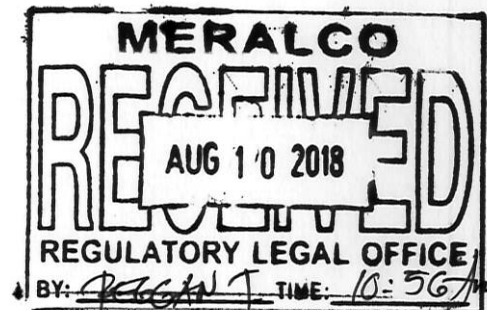


Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

IN THE MATTER OF THE
APPLICATION FOR
APPROVAL AND RECOVERY
FROM END-USERS OF THE
PRICE ADJUSTMENT
UNDER THE ERC-
APPROVED PSA BETWEEN
MANILA ELECTRIC
COMPANY (MERALCO) AND
THERMA LUZON, INC.
(TLI), BROUGHT ABOUT BY
THE IMPOSITION OF
INCREASED EXCISE TAXES
ON COAL UNDER THE "TAX
REFORM FOR
ACCELERATION AND
INCLUSION" LAW, WITH
PRAYER FOR PROVISIONAL
AUTHORITY,



ERC CASE NO. 2018-82 RC

MANILA ELECTRIC
COMPANY (MERALCO) AND
THERMA LUZON, INC.
(TLI),

Applicant.

X - - - - - X

DOCKETED
Date: AUG 09 2018
By: [Signature]

ORDER

On 19 July 2018, Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI) filed a *Joint Application* dated 19 July 2018 for the approval and recovery from end-users of the price adjustment under their approved Power Supply Agreement (PSA) brought about by the imposition of increased excise taxes on coal under the Tax Reform for Acceleration and Inclusion (TRAIN) Law, with prayer for provisional authority.

In the said *Joint Application*, MERALCO and TLI alleged the following:

1. MERALCO is a private corporation existing under the laws of the Republic of the Philippines, with principal office located at Lopez Building, Meralco Center, Ortigas Avenue, Pasig City. It may be served

with notices and other processes of this Honorable Commission at its principal office address or through its counsel at the address indicated herein.

2. MERALCO has a legislative franchise to operate and maintain a distribution system in the cities/municipalities of Metro Manila, Bulacan, Cavite and Rizal and certain cities/municipalities/barangays in Batangas, Laguna, Quezon and Pampanga, pursuant to Republic Act No. 9209, and is authorized to charge all its customers for their electric consumption at the rates approved by the Honorable Commission.

3. TLI is a corporation organized and existing under and by virtue of Philippines laws with office address at NAC Tower, 32nd Street, Bonifacio Global City, Taguig. It is the Independent Power Producer Administrator that manages and controls the contracted capacity of the 700 MW (net) coal-fired power generating facility in Pagbilao, Quezon. It may be served with pleadings, notices, orders, and other processes of the Honorable Commission through undersigned counsel.

4. On 09 March 2012, applicant MERALCO filed an application with the Honorable Commission for the approval of its Power Supply Agreement (PSA) dated 29 February 2012 with TLI for the purchase of 350 MW capacity of the Pagbilao Power Plant (Unit 1), a coal-fired power generating facility in Pagbilao, Quezon. The case was docketed as ERC Case No. 2012-035 RC.

4.1. The PSA is originally for a term of seven (7) years following fulfilment of certain conditions under the PSA, including approval of the Honorable Commission.

5. In its Decision dated 17 December 2012 in ERC Case No. 2012-035 RC, the Honorable Commission approved with modification said PSA, thus:

"WHEREFORE, the foregoing premises considered, the application for the approval of the Power Supply Agreement (PSA) between Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI) is hereby **APPROVED with MODIFICATION.**

Accordingly, the approved rates are as follows: xxx."

