

Republic of the Philippines
ENERGY REGULATORY COMMISSION
 Exquadra Tower
 Ortigas Center, Pasig City

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IN THE MATTER OF THE JOINT
 APPLICATION FOR THE APPROVAL
 OF THE POWER SUPPLY
 AGREEMENT BETWEEN MANILA
 ELECTRIC COMPANY AND
 GNPOWER DINGININ LTD. CO.,
 WITH MOTION FOR CONFIDENTIAL
 TREATMENT OF INFORMATION

RECEIVED BY: *Cherry M. Calindag*ERC CASE NO. 2024-125 RC

October 02, 2024

MANILA ELECTRIC COMPANY AND
 GNPOWER DINGININ LTD. CO.,

Applicants.

X-----X

JOINT APPLICATION**WITH MOTION FOR CONFIDENTIAL TREATMENT OF INFORMATION**

Applicants **MANILA ELECTRIC COMPANY ("MERALCO")** and
GNPOWER DINGININ LTD. CO. ("GNPD"), by undersigned counsel, and to
 this Honorable Commission, most respectfully state:

I. THE APPLICANTS**A. MERALCO**

1. Applicant MERALCO is a private corporation existing under the laws of the Republic of the Philippines, with principal office located at Lopez Building, Ortigas Avenue, Brgy. Ugong, Pasig City. It may be served with notices and other processes of this Honorable Commission through its counsel at the address indicated herein.

2. MERALCO has a legislative franchise to operate and maintain a distribution system in the cities/municipalities of Metro Manila, Bulacan, Cavite and Rizal and certain cities/municipalities/barangays in Batangas, Laguna, Quezon and Pampanga, pursuant to Republic Act No. 9209, and is authorized to charge all its customers for their electric consumption at the rates approved by the Honorable Commission.

B. GNPD

3. Applicant GNPD is a partnership duly organized and existing under the laws of the Philippines, with principal place of business at GNPower Energy Complex, Sitio Dinginin, Brgy. Alasasin, Mariveles, Bataan. It may be served with notices and other processes of this Honorable Commission through its counsel at the address indicated herein.

4. GNPD owns and operates a 1,336 MW coal-fired power plant (the "**Plant**") at Sitio Dinginin, Brgy. Alasasin, Municipality of Mariveles, Bataan.

II. STATEMENT OF FACTS AND TIMELINESS

5. In accordance with MERALCO's latest and duly accepted Distribution Development Plan ("**DDP**") and posted Power Supply Procurement Plan ("**PSPP**") approved by the Department of Energy ("**DOE**"), MERALCO foresees a baseload capacity deficit in its portfolio of 600 MW (net) based on its power situation outlook for the third quarter of 2025.

6. Thus, in order to ensure continuous and reliable electricity for MERALCO's customers there is a need for MERALCO to source additional mid-merit capacity through bilateral power supply contracts.

7. Under Section 45(b) of Republic Act No. 9136 (EPIRA), it is provided that "*Distribution Utilities may enter into bilateral power supply contracts subject to review by the ERC xxx.*"

8. Accordingly, pursuant to *Section 4, Article IV of the Energy Regulatory Commission's ("**ERC**") Resolution No. 16, Series of 2023 ("**ERC CSP Guidelines**")*, MERALCO conducted a Competitive Selection Process ("**CSP**") for the procurement of 600 MW (net) baseload supply requirement. The conduct of CSP proceeded as follows:

8.1. On 24 May 2024, MERALCO submitted to the DOE, the Invitation to Bid ("**ITB**")/Terms of Reference ("**TOR**") for its 600 MW (net) Effective September 2025 (the "**600 MW CSP**"), to request for issuance of a Certificate of Conformity in accordance with MERALCO's latest and duly accepted DDP and posted PSPP, pursuant to *Section 4.3 of DOE Department Circular No. DC2023-06-0021, Series of 2023 and Section 5, Appendix B of the ERC CSP Guidelines*.

8.2. On 6 June 2024, the DOE issued in favor of MERALCO a Certificate of Conformity No. DOE-EPIMB-COC-2024-06-006 of even date (the "**DOE COC**") covering MERALCO's 600 MW (net) baseload supply requirement, which MERALCO received on the same day and endorsed to its Bids and Awards Committee for Power Supply Agreements ("**BAC-PSA**") for commencement of the 600 MW CSP. On the same day, pursuant to requirements provided in the ERC CSP Guidelines, the BAC-PSA Secretariat furnished the ERC a copy of the

DOE COC and formally notified the DOE (copy furnished the ERC) of the commencement of the 600 MW CSP in relation to the DOE COC.

