliates	"O"
SPPC's Board of Investments ("BOI") Certificate of Registration No. BOI 2011-026 dated 26 January 2011	"P"
SPPC's Environmental Compliance Certificate ("ECC") No. 9806-001-207 dated 23 December 1998	"Q"
SPPC's Certificate of Compliance No. 15-10-M-13789L	"R"
Certification stating the Consistency or Inconsistency of the Ilijan Combined Cycle Power Plant with the DOE Philippine Development Plan ("PDP")	"S"
- Transmission / Grid Connection Projects of SPPC	"T" and
- Certification of Non-Applicability of Renewable Energy	

Service/Operating Contract from the DOE	Series
- Certification of Non-Applicability of Certificate of Registration or Certification of Commerciality by an RE Developer and After Due Confirmation by the DOE	
Executive Summary (technical and economic characteristics of the generation capacity, salient features of the PSA)	“U”
- Sources of Funds/Financial Plans; Generation Rate and Derivation*	“V”
- Financial model in compact disc containing derivation of rates*	and Series
SPPC’s Explanation on the Fuel Procurement Process	“W”
- SPPC’s latest Audited Financial Statements	“X”
- Certification regarding the net heat rate	and
- Simulation of the number of operating units necessary to meet the minimum energy off-take (“MEOT”) and/or additional energy/demand requirements of MERALCO	Series
- Explanation on the Non-Applicability of Potential Cost of Ancillary Service	
SPPC’s Secretary Certificate on the authorized personnel to signed and deliver contracts, agreements, instruments and/or securities	“Y”
SPPC’s Secretary Certificate on the authority of the authorized representatives to appoint and designate representative to prosecute, defend, arbitrate, settle and/or collect in behalf of the company.	“Z”

** Subject of a Motion for Confidential Treatment of Information*

CONFIDENTIAL TREATMENT OF ANNEX “V” and Series

15. **Annexes “V” and Series** contains numbers, methodology, and calculations which provide valuable information and insight on how SPPC arrives at its power generation rate and would accordingly reflect SPPC’s bidding strategy for distribution utilities undertaking competitive process for the selection of their power suppliers, and SPPC’s trading in the WESM. It also contains information regarding the debt or equity ratio, capital costs, weighted average cost of capital, and fuel cost, among other information.
 - 15.1. It is therefore submitted that **Annexes “V” and Series** fall within the bounds of proprietary “trade secrets” which are entitled to protection under the Constitution, statutes, and rules and regulations of this Honorable Commission.
16. Under Rule 4 of the ERC Rules of Practice and Procedure, the Honorable Commission may, upon request of a party and determination of the existence of conditions, which would warrant such remedy, treat certain information submitted to it as confidential. Pursuant to such provision, Applicant SPPC respectfully prays for the issuance of a protective order declaring **Annexes “V” and Series** as confidential information, since Applicant SPPC intends to present them as evidence in the instant Application.

17. The data contained in **Annexes “V”** and **Series** constitute “trade secrets” of Applicant SPPC; thus, SPPC has actual and valuable proprietary interest to protect with respect to such information. The Supreme Court, in the recent case of *Air Philippines Corporation vs. Pennswell, Inc.* (540 SCRA 215 [2007]), had the opportunity to discuss the definition of “trade secrets” and the great extent to which the same are protected under our laws. In other instances, the Supreme Court has held that the confidential nature of trade secrets protects such from disclosure even in the face of the right of inspection given to stockholders or the constitutional right to information. (*Philpotts vs. Philippine Manufacturing Company*, 40 Phil. 471 [1919]; *Garcia vs. Board of Investments*, G.R. 88637 [1989]).
18. Information, which falls within the definition of a trade secret, as defined by jurisprudence is clearly information which merits the confidential treatment provided for under Rule 4 of the ERC Rules of Practice and Procedure. **Annexes “V”** and **Series** should therefore be entitled to the protection of confidential information provided under Rule 4 of the ERC Rules of Practice and Procedure.
19. SPPC hereby submits one (1) copy of each of the foregoing confidential documents in a sealed envelope, with the envelope and each page of the document stamped with the word “Confidential.”

PRAYER

WHEREFORE, premises considered, it is respectfully prayed that the Honorable Commission:

- (i) **ISSUE** an Order treating **Annexes “V”** and **Series** as confidential information pursuant to Rule 4, Section 1 of the ERC Rules of Practice and Procedure and prescribing the guidelines for the protection thereof;
- (ii) Immediately **ISSUE** a provisional authority and/or interim relief authorizing the Applicants to implement the Power Supply Agreement by 26 December 2019; and
- (iii) After hearing on the merits, render a Decision **APPROVING** the Power Supply Agreement.

Other reliefs just and equitable under the circumstances are likewise prayed for.

The Commission has set the *Joint Application* for determination of compliance with the jurisdictional requirements, expository presentation, Pre-Trial Conference, and presentation of evidence on the following dates: **04 December 2019 (Wednesday)**, **15 January 2020 (Wednesday)**, **22 January 2020 (Wednesday)**, and **29 January 2020 (Wednesday)**, at

nine o'clock in the morning (9:00 A.M.), at the ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City.

All persons who have an interest in the subject matter of the instant case may become a party by filing with the Commission a verified Petition to Intervene at least five (5) days prior to the initial hearing and subject to the requirements under Rule 9 of the 2006 ERC Rules of Practice and Procedure, indicating therein the docket number and title of the case and stating the following:

- 1) The petitioner's name and address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding; and
- 3) A statement of the relief desired.

All other persons who may want their views known to the Commission with respect to the subject matter of the case may file their Opposition or Comment thereon at any stage of the proceeding before Applicants rest their case, subject to the requirements under Rule 9 of the 2006 ERC Rules of Practice and Procedure. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name and address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All such persons who wish to have a copy of the *Joint Application* may request from Applicants that they be furnished with the same prior to the date of the initial hearing. Applicants are hereby directed to furnish all those making such request with copies of the *Joint Application* and its attachments, subject to the reimbursement of reasonable photocopying costs. Any such person may likewise examine the *Joint Application* and other pertinent records filed with the Commission during the standard office hours.

WITNESS, the Honorable Chairperson and CEO **AGNES VST DEVANADERA**, and the Honorable Commissioners **ALEXIS M. LUMBATAN**, **CATHERINE P. MACEDA**, and **PAUL CHRISTIAN M. CERVANTES**, Energy Regulatory Commission, this 28th day of October 2019 in Pasig City.


JOSEFINA PATRICIA A. MAGPALE-ASIRIT
Oversight Commissioner for Legal


LS: MCC/BSA/GLO