6. With the approval of the Honorable Commission, MERALCO's PSA with TLI is set to expire on 26 December 2019.

6.1. It should be noted, however, that on 6 May 2016, MERALCO filed a *Manifestation with Motion dated 05 May 2016*, praying for the Honorable Commission's confirmation that the **extension of the PSA from 26 December 2019 until 25 December 2022 ("Extended Term")**, pursuant to the Supplemental Agreement executed between the parties, is consistent with and valid under Section 2.2.3 of the ERC-approved PSA.

6.2. Said Manifestation with Motion is still pending confirmation by the Honorable Commission.

7. The instant Joint Application seeks the approval by the Honorable Commission of the adjustment of the Price under the ERC-approved PSA, and the corresponding recovery of such adjustment from MERALCO's customers, brought about by the imposition of the increased excise taxes on coal **under Republic Act No. 10963**, otherwise known as **the "Tax Reform for Acceleration and Inclusion (TRAIN),"** or TRAIN Law.

Increased excise taxes on coal under the TRAIN Law

8. The TRAIN Law became effective on 01 January 2018.

8.1. Among other things, the TRAIN Law increased the excise tax on coal from PhP10.00/metric ton to PhP 50.00/metric ton, effective January 1, 2018. This tax is to increase year on year, up to PhP 150.00/metric ton for coal, effective January 1, 2020, thus:

"SEC. 48. Section 151 of the NIRC, as amended, is hereby further amended to read as follows:

"SEC. 151. *Mineral Products.* –

"(A) Rates of Tax. – There shall be levied, assessed and collected on minerals, mineral products and quarry resources, excise tax as follows:

"(1) On domestic or imported coal and coke, notwithstanding any incentives granted in any law or special law:

"Effective January 1, 2018, Fifty pesos (P50.00) per metric ton;

"Effective January 1, 2019, One hundred pesos (P100.00) per metric ton; and

"Effective January 1, 2020, One hundred fifty pesos (P150.00) per metric ton; xxx" (Emphases and underscoring supplied.)

***Price structure under PSA
incorporates excise tax on coal***

9. Under Appendix D of the PSA, **excise tax** is included as part of the Monthly Fuel Payment, thus:

"xxx

**APPENDIX D
CALCULATION OF PAYMENT**

xxx

Energy Payment

Component C – Monthly Fuel Payment

The Monthly Fuel Payment (MFP) shall be based on the following formula:

$$MFP_{USD} = MFCC_{USD} + MFTC_{USD} + AFC_{USD} \quad (\text{in USD})^1$$

xxx

a) Monthly Fuel Commodity Cost (MFCC_{USD})

$$MFCC_{USD} = (\sum BCQ - RP) * HR * DF * \frac{1}{1,000,000} * FCC_0 * \left(\frac{FI_i}{FI_0}\right) \quad (\text{in USD})$$

xxx

Where:

FCC₀ = base fuel commodity cost, **including excise tax**, as indicated in Schedule 1, expressed on a HHV and gross-as-received basis, and expressed in USD/MBtu.

xxx”

***Increased excise tax on coal as
“Charges due to Change in Law”
under the PSA***

10. Sections 10.2(c) and 16.6.5 of the PSA provide that should there be any **increase** in existing charges, fees, **taxes**, duties assessments, or other similar amounts, a party to the PSA may claim the same as a Charge due to Change in Law. Thereupon, the parties shall enter into good faith negotiations to agree on a satisfactory solution, including an adjustment of the Price, which adjustment shall be submitted to the Honorable Commission for approval. Thus:

“10.2 Charges Due to Change in Law

(a) xxx new charges, fees, taxes, duties, assessments or other similar amounts (“**New Charges**”), or any increase in existing charges, fees, taxes, duties, assessments or other similar amounts (“**Increased Charges**”) xxx.

xxx

(c) If as a result of a Change in Law, Power Supplier becomes liable to pay New Charges or Increased Charges with respect to this Agreement, xxx Power Supplier shall send a notice to Meralco of the occurrence of such Change in Law (“Notice of Change in Law”) and Meralco shall file the necessary application with the