8.3. On 11 June 2024 and 18 June 2024, the BAC-PSA caused the publication of the ITB in The Philippine Star, a newspaper of general circulation in the Philippines. The ITB contained the TOR, a summary of the process and timelines of the CSP, and invitation to power generation companies to pay the Participation Fee and submit an Expression of Interest and set of documents on or before the deadline set out in said Invitation. The ITB and the TOR were likewise posted on MERALCO's website and on the DOE e-based CSP Portal.

8.4. On 13 June 2024, MERALCO posted on its website, an "Invitation to Participate as CSP Observers," which informed the public that the following entities or groups identified in Section 9 of the ERC CSP Guidelines are invited to signify to the BAC-PSA of their interest to participate as observer. By 25 June 2024, five (5) CSP Observers submitted their intent to (and were admitted by) the BAC-PSA as CSP Observers.

8.5. On 4 July 2024, a Pre-Bid Conference was held to allow interested bidders an opportunity to clarify any provisions, requirements, and/or terms and conditions of the bidding documents and/or any other matter that the interested bidders may raise. The Pre-Bid Conference was held at least thirty (30) calendar days before the 600 MW CSP's bid submission deadline; attended by CSP Observers; and broadcasted livestream in MERALCO's YouTube page.

8.6. On 1 August 2024, the BAC-PSA announced, via Bid Bulletin No. 5, the suspension of the CSP activities until further notice, in compliance with the Temporary Restraining Order ("**TRO**") dated 31 July 2024 issued by Branch 15-FC of the Regional Trial Court of Taguig City, pursuant to the Complaint for Injunction filed by Prime Energy Resources Development B.V., UC38LLC, Prime Oil and Gas, Inc., and PNOG Exploration Corp. against MERALCO.

8.7. On 19 August 2024, the BAC-PSA announced, via Bid Bulletin No. 6, the resumption of CSP activities for this CSP (starting with the previously scheduled Bid Submission Deadline of 2 August 2024 to the new schedule, 27 August 2024) pursuant to an Order (dated 17 August 2024) issued by Branch 267 of the Regional Trial Court of Taguig City received by MERALCO on 19 August 2024 ("**RTC Order**") and endorsed to the BAC-PSA (with instructions to resume all upcoming CSP activities for the 600 MW CSP without further delay). The RTC Order held that the TRO was without force and effect and dismissed the Complaint for Injunction for lack of jurisdiction.

8.8. On 27 August 2024, the bidders submitted their bid document submissions in compliance with all the bidding documents

for the 600 MW CSP, and the respective submissions of the bidders were opened by the BAC-PSA. The bid submission and bid opening were held at least forty-five (45) days after the ITB/TOR's last publication and were attended by CSP Observers and were broadcasted livestream in MERALCO's YouTube page.

8.9. Following the BAC-PSA's evaluation of each of the bidders' bid submissions, and after reducing its offered contract capacity by 200 MW, Applicant GNPD emerged as one of the bidders with the lowest calculated responsive bid ("**Best Bid**"), offering 100 MW (net) out of the required contract capacity of 600 MW (net) for the said bidding.

8.10. On 30 August 2024, the BAC-PSA conducted the post-qualification of the document submissions of GNPD and found the submissions to be compliant and responsive to all the requirements and conditions specified in the bidding documents, as amended, or clarified by pertinent bid bulletins, for the 600 MW (net) CSP. The post-qualification was attended by CSP Observers and was broadcasted livestream in MERALCO's YouTube page.

8.11. On 30 August 2024, the BAC-PSA submitted its report and recommendation to MERALCO's Board of Directors recommending GNPD, as one of the bidders with the best bids in the 600 MW CSP, to be declared as one of the Winning Power Suppliers and be awarded a power supply agreement for its offer of PhP 5.7392/kWh (total Delivered LCOE Rate, VAT and Line Rental inclusive) for 100 MW (net).

8.12. On 30 August 2024, MERALCO's Board of Directors approved the BAC-PSA's recommendation, and on the same day, a Notice of Award was issued by the BAC-PSA in favor of GNPD.

8.13. On 3 September 2024, the Power Supply Agreement between MERALCO and GNPD was dated, signed and executed ("**MERALCO-GNPD PSA**"). Thereafter, after a performance bond was submitted by GNPD on 5 September 2024 and a Notice to Proceed was issued in its favor on the same day.

A copy of the BAC-PSA Summary-Report and the DOE COC regarding the conduct of the 600 MW_{AC} (net) CSP are attached hereto as **ANNEXES "C" and "C-1"**.