ERC for adjustment of the Price (“Application for Price Adjustment”) within thirty (30) Days from receipt of the Notice of Change in Law; provided that Meralco shall not be liable to pay any adjustment in the Price from the time the Change in Law becomes effective until the ERC approves the Application for Price Adjustment (“Interim Period”); xxx

In the event that,

- (i) Meralco is unable to file an Application for Price Adjustment within thirty (30) Days from receipt of Notice of Change in Law, or
- (ii) The ERC denies, in whole or in part, the Application for Price Adjustment, or
- (iii) If no order is issued granting the Application for Price Adjustment within sixteen (16) months from Meralco’s receipt of the Notice of Change in Law, or
- (iv) the total amount of unreimbursed New or Increased Charges, Disallowed Pass-Through Amounts that Power Supplier is unable to collect from Meralco, and the Refundable Amounts actually refunded by Power Supplier, accumulated during all Interim Periods for all Change in Law events occurring for the entire Term (“**Unreimbursed New or Increased Charges and Refundable Amounts**”) exceeds the equivalent of two percent (2%) of the Capacity Payments for the current Contract Year (“**Level 1 Threshold**”).

the Parties shall enter into good faith negotiations to agree on a satisfactory solution regarding the amendment of this Agreement to restore each Party’s commercial position prior to such Change in Law, including an adjustment of the Price. If the Parties fail to reach a mutually satisfactory resolution within sixty (60) Days from the commencement of negotiations, the provisions of Section (b) shall apply.

xxx

16.6.5 Termination in the Event of Change in Law

- (a) xxx
- (b) **If a Change in Law occurs under the circumstances and having the consequences described in Section 10.2(b) and Section 10.2(c) or amounts paid under Section 12.1.3 exceed the Level 2 Threshold, and the Parties have failed to agree on a solution satisfactory to each of the Parties, then the Party that is adversely affected by the Change in Law may terminate this Agreement**

upon sixty (60) Days prior written notice to the other Party." (Emphases supplied.)

TLI's claim of Change in Law pursuant to Sections 10.2(c) and 16.6.5 of the PSA

11. In its letter dated 26 January 2018, TLI notified MERALCO of the occurrence of a Change in Law pursuant to Sections 10.2(c) and 16.6.5 of the PSA, relative to the imposition of increased excise taxes on coal under the TRAIN Law. *Attached as Annex "A" is the letter dated 26 January 2018 of TLI to MERALCO.*

12. After a series of meetings between MERALCO and TLI and TLI's provision of its calculation showing depletion of coal inventory and onset of use of new coal for the February 2018 supply month (March 2018 Bill), the parties agreed to file the necessary Application for Price Adjustment with the Honorable Commission. **Hence, the instant Joint Application.**

13. Applicants propose the following formula to adjust the monthly payments under the PSA to recover the costs associated with the increased excise tax on coal due to the TRAIN Law:

Monthly Payment for Coal Additional Excise Tax (MPCAET)

MPCAET = V x AET_y

where:

V = Volume of coal utilized during the relevant Billing period, in MT as calculated in the formula below:

$$V = \frac{HR \cdot DF \cdot (\sum BCQ - RP)}{CHV \cdot 1,000} \quad (\text{in MT})$$

HR = applicable Heat Rate, in btu/kwh
DF = applicable Degradation Factor (no unit)
 $\sum BCQ$ = Bilateral Contract Quantities, in kwh
RP = Replacement Power, in kwh
CHV = Coal Heating Value, in btu/kg

AET_y = Additional Excise Tax for year y, in PhP/MT, as follows:

Applicable Year	[y]	Additional Excise Tax in PhP/MT [AET _y]
2018	1	40
2019	2	90
2020 and onward	3	140

**Impact of the increased excise tax
on coal on the Price under the PSA**

14. MERALCO conducted a simulation of the impact of the increased excise tax on coal on the Price under the PSA, under given assumptions.