9. The said Joint Application together with its Annexes was pre-filed with the Honorable Commission starting on __ September 2024. Hence, this Joint Application is timely filed within the reglementary period provided under the ERC CSP Guidelines.

III. SALIENT FEATURES OF THE MERALCO-GNPD PSA

10. The MERALCO-GNPD PSA, a copy of which is attached as **ANNEX "D"** and made an integral part hereof, contains the following salient provisions:

"Article I Definitions and Interpretations

1.1 Definitions

XXX

Availability of Supply or Available means one hundred percent (100%) of the Contract Capacity is available for twenty-four (24) hours and seven (7) days a week, subject to Section 8.1.1.

XXX

Contract Capacity or CC shall be, subject to Section 3.2.2, Article 8, Article 9 and Section 19.1, 100 MW (net), sourced from the Plant.

XXX

Material Adverse Government Action means:

- (a) any Law or Directive coming into effect after the signing of this Agreement, including the adoption or enactment, or any change or repeal with respect to the imposition of taxes, duties, levies, fees, charges and similar impositions, and the right to remit or convert currencies. This does not include any Legal Requirement or the application or interpretation thereof in existence at the date of the signing of this Agreement, but which by its explicit terms or due to any other circumstance, became effective or could be implemented only after the date of this Agreement; or
- (b) the amendment, modification, repeal or withdrawal of any Law or Directive (including any official interpretation thereof which the Parties have relied upon in entering into this Agreement) in force at the date of this Agreement; or
- (c) the modification in the application, enforcement, interpretation or implementation of any Law or Directive by a Governmental Instrumentality which the Parties have relied upon in entering into this Agreement, which modification occurred at any time after the date of this Agreement.

which causes or may cause serious damage to, or materially and adversely affects the financial condition of, any of the Parties. It is understood that there is serious damage to, or material and adverse effect on the financial condition of, a Party if the cost impact is more than ten percent (10%) of the annual capacity payment.

XXX

2.2 Term of Agreement

Subject to Article 3, this Agreement shall become effective on the Execution Date, and shall remain in force and effect until the last day of the 15th Contract Year, unless terminated earlier in accordance with the terms of this Agreement

and upon approval by the ERC, or extended by the application of Section 15.3.3 (the "**Term**").

XXX

3.2 Operations Effective Date

- 3.2.1 Subject to Section 3.2.2, the obligations of Power Supplier with respect to the Contract Capacity and Associated Energy shall commence on the later between August 26, 2025 and the ERC Approval (the "Operations Effective Date").

XXX

Article 8. Outages

8.1 Outage Allowances and Replacement Power

- 8.1.1 After Operations Effective Date, Power Supplier shall be allowed Scheduled Outages not exceeding zero (0) Full Load Equivalent Outage Days ("Full Load Equivalent Schedule Outage Allowance Days") and Forced Outages not exceeding zero (0) Full Load Equivalent Outage Days ("Full Load Equivalent Forced Outage Allowance Days") each Contract Year; provided that, a Forced Outage may only be counted towards the Full Load Equivalent Forced Outage Allowance Days upon provision by Power Supplier to Meralco of a copy of the acknowledgment letter from the System Operator or report from the Market Operator that a Forced Outage has occurred.
- 8.1.2 During Scheduled Outages within the Full Load Equivalent Scheduled Outage Allowance Days and Forced Outages within the Full Load Equivalent Forced Outage Allowance Days, Meralco shall procure replacement energy from other sources or the WESM, at its own expense, which expense shall be passed on to its customers as part of generation costs.
- 8.1.3 During Scheduled Outages that exceed the Full Load Equivalent Scheduled Outage Allowance Days and Forced Outages that exceed the Full Load Equivalent Forced Outage Allowance Days, Power Supplier shall purchase Replacement Power, which shall be declared as BCQ and paid for by Meralco at the lower between (a) the actual price of the Replacement Power, and (b) Price as specified in Appendix E. In the event of failure by Power Supplier to source the Replacement Power despite availability from WESM or any other source, Meralco shall be allowed to source replacement energy from WESM. If the WESM price for the replacement energy is higher than the Price, Power Supplier shall reimburse MERALCO the difference between (i) WESM price and (ii) the Price as specified in Appendix E, plus all relevant transaction cost and taxes. If the WESM price for the replacement energy is lower than the Price, MERALCO shall not be liable to Power Supplier for the difference between WESM price and Price.
- 8.1.4 On and after the Operations Effective Date, during any period in which an Event of Force Majeure affects Power Supplier or Meralco, Meralco shall procure replacement energy from the WESM to the extent supply or offtake is so affected. For clarity, the cost of replacement energy shall form part of the price that Meralco will charge its customers.
- 8.1.5 The supply by Power Supplier of quantities of Replacement Power under this Section 8.1 shall be deemed fulfilment of Power Supplier's obligation to make

available the Contract Capacity and to deliver the Associated Energy during such period.