14.1. Notwithstanding the pendency of the Honorable Commission’s confirmation of the Extended Term of the PSA, i.e., from 26 December 2019 until 25 December 2022, MERALCO deems it prudent to include in its simulation such Extended Term in order to provide the Honorable Commission a more comprehensive impact of the increased excise tax on coal on the Price under the PSA.

**Impact of Additional Excise Tax on TLI's Generation Cost and
MERALCO's Captive Generation Cost**

		Unit	2018	2019	2020	2021	2022
(a)	Additional Excise Tax	PhP/MT	40	90	140	140	140
(b)	Heat Rate (at 90% LF)	BTU/kWh	10,016	10,016	10,016	10,016	10,016
(c)	Degradation Factor		1.0182	1.0284	1.0387	1.0491	1.0491
(d)	Base Coal Heating Value	BTU/kg	21,826	21,826	21,826	21,826	21,826
(e)	Increase in Generation Cost of TLI	PhP/kWh	0.0187	0.0425	0.0667	0.0674	0.0674
= (a x b x c) / (d * 1000)							
(f)	Share of TLI in Meralco Captive Energy (using Feb 2018 data)		7.0%	7.0%	7.0%	7.0%	7.0%
(g)	Increase in Captive Generation Cost of MERALCO	PhP/kWh	0.0013	0.0030	0.0047	0.0047	0.0047
= e * f							

14.2. As can be gleaned from the foregoing simulation, under given assumptions, the resulting increase in **TLI’s generation cost** due to the new coal tax rates, for the years 2018 to 2020, are as follows:

Year	Increase in TLI Generation Cost (in PhP)
2018	0.0187/kWh
2019	0.0425/kWh
2020	0.0667/kWh ¹

14.3. In addition, as seen from the foregoing simulation, the increase in **MERALCO’s captive generation cost** for the years 2018 to 2020 would be:

Year	Increase in Meralco Captive Generation Cost (in PhP)
2018	0.0013/kWh
2019	0.0030/kWh
2020	0.0047/kWh ²

15. It bears emphasis that in its Decision dated 17 December 2012, the Honorable Commission recognized the pass-through nature of fuel costs, which include the excise tax on coal, thus³:

“VIII. EVALUATION

XXX

¹ Increase in TLI’s Generation Cost (in PhP) in year 2021 until expiration of Extended Term on 25 December 2022 is 0.0674/kWh.
until expiration of Extended Term on 25 December 2022.

² Increase in MERALCO’s Captive Generation Cost (in PhP) until expiration of Extended Term on 25 December 2022.

³ Pp. 20-21, Decision.

The Energy Fees, Variable O&M Charges were verified to be a pass-through cost representing the charges that the IPPAs are required to pay to PSALM under the IPPA Agreements.

xxx

The Fuel Cost was, likewise, found to be a pass-through charge, subject to the guaranteed heat rates as provided under their respective Agreements.

xxx

X. COMPARISON BETWEEN TLI'S PROPOSED RATE AND THE COMMISSION'S APPROVED RATE

xxx

The Fuel Costs are also adopted since they represent the recovery of costs of fuel used to generate electricity subject to the guaranteed heat rates under the IPPA Agreements. xxx"

ALLEGATIONS IN SUPPORT OF THE PRAYER FOR PROVISIONAL AUTHORITY

16. Applicants replead all the foregoing statements.

17. It is respectfully reiterated that the increase in the excise tax is a mandatory imposition of the TRAIN Law. Thus, such increase would have to be included in the Monthly Fees chargeable to and payable by MERALCO and consequently recoverable from MERALCO's customers.

18. Considering that the TRAIN Law is in effect, it is necessary that the PSA immediately reflect the effect of the new excise tax rates. Thus, the request for the issuance of a Provisional Authority.

19. In support of this Joint Application and the prayer for issuance of a Provisional Authority, the Judicial Affidavits of **MR. RONALDO S. RAMOS**, Vice President for Corporate Services of Aboitiz Power Company's Coal Business Unit and **MR. CIPRINILO C. MENESES**, Head of MERALCO's Energy Sourcing Office, are attached as **ANNEXES "B" and "C"**, respectively.