XXX

Article 9. Reduction in Contract Capacity and Associated Energy

- 9.1 Subject to the provisions of Section 9.2 below, Meralco shall, from time to time, be entitled to a reduction in the Contract Capacity and Associated Energy (the "Reduction in Contract Capacity and Associated Energy") equivalent to the reduction in the demand of its captive customers in order to avoid stranded contract capacities or costs, or by reason of the enforcement of Retail Competition and Open Access (RCOA), the Renewable Energy Law, Renewable Portfolio Standards (RPS), Green Energy Option Program (GEOP), Net Metering program, and other similar government programs, Laws and Legal Requirements.
- 9.2 Meralco shall give a written notice at least five (5) Days prior to the first Day of the next Billing Period to Power Supplier, specifying the Reduction in Contract Capacity and Associated Energy pursuant to Section 9.1, indicating when such reductions shall take place. Upon receipt by Power Supplier of such written notice, Meralco shall cease to have any rights and obligations under this Agreement in respect of such Reduction in Contract Capacity and Associated Energy. Any such reduction shall be limited to the extent of the Contract Capacity and Associated Energy that will allow Meralco to comply with its obligation to supply electricity in the least cost manner to its customers as of the date indicated in the notice when such Reduction in Contract Capacity and Associated Energy shall commence. Except for such Reduction in Contract Capacity and Associated Energy and the resulting reduction in Capacity Payment, all other terms and conditions of this Agreement, as approved by the ERC, shall remain in full force and effect. For this purpose, Parties shall execute an operations protocol and provide a copy thereof to the ERC.

XXX

12.3 ERC Approval

- 12.3.1 Subject to the non-occurrence of the Longstop Date, upon receipt of the ERC Approval, Meralco shall provide a copy of such ERC Approval to Power Supplier. Power Supplier shall have ten (10) Days from its receipt from ERC or from MERALCO of such ERC Approval, whichever is earlier, to notify Meralco in writing that (a) it accepts such ERC Approval or (b) it does not accept the ERC Approval, stating the grounds for non-acceptance; provided that, if the ERC Approval does not contain any adjustment or modification, the ERC Approval shall be (i) deemed accepted by Power Supplier and (ii) implemented by the Parties immediately."

IV. GENERATION RATE IMPACT

11. Based on the foregoing, and given a certain set of assumptions, the effective rate under the MERALCO-GNPD PSA is **PhP 4.9217 per kWh (at plant gate, VAT exclusive)**, as shown in the **RATE IMPACT ANALYSIS** below:

GNPower Dinginin Ltd. Co. (GNPD) PSA - Rate Impact at 100% pcf
(YEAR 2025)

BILLING COMPONENT	UNIT	BASE RATE ^[a]	CPI Adj Factor ^[b]	BILLING DETERMINANT ^[c]		AMOUNT (PHP)
A. Capacity Payment (MCP)						
Peso Portion	(Php/kW-yr)	17,228.8800		100,000	(kW)	1,722,888,000.00
B. Fixed O&M Payment (MFOM)						
Non-escalating Peso Portion	(Php/kW-yr)	2,661.0433		100,000	(kW)	266,104,330.00
C. Fuel Cost Payment (MFCP) ^[d,e]						
	(USD/kWh) ^[d]	0.0444		876,000,000	(kWh)	2,290,738,758.92
D. Variable O&M Payment (MVOM)						
Escalating Peso Portion	(Php/kWh)	0.0350	1.0342	876,000,000	(kWh)	31,708,572.00
Total Payment (VAT exclusive)		(Php)				4,311,439,660.92
Effective Rate at Plant Gate		(Php/kWh)				4.9217
WESM Line Rental Rate ^[f]		(Php/kWh)				0.3000
Delivered Rate (VAT exclusive)		(Php/kWh)				5.2217
Effective Cost if sourced from WESM ^[g]	(Php/kWh)					7.2825
Increase / (Decrease) over WESM Price	(Php/kWh)					(2.0608)
Meralco Captive Energy Demand ^[h]	(kWh)					39,683,089,284.22
Increase / (Decrease) in Generation Cost	(Php)					-1,805,266,743.08
Increase / (Decrease) in Generation Cost	(Php/kWh)					(0.0455)