PRAYER

WHEREFORE, premises considered, Applicants MERALCO and TLI respectfully pray that the Honorable Commission:

1. Issue an **Order GRANTING PROVISIONAL AUTHORITY** to implement the Additional Coal Excise Tax Monthly Payment to adjust the monthly payments under the PSA, and the corresponding recovery of such adjustment from MERALCO's customers, beginning from effectivity of the imposition of the increased excise taxes on coal under the TRAIN Law; and

2. After hearing on the merits, a **DECISION BE RENDERED APPROVING** the implementation of the Additional Coal Excise Tax Monthly Payment to adjust the monthly payments under the PSA, and the corresponding recovery of such adjustment from MERALCO's customers, beginning from effectivity of the imposition of the increased excise taxes on coal under the TRAIN Law.

Other relief just and equitable under the circumstances are likewise prayed for.

Pasig City, 20 June 2018

Finding the said *Joint Application* to be sufficient in substance, with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **18 September 2018 (Tuesday) at two o'clock in the afternoon (2:00 P.M.), at 15th Floor, ERC Hearing Room, Pacific Center Building, San Miguel Avenue, Pasig City.**

Accordingly, MERALCO and TLI are hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at their own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governor, the City and Municipal Mayors, and the Local Government Unit (LGU) legislative body within the affected franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the affected franchise area of the filing of the *Joint Application*, its reasons therefor, and of the scheduled hearing thereon, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and

- 5) Furnish with copies of the *Joint Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicants must submit to the Commission their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing were published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors, and LGU legislative body or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Applicants to inform the consumers within the affected franchise area of the filing of the *Joint Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Joint Application* and its attachments by all those making requests therefor, if any; and
- 6) Such other proof of compliance with the requirements of the Commission.

Applicants and all interested parties are also required to submit, at least five (5) days before the date of the initial hearing and Pre-trial Conference, their respective Pre-trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;

- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of Applicants to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

MERALCO and TLI must also be prepared to make an expository presentation of the instant *Joint Application*, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Joint Application* is all about and the reasons and justifications being cited in support thereof.

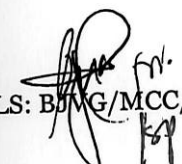
SO ORDERED.

Pasig City, 2 August 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:

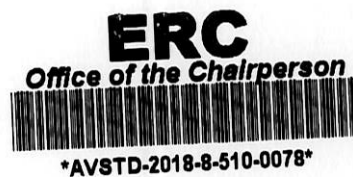

AGNES VST DEVANADERA
Chairman and CEO

24


LS: BJMG/MCC/BSA/APV

Copy Furnished:

1. Attys. Francis Dino S. Antonio, Carmen Grace S. Ramos
and Angelica Diane B. Monteza
Counsel for MERALCO
7/F Lopez Building, Ortigas Avenue,
Barangay Ugong, Pasig City