NOTES:

[a] Base Rates as set forth in Schedule 1 of Appendix E of the PSA.
 [b] CPI assumptions were based on values used during evaluation for Year 2025.
 [c] Energy Payments based on 100% plant capacity factor.
 [d] Dollar components shall be paid in USD, however values shown here were converted to Peso amount using exchange rate of PhP 58.835 / USD.
 [e] Fuel Payment calculated based on Guaranteed Net Plant Heat Rate at 100.00% load factor for Contract Year 1.
 [f] Line Rental rate for GNPD is based on the maximum allowable value for Contract Year 1 as stated in the PSA.
 [g] Cost if equivalent volume of GNPD was sourced from the WESM based on forecasted average hourly prices from September 2025 to August 2026.
 [h] Forecasted Meralco Captive Energy for September 2025 to August 2026 based on 2024 Power Supply Procurement Plan as submitted to DOE.

12. MERALCO notes that the delivered rate of **PhP 5.2217 per kWh (line rental inclusive and VAT exclusive)** is **lower** by about **PhP 2.0608** per kWh than the effective cost of **PhP 7.2825** per kWh if the equivalent capacity under the MERALCO-GNPD PSA is to be sourced from the Wholesale Electricity Spot Market (“**WESM**”). In fact, by sourcing the capacity through the MERALCO-GNPD PSA, MERALCO’s average blended generation rate will be reduced by about **PhP 0.0455** per kWh (as seen in the **RATE IMPACT ANALYSIS** above) resulting in savings to consumers of about **PhP 1.805 billion**.

13. In support of this Joint Application, the Judicial Affidavit of **ENGR. DAVIDJOHN A. ZUÑIGA**, Officer of MERALCO’s Energy Sourcing Office – Energy Resource Planning, is attached as **ANNEX “E”** and made an integral part hereof.

V. COMPLIANCE WITH DOCUMENTARY REQUIREMENTS

14. Likewise, in support of the instant Joint Application, the Applicants provide the following documents, which underwent the pre-filing conference and pre-filing marking of annexes with the Honorable Commission:

Description of Document		Annex
A. Applicants' Authority		
MERALCO's Secretary's Certificate		"A"
GNPD's Secretary's Certificate dated 2 September 2024		"B"
GNPD's Special Power of Attorney		"B-1"
B. MERALCO's Documents		
BAC-PSA Summary-Report regarding the conduct of the CSP		"C"
DOE Certificate of Conformity No. DOE-EPIMB-COC-2024-06-006 dated 6 June 2024		"C-1"
MERALCO- GNPD PSA dated 3 September 2024		"D"
Judicial Affidavit of MERALCO's witness, Engr. Davidjohn A. Zuñiga, Officer of MERALCO's Energy Sourcing Office – Energy Resource Planning		"E"
MERALCO's Articles of Incorporation and By-Laws (SEC-certified true copy)		"F"
MERALCO's Latest General Information Sheet ("GIS") (SEC-certified true copy) Verified Certification of True Copies of MERALCO's Articles of Incorporation, By-Laws, and GIS and of MERALCO's Ultimate Parent Company, all of its subsidiaries and affiliates		"G" "G-1"
MERALCO's Demand Side Management Program		"H"
Write-up on the Non-Applicability of National Power Corporation ("NPC") Certification regarding whether or not Transition Supply Contract ("TSC") capacity and energy is expected to be available during the contractual period		"I"
<ul style="list-style-type: none"> • Excerpt of MERALCO's DDP – Power Supply Procurement Plan (Supply and Demand Scenario); • Average Daily Load Curve scenarios • Details of Existing Suppliers 		"J" "J-1" "J-2" "J-3" "J-4"

Description of Document	Annex
<ul style="list-style-type: none"> • Details of Power Supply Contract Utilization • Details of SAIDI and SAIFI • Estimation of the potential for a reduction in load supplied by MERALCO due to RCOA, GEOP, etc. 	“J-5”
Documents showing MERALCO’s conduct of CSP	“K” and series
C. GNPD’s Documents	
SEC Certificate of Registration including the Articles of Partnership dated 21 May 2014	“L”
Amended Articles of Partnership dated 18 February 2022	“L-1”
Certificate dated 31 January 2024 with attached Information Sheet of GNPD	“M”
Certificate dated 19 December 2023 with attached Project Ownership Structure Chart of GNPD	“M-1”
Certification on Partnership Agreement dated 6 February 2023	“N”
GNPD’s Certificate of Registration No. 2022-058 dated 29 December 2021	“O”
GNPD’s Environmental Compliance Certificate No. ECC-CO-1406-0012 dated 10 November 2015 with attached Terms and Conditions issued by the Department of Environment and Natural Resources	“P”
Certificate of Compliance No. 22-10-M-00203L with attached Terms and Conditions issued by this Honorable Commission to GNPD	“Q”
DOE Amended Certificate of Endorsement DOE-EPIMB-ERC No. 2021-08-172 dated 3 August 2021 issued to GNPD	“R”
Write-up on non-applicable documents: <ul style="list-style-type: none"> • Shareholder’s Agreement • By-Laws of Generation Company • Renewable Energy Service Contracts from the DOE 	“S”

Description of Document	Annex
<ul style="list-style-type: none"> • Certificate of Registration or Certificate of Confirmation of Commerciality by an RE Developer • Water Permit from the National Water Resources Board • Copies of related agreements (i.e., Transmission Wheeling Contract, Independent Power Producer Administrators Agreement, Engineering-Procurement-Construction Contract, Operation and Maintenance Contract, Wholesale Aggregator Agreement, Project Feasibility Study, etc.) • Updated costs in relation to a previously filed PSA • Distribution Wheeling Service Agreement • Potential cost of ancillary services 	
Single-line diagram connection	“T”
Executive Summary of the PPSA	“U”
Sources of Funds/Financial Plans (Confidential)*	“V”*
Certification on Financing Arrangement and Bank Certifications (Confidential)*	“W and series”*
Generation Rate and Derivation (Confidential)*	“X”*
Financial model in soft copy containing derivation of rates (Confidential)*	“Y”*
Cash Flow (Confidential)*	“Z”*
Explanation on the Fuel Procurement Process of GNPD (Confidential)*	“AA”*
Technical and Economic Characteristics of the Facility	“BB”
Latest Audited Financial Statements of GNPD	“CC”
Certification regarding the net heat rate of GNPD (Confidential)*	“DD”*

Description of Document	Annex
Simulation of the no. of operating units necessary to meet the MEOT and/or additional energy/demand requirements of MERALCO	“EE”
WESM Registration Information dated 21 December 2022 of GNPDP	“FF”
Decision dated 06 November 2020 of this Honorable Commission on the point-to-point application of GNPDP	“GG”

**Subject of a motion for Confidential Treatment of Information*

VII. ALLEGATIONS IN SUPPORT OF THE MOTION FOR CONFIDENTIAL TREATMENT OF INFORMATION

15. Under Rule 4 of this Honorable Commission’s Revised Rules of Practice and Procedure (“**RRPP**”), a party to any proceeding before the Honorable Commission may request that certain information not be disclosed and be treated as confidential, by describing with particularity the information to be treated as confidential, specifying the ground for the claim of confidential treatment of the information and, if applicable, specifying the period during which the information must not be disclosed.

16. With respect to the following documents marked as “**V**”, “**W and series**”, “**X**”, “**Y**”, “**Z**”, “**AA**”, and “**DD**” (collectively, the “**Confidential Documents**”) GNPDP respectfully moves that these be treated as confidential and not be disclosed to any party for the reason that these contain non-public, proprietary information, data and calculations involving the investments, financial calculations, and business operations of GNPDP. The data and information contained therein are part of the overall formula and process in arriving at the competitive rates of GNPDP. These formulas and processes are specifically developed for the use of GNPDP and are treated as trade secrets. If the information contained in these documents are unduly disclosed, it will seriously prejudice the competitiveness of GNPDP. These documents are neither generally available to the public nor already in the possession of the Honorable Commission on a non-confidential basis.

17. In the case of *Air Philippines Corporation vs. Pennswell Inc.*,¹ the Supreme Court defined “trade secret” as follows:

A trade secret is defined as a plan or process, tool, mechanism or compound known only to its owner and those of his employees to whom it is necessary to confide it. The definition also extends to a secret formula or process not patented, but known only to certain individuals using it in compounding some article of trade having commercial value. A trade secret may consist of any formula, pattern, device, or compilation of information that (1) is used in one’s

¹ G. R. No. 172835, 13 December 2007.

business; and (2) gives the employer an opportunity to obtain advantage over competitors who do not possess the information. Generally, a **trade secret** is a **process or device intended for continuous operation of the business**, for example, a machine or formula, but can be a price list or catalogue or specialized customer list. **It is indubitable that trade secrets constitute proprietary rights.**" (Emphasis supplied.)