AVSTD-2018-8-510-0078

2. Manila Electric Company
Applicant
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Brgy. Ugong, Pasig City
3. Therma Luzon Inc.,
NAC Tower, 32nd St., Bonifacio Global City
Taguig
4. Office of the Solicitor General (OSG)
134 Amorsolo Street, Legaspi Village
Makati City, Metro Manila
5. Commission on Audit (COA)
Commonwealth Avenue
Quezon City, Metro Manila
6. Senate Committee on Energy
GSIS Bldg. Roxas Blvd., Pasay City
Metro Manila
7. House Committee on Energy
Batasan Hills, Quezon City, Metro Manila
8. Philippine Chamber of Commerce and Industry (PCCI)
Campus Avenue corner Park Avenue,
McKinley Town Center, Fort Bonifacio, Taguig City
9. The City Mayor
City of Manila
10. LGU Legislative Body
City of Manila
11. The City Mayor
Quezon City
12. LGU Legislative Body
Quezon City
13. The City Mayor
City of Caloocan
14. LGU Legislative Body
City of Caloocan
15. The City Mayor
City of Makati
16. LGU Legislative Body
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23. The City Mayor
City of Marikina
24. LGU Legislative Body
City of Marikina
25. The City Mayor
Navotas, Metro Manila
26. LGU Legislative Body
Navotas, Metro Manila
27. The Municipal Mayor
Taguig, Metro Manila
28. LGU Legislative Body
Taguig, Metro Manila
29. The Municipal Mayor
Pateros, Metro Manila
30. LGU Legislative Body
Pateros, Metro Manila
31. The City Mayor
City of San Jose del Monte, Bulacan
32. LGU Legislative Body
City of San Jose del Monte, Bulacan
33. The City Mayor
City of Valenzuela
34. LGU Legislative Body
City of Valenzuela
35. The City Mayor
City of Pasig
36. LGU Legislative Body
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37. The City Mayor
Pasay City
38. LGU Legislative Body
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39. The City Mayor
City of Parañaque

40. LGU Legislative Body
City of Parañaque

41. The City Mayor
Las Piñas City

42. LGU Legislative Body
Las Piñas City

43. The City Mayor
San Juan City

44. LGU Legislative Body
San Juan City

45. The City Mayor
Cavite City

46. LGU Legislative Body
Cavite City

47. The City Mayor
Trece Martirez City

48. LGU Legislative Body
Trece Martirez City

49. The Municipal Mayor
General Aguinaldo, Cavite

50. LGU Legislative Body
General Aguinaldo, Cavite

51. The Municipal Mayor
Magallanes, Cavite

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Magallanes, Cavite

53. The Municipal Mayor
Amadeo, Cavite

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Amadeo, Cavite

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Indang, Cavite

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Mendez, Cavite

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Alfonso, Cavite

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Imus, Cavite

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Kawit, Cavite

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Noveleta, Cavite

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Bacoor, Cavite

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Maragondon, Cavite
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Ternate, Cavite

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Ternate, Cavite

73. The Municipal Mayor
Gen. Trias, Cavite

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Gen. Trias, Cavite

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Naic, Cavite

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77. The Municipal Mayor
Rosario, Cavite

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Rosario, Cavite

79. The Municipal Mayor
Tanza, Cavite

80. LGU Legislative Body
Tanza, Cavite

81. The Municipal Mayor
Dasmariñas, Cavite

82. LGU Legislative Body
Dasmariñas, Cavite

83. The Municipal Mayor
Gen. Mariano Alvarez, Cavite

84. LGU Legislative Body
Gen. Mariano Alvarez, Cavite

85. The Municipal Mayor
Silang, Cavite

86. LGU Legislative Body
Silang, Cavite

87. The Municipal Mayor
Carmona, Cavite

88. LGU Legislative Body
Carmona, Cavite

89. The City Mayor
Lucena City

90. LGU Legislative Body
Lucena City

91. The City Mayor
Batangas City

92. LGU Legislative Body
Batangas City

93. The City Mayor
Antipolo City, Rizal

94. LGU Legislative Body
Antipolo City, Rizal

95. The City Mayor
Tagaytay City, Cavite

96. LGU Legislative Body
Tagaytay City, Cavite

97. The City Mayor
Calamba, Laguna

98. LGU Legislative Body
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99. The City Mayor
Sta. Rosa, Laguna

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101. The City Mayor
Biñan, Laguna

102. LGU Legislative Body
Biñan, Laguna

103. The Municipal Mayor
Cainta, Rizal

104. LGU Legislative Body
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105. The Municipal Mayor
Taytay, Rizal

106. LGU Legislative Body
Taytay, Rizal

107. The Municipal Mayor
Teresa, Rizal

108. LGU Legislative Body
Teresa, Rizal

109. The Municipal Mayor
Jala-jala, Rizal

110. LGU Legislative Body
Jala-jala, Rizal

111. The Municipal Mayor
Cardona, Rizal

112. LGU Legislative Body
Cardona, Rizal

113. The Municipal Mayor
Baras, Rizal

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Baras, Rizal

115. The Municipal Mayor
Angono, Rizal

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Angono, Rizal

117. The Municipal Mayor
Tanay, Rizal

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Tanay, Rizal

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Pililla, Rizal

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Morong, Rizal

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Binangonan, Rizal

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Rodriguez, Rizal

126. LGU Legislative Body
Rodriguez, Rizal

127. The Municipal Mayor
San Mateo, Rizal

128. LGU Legislative Body
San Mateo, Rizal

129. The Municipal Mayor
Meycauayan, Bulacan

130. LGU Legislative Body
Meycauayan, Bulacan

131. The Municipal Mayor
Obando, Bulacan

132. LGU Legislative Body
Obando, Bulacan

133. The Municipal Mayor
Marilao, Bulacan

134. LGU Legislative Body
Marilao, Bulacan

135. The Municipal Mayor
Norzagaray, Bulacan

136. LGU Legislative Body
Norzagaray, Bulacan

137. The Municipal Mayor
Sta. Maria, Bulacan

138. LGU Legislative Body
Sta. Maria, Bulacan

139. The Municipal Mayor
Angat, Bulacan

140. LGU Legislative Body
Angat, Bulacan
141. The Municipal Mayor
Doña Remedios Trinidad, Bulacan
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143. The Municipal Mayor
Plaridel, Bulacan
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Plaridel, Bulacan
145. The Municipal Mayor
Malolos, Bulacan
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147. The Municipal Mayor
Calumpit, Bulacan
148. LGU Legislative Body
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149. The Municipal Mayor
Pulilan, Bulacan
150. LGU Legislative Body
Pulilan, Bulacan
151. The Municipal Mayor
Hagonoy, Bulacan
152. LGU Legislative Body
Hagonoy, Bulacan
153. The Municipal Mayor
Paombong, Bulacan
154. LGU Legislative Body
Paombong, Bulacan
155. The Municipal Mayor
Bustos, Bulacan
156. LGU Legislative Body
Bustos, Bulacan
157. The Municipal Mayor
Guiguinto, Bulacan
158. LGU Legislative Body
Guiguinto, Bulacan
159. The Municipal Mayor
Pandi, Bulacan

160. LGU Legislative Body
Pandi, Bulacan

161. The Municipal Mayor
Bocaue, Bulacan

162. LGU Legislative Body
Bocaue, Bulacan

163. The Municipal Mayor
Bulacan, Bulacan

164. LGU Legislative Body
Bulacan, Bulacan

165. The Municipal Mayor
Balagtas, Bulacan

166. LGU Legislative Body
Balagtas, Bulacan

167. The Municipal Mayor
Baliwag, Bulacan

168. LGU Legislative Body
Baliwag, Bulacan

169. The Municipal Mayor
San Rafael, Bulacan

170. LGU Legislative Body
San Rafael, Bulacan

171. The Municipal Mayor
San Miguel, Bulacan

172. LGU Legislative Body
San Miguel, Bulacan

173. The Municipal Mayor
San Ildefonso, Bulacan

174. LGU Legislative Body
San Ildefonso, Bulacan

175. The Municipal Mayor
Victoria, Laguna

176. LGU Legislative Body
Victoria, Laguna

177. The Municipal Mayor
Nagcarlan, Laguna

178. LGU Legislative Body
Nagcarlan, Laguna

179. The City Mayor
San Pablo City, Laguna

180. LGU Legislative Body
San Pablo City, Laguna

181. The Municipal Mayor
Magdalena, Laguna

182. LGU Legislative Body
Magdalena, Laguna

183. The Municipal Mayor
Calauan, Laguna

184. LGU Legislative Body
Calauan, Laguna

185. The Municipal Mayor
Pila, Laguna

186. LGU Legislative Body
Pila, Laguna

187. The Municipal Mayor
Sta.Cruz, Laguna

188. LGU Legislative Body
Sta. Cruz, Laguna

189. The Municipal Mayor
Liliw, Laguna

190. LGU Legislative Body
Liliw, Laguna

191. The Municipal Mayor
San Pedro, Laguna

192. LGU Legislative Body
San Pedro, Laguna

193. The Municipal Mayor
Alaminos, Laguna

194. LGU Legislative Body
Alaminos, Laguna

195. The Municipal Mayor
Rizal, Laguna

196. LGU Legislative Body
Rizal, Laguna

197. The Municipal Mayor
Los Baños, Laguna

198. LGU Legislative Body
Los Baños, Laguna

199. The Municipal Mayor
Cabuyao, Laguna

200. LGU Legislative Body
Cabuyao, Laguna

201. The Municipal Mayor
Bay, Laguna

202. LGU Legislative Body
Bay, Laguna

203. The Municipal Mayor
Dolores, Quezon

204. LGU Legislative Body
Dolores, Quezon

205. The Municipal Mayor
Sampaloc, Quezon

206. LGU Legislative Body
Sampaloc, Quezon

207. The Municipal Mayor
Pagbilao, Quezon

208. LGU Legislative Body
Pagbilao, Quezon

209. The Municipal Mayor
Lucban, Quezon

210. LGU Legislative Body
Lucban, Quezon

211. The Municipal Mayor
Tayabas, Quezon

212. LGU Legislative Body
Tayabas, Quezon

213. The Municipal Mayor
Candelaria, Quezon

214. LGU Legislative Body
Candelaria, Quezon

215. The Municipal Mayor
Sariaya, Quezon

216. LGU Legislative Body
Sariaya, Quezon

217. The Municipal Mayor
San Antonio, Quezon

218. LGU Legislative Body
San Antonio, Quezon

219. The Municipal Mayor
Mauban, Quezon

- 220. LGU Legislative Body
Mauban, Quezon
- 221. The Municipal Mayor
Tiaong, Quezon
- 222. LGU Legislative Body
Tiaong, Quezon
- 223. The Municipal Mayor
Majayjay, Quezon
- 224. LGU Legislative Body
Majayjay, Quezon
- 225. The Municipal Mayor
Luisiana, Quezon
- 226. LGU Legislative Body
Luisiana, Quezon
- 227. The Municipal Mayor
Sto. Tomas, Batangas
- 228. LGU Legislative Body
Sto. Tomas, Batangas
- 229. The Municipal Mayor
San Pascual, Batangas
- 230. LGU Legislative Body
San Pascual, Batangas
- 231. The Municipal Mayor
Candaba, Pampanga
- 232. LGU Legislative Body
Candaba, Pampanga
- 233. The Municipal Mayor
San Simon, Pampanga
- 234. LGU Legislative Body
San Simon, Pampanga
- 235. The Municipal Mayor
Apalit, Pampanga
- 236. LGU Legislative Body
Apalit, Pampanga
- 237. Office of the Governor
Province of Rizal
- 238. LGU Legislative Body
Province of Rizal
- 239. Office of the Governor
Province of Laguna

- 240. LGU Legislative Body
Province of Laguna
- 241. LGU Legislative Body
Province of Batangas
- 242. Office of the Governor
Province of Batangas
- 243. Office of the Governor
Province of Cavite
- 244. LGU Legislative Body
Province of Cavite
- 245. Office of the Governor
Province of Pampanga
- 246. LGU Legislative Body
Province of Pampanga
- 247. Office of the Governor
Province of Quezon
- 248. LGU Legislative Body
Province of Quezon
- 249. Office of the Governor
Province of Bulacan
- 250. LGU Legislative Body
Province of Bulacan
- 251. Regulatory Operations Service
17/F, Energy Regulatory Commission, Pacific Center Bldg.,
San Miguel Ave., Ortigas Center, Pasig City