18. The protection of trade secrets is likewise recognized by the Honorable Commission in its Decision in ERC Case No. 2015-111 RC:

In the case of PNOC RC, the documents sought to be protected from disclosure contains formula and pricing structures used in arriving at their proposed tariff. The prices cited in the documents were components of the proposed tariff. In fact, all three (3) documents were used by the Commission in evaluating the reasonableness of the proposed rate. In electric power industry [where] prices is a major consideration in selecting one's supplier, it is apparent that the assumption used in arriving at one's proposed tariff is considered a competitive leverage by one player against its competitors.

Thus, the Commission resolved to treat the said documents confidential and may not be publicly disclosed.²

19. GNPD hereby submits one (1) copy each of the foregoing Confidential Documents in a sealed envelope, with the envelope and each page of the documents marked "Confidential."

20. The interest of MERALCO's consumers is sufficiently protected by the review and evaluation of the rates under the PSA by the Honorable Commission, without the need to disclose the contents of the Confidential Documents. The reasonableness and transparency of the prices of electricity is to be assured by the Honorable Commission through its own review and verification of the foregoing documents sought to be afforded confidential treatment in the evaluation and handling thereof.

21. Lastly and corollary to the foregoing, GNPD would like to implore the discerning wisdom of the Honorable Commission to include in its issuance for this purpose the **"procedures for handling or returning the confidential information, as may be appropriate, upon the close of the proceedings."**³

22. GNPD will seek the return of the Confidential Documents after their utilization as evidence in this case and/or at the close of the proceedings hereof, so as to relieve the Honorable Commission of the burden of safekeeping the trade secrets of GNPD enclosed in the subject annexes.

² *In the Matter of the Application for the Approval of the Power Supply Agreement Between Nueva Ecija II Electric Cooperative, Inc. – Area 2 (NEECO II – Area 2) and PNOC Renewables Corporation (PNOC RC) with Prayer for Provisional Authority*, ERC Case No. 2015-111 RC, Decision dated 30 May 2017, p. 26.

³ RRPP, Rule 4, Section 2.

PRAYER

WHEREFORE, premises considered, Applicants respectfully pray that the Honorable Commission:

a) Issue an Order **TREATING ANNEXES “V”, “W and series”, “X”, “Y”, “Z”, “AA”, and “DD” (i.e., the “Confidential Documents”)** and all other information contained therein as **CONFIDENTIAL**, directing their non-disclosure to persons other than officers and staff of this Honorable Commission, continuously protecting the said information from public disclosure by maintaining the same separate and apart from the records of the case, and ensuring that these are not divulged to unauthorized persons and that the Confidential Documents will be returned to Applicant GNPD, pursuant to Rule 4 of the RRPP;

b) After hearing on the merits, render a Decision **APPROVING** the MERALCO-GNPD PSA and the terms and conditions thereunder, including the price.

Other reliefs, just and equitable under the circumstances, are likewise prayed for.

Makati City for Pasig City, 17 September 2024.

[Signature Pages follow.]

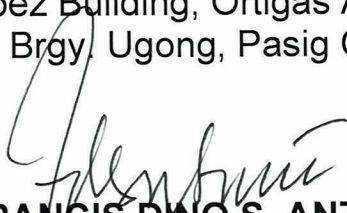
MANILA ELECTRIC COMPANY

Co-Applicant MERALCO

Lopez Building, Ortigas Avenue

Brgy. Ugong, Pasig City

By:



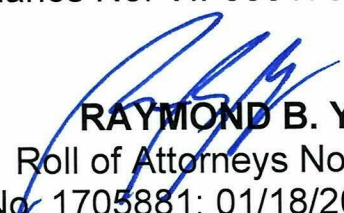
FRANCIS DINO S. ANTONIO

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PTR No. 1705879; 01/18/2024; Pasig City

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MCLE Compliance No. VII-0001788; 02 December 2019



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MCLE Compliance No. VII-0003278; Valid until 14 April 2025



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Admitted to the Bar on December 22, 2023

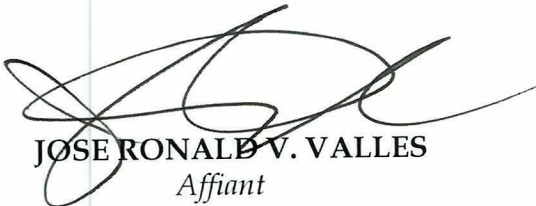
VERIFICATION and
CERTIFICATION AGAINST FORUM SHOPPING

I, JOSE RONALD V. VALLES, Filipino, of legal age, married and with office address at the Lopez Building, MERALCO Center, Ortigas Avenue, Pasig City, after being sworn to in accordance with law, hereby depose and say, that:

1. I am the Senior Vice President and Head, Regulatory Affairs and DU Regulatory Management, of Manila Electric Company (MERALCO). In such capacity, I have caused the preparation of the foregoing Joint Application. A copy of the Secretary’s Certificate authorizing me to cause the preparation of the instant Joint Application and sign this Verification is attached hereto as Annex “A”; and
2. I have read and understood the foregoing Joint Application, the allegations of which are true and correct based on my own personal knowledge and/or on authentic records;
3. The Joint Application is not filed to harass, cause unnecessary delay, or needlessly increase the cost of litigation;
4. The factual allegations in the foregoing Joint Application have evidentiary support, or if specifically so identified, will likewise have evidentiary support;
5. I certify that I have not commenced any other action involving the same issues in this case with this Honorable Commission, or any tribunal or quasi-judicial agency and to the best of my knowledge, no such action or proceeding is pending in this Honorable Curt or any tribunal or quasi-judicial agency.
6. Should I hereafter learn that a similar action or proceeding has been filed or is pending before this Honorable Commission or any tribunal or quasi-judicial agency, I undertake to promptly inform this Honorable Commission and other tribunal or agency thereof within five (5) calendar days therefrom.

SEP 17 2024

IN WITNESS WHEREOF, I have hereunto affixed my signature this _____ at Pasig City, Philippines.

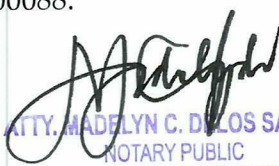


JOSE RONALD V. VALLES
Affiant

SEP 17 2024

SUBSCRIBED and SWORN to before me this _____, affiant exhibited to me his Social Security System ID bearing the number 33-10900088.

Doc. No. 1400
Page No. 15
Book No. XI
Series of 2024.



ATTY. MADELYN C. DELOS SANTOS
NOTARY PUBLIC
Appointment No. 138 (2023-2024)
Pasig, San Juan and Pateros
Roll No. 64977 IBP No. 371237; 12/21/2023; RSM Chapter
PTR No. 1705888; 01/18/2024; Pasig City
MCLE Compliance No. VII-0001999; 05 December 2019
7th Floor, Lopez Bldg., Ortigas Ave., Pasig City

VERIFICATION AND CERTIFICATION OF
NON-FORUM SHOPPING

I, RONALD P. GUTIERREZ, Filipino, of legal age, and with office address at GNPowr Energy Complex, Sitio Dinginin, Brgy. Alasasin, Mariveles 2105, Bataan, Philippines subscribing under oath, state that:

1. I am the duly authorized representative of GNPowr Dinginin Ltd. Co., the co-applicant in this application, and I caused the preparation and filing of the foregoing Joint Application for Approval of the Power Supply Agreement between Manila Electric Company and GNPowr Dinginin Ltd. Co. with Motion for Confidential Treatment of Information (the **"Joint Application"**);

2. I certify that I have read and understood the foregoing Joint Application, the contents of which are true and correct, based on my own personal knowledge, and on authentic documents;

3. The Joint Application is not filed to harass, cause unnecessary delay or needlessly increase the cost of litigation;

4. The factual allegations therein have evidentiary support, or if so specifically identified, will likewise have evidentiary support after a reasonable opportunity for discovery;

5. I certify that I have not commenced any other action involving the same issues in this Joint Application with this Honorable Commission, or any tribunal or quasi-judicial agency and to the best of my knowledge, no such action or proceeding is pending in this Honorable Commission or any tribunal or quasi-judicial agency;

6. Should I hereafter learn that a similar action or proceeding has been filed or is pending before this Honorable Commission or any tribunal or quasi-judicial agency, I undertake to promptly inform this Honorable Commission and other tribunal or agency thereof within five (5) calendar days therefrom.


RONALD P. GUTIERREZ

Affiant

SUBSCRIBED AND SWORN to before me this 17 SEP 2024 at
TAGUIG CITY, exhibiting his PRC ID No. 0000868, valid until November 14, 2024.

Doc. No. 331 ;
Page No. 67 ;
Book No. XIII ;
Series of 2024.


ATTY. IRISH S. PRECION
Notary Public for Taguig City
Appointment No. 23 (2023-2024)
Roll No. 69281/05.31.17 / IBP No. 257478/12.29.23
PTR No. A-6123618/01.02.24/Taguig City
MCLE Compliance No. VII-0020815 valid until 04-14-25
Ground Floor FTI Old Admin. Bldg. FTI Complex, Taguig City
precionirishs@gmail.com / 09988